



THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED

(A GOVERNMENT OF WEST BENGAL ENTERPRISE)



POWERING BENGAL

37TH ANNUAL REPORT 2021-22



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CORPORATE INFORMATION

Board of Directors (As on 08.12.2022)

Dr. Pullichalil Bava Salim, IAS
Chairman & Managing Director

Smt. Smaraki Mahapatra, IAS
Government Nominee Director

Shri Saurabh Majumdar
Government Nominee Director
(from 15.06.2022)

Shri Pralay Majumdar
Government Nominee Director
(from 15.06.2022)

Shri Ashim Kumar Maitra
Independent Director

Shri Chandan Kumar Dey
Independent Director

Shri Amit Choudhury
Independent Director

Shri Soumitra Shankar Sengupta, IAS
Director (HR)

Shri Subhasis Ghosh
Director (O&M)

Shri Asit Kumar Mukherjee
Director (Projects)

Shri Debkumar Gupta
Director (F&A)

Shri Amalesh Kumar
Director (Mining)
upto 04.10.2021

Shri Chanchal Goswami
Director (Mining) (w.e.f. 11.03.2022)

Company Secretary

Shri Debkumar Gupta

Statutory Auditors

Mitra Roy & Datta,
Chartered Accountants.

Cost Auditors

S.S. Sonthalia & Co.,
Cost Accountants.

Bankers

State Bank of India, HDFC Bank Ltd. Indian Bank, Punjab National Bank, Canara Bank, Union Bank of India, Indian Overseas Bank, ICICI Bank Ltd., Bank of Baroda, Bank of India and West Bengal State Co-operative Bank

Power stations

Kolaghat, Dist. Purba Medinipur, W.B.
Bakreshwar, Dist. Birbhum, W.B.
Bandel, Dist. Hooghly, W.B.
Santaldih, Dist. Purulia, W.B.
Sagardighi, Dist. Murshidaband, W.B.

Coal mines/ block

Barjore, Dist. Birbhum, W.B.
Barjora North, Dist. Bankura, W.B.
Gangaramchak and Gangaramchak-Bhadulia, Dist. Birbhum, W.B.
Tara East and West, Dist. Paschim Bardhaman, W.B.
Pachhwarra North, Dist. Pakur, Jharkhand
Kasta East, Dist. Birbhum, W.B.
Deocha Pachami Dewanganj Harinsingha, Dist. Birbhum, W.B.

Registered & corporate office

'Bidyut Unnayan Bhaban'
3/C, LA-Block, Sector-III,
Bidhannagar,
Kolkata-700 106 (W.B.)

Telephone : 033 2335-0571/
033 2339 3100,
Fax : 033 2339 3286

Website : www.wbpdcl.co.in
E-mail : wbpdcl@wbpdcl.co.in



POWERING BENGAL

As Bengal emerges from the shadow of the pandemic, there is a premium on economic growth.

The building block of Bengal's economic growth is power.

At West Bengal Power Development Corporation Limited, we are playing a responsible role in empowering Bengal to capitalize on the national economic recovery.

WBPDC is taking Bengal ahead through timely, consistent, abundant and affordable power.

WBPDC is not only servicing the State's power needs of the day but investing proactively in capacities to be able to service the growing needs of tomorrow.

ABOUT US

Our vision

To be the best power generating company in the country

Our mission

Generate high quality electricity that meets regulatory standards consistently and efficiently, while also maintaining a competitive price using eco-friendly methods. Implement capacity expansion using advanced technology.

Core values

Our core values of LEAD have empowered us to emerge among the most admired and responsible power generation companies.

Leadership

Excellence

Agility

Dedication

Overview

The West Bengal Power Development Corporation Limited (WBPDC) is a responsible public institution owned by the West Bengal Government. WBPDC is engaged in the generation of electrical power in West Bengal. WBPDC was established in July 1985 with a generating station at Kolaghat. Thereafter, the Company expanded to five power plants. WBPDC was allotted six coal mines by the Ministry of Coal, Government of India on 31st March, 2015. Coal production and dispatch from four mines have commenced. In December 2019, the Ministry of Coal, Government of India, allotted the Deocha Pachami Dewanganj Coal Block in Birbhum district to WBPDC.

WBPDC collaborates with West Bengal State Electricity Distribution Company Limited (WBSEDCL), ensuring that electricity reaches the last village, neighbourhood and individual in West Bengal.

Our power plants



Bandel Thermal Power Station



Bakreshwar Thermal Power Plant



Kolaghat Thermal Power Station



Sagardighi Thermal Power Plant



Santalidih Thermal Power Station

Our objectives

- ▶ The West Bengal government is dedicated to deliver reliable and affordable electricity to all its people.
- ▶ WBDCL is committed to ensuring commercial viability in the power sector to secure the investments needed to address rising demand and boost economic development in West Bengal.
- ▶ To promote renewable energy base generation.
- ▶ To achieve and improve the operational parameters prescribed by the WBERC/ CERC.
- ▶ The company's objective is to promote the generation of electricity throughout the State.

Our major achievements

- ▶ WBDCL generated its highest annual generation of 30.1BU (Billion units) in FY 2021-22, which was 26% higher than the previous year.
- ▶ The consolidated WBDCL Plant Load Factor (PLF) was 79.56% in FY 2021-22, higher than the all India average PLF of 54.62% and NTPC PLF of 70.74%.
- ▶ WBDCL Plants received three star rating certificate from CII in the field of safety, environment and health for the Year 2021-22.
- ▶ Bakreshwar ranked 3rd position, Santaldih ranked 5th position and Sagardighi ranked 11th in all India ranking in terms of PLF in FY 2021-22.

After the operationalisation of coal blocks, the dependence of the Company on Coal India supplies reduced considerably



Our mines

WBDCL was allotted six coal mines, which are as follows: (1) Tara East & West, (2) Gangaramchak & Gangaramchak-Bhadulia (3) Barjore (4) Pachhwara (North) (5) Barjora (North) and (6) Kasta (East)

WBDCL operationalized the coal

mines allotted by the Ministry of Coal, Government of India, under Coal Mine Special Provision Act, 2015 (CMSPA 2015) and commenced coal production at Pachhwara (North), Barjora (North), Gangaramchak and Gangaramchak-Bhadulia and Barjora Coal Mines.

The Deocha Pachami-Dewanganj-Harinsingha (DPDH) coal block mining project was initiated. Once operationalized, it can transform the economy of not just the region but the entire State and beyond.



Deocha Pachami Coal Mine



Pachhwara North Coal Mine



Ganrararmchak and Gangaramchak Bhadulia Coal Mine

ONGOING MAJOR PROJECTS



1. 660 MW Super Critical Unit at Sagardighi Thermal Power Project

One 660MW Super Critical Thermal Power Unit is under construction at SgTPP and shall commence generation in 2024.



2. SOx Emission Mitigation Project at Kolaghat Thermal Power Station

Project for SOx emission control using the Dry Sorbent Injection technology is under progress for Unit 3, 4, 5 & 6 of Kolaghat Thermal Power Station. Project with projected completion in 2024 for an investment of ₹190 Crore.

FUTURE PREPAREDNESS



PROJECTS

SOx Emission Mitigation

- Installation of a Wet Limestone-based, Flue Gas Desulphurization projects (FGD) for SOx mitigation are under tendering for Units 5 & 6 of the Santaldih Thermal Power Station and for Units 1,2,3 & 4 at the Sagardighi Thermal Power Project.
- Installation of Dry Sorbent Injection technology for SOx mitigation are under tendering for Unit 5 of Bandel Thermal Power Station and for Units 1,2,3,4 & 5 for Bakreshwar Thermal Power Project.



Solar Projects

- Solar projects of 52.5 MW capacity have been planned at an estimated cost of ₹450 Crore.
- A mega floating solar project at Bakreshwar Dam has been planned for an estimated cost of ₹2014 Crore.



MINING

Preparation of the Geological Report (GR) as well as an approved mine plan for Deocha Pachami-Dewanganj-Harsingha coal block of WBPDCCL.

THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED

(A Government of West Bengal Enterprise)

Corporate Identity No. : U40104WB1985SGC039154

Registered & Corporate Office :

'Bidyut Unnayan Bhaban', Plot No. 3/C, LA-Block, Sector-III, Salt Lake, Kolkata – 700 106

■ Phone : (033) 2335-0571/2339-3100 ■ Fax : (033) 2339-3186/2339-3286

■ Website : www.wbpdcl.co.in

■ email : wbpdcl@wbpdcl.co.in

NOTICE

Notice is hereby given that the 37th Annual General Meeting of the West Bengal Power Development Corporation Limited will be held on **Thursday, the 8th December, 2022 at 1.30 P.M.** through physical presence/ Video Conferencing (V.C.) to transact the following business:

ORDINARY BUSINESS:

1. Adoption of:

- The audited financial statements of the Company for the financial year ended March 31, 2022 along with the Reports of the Board of Directors and Auditors thereon and Comments of the Comptroller & Auditor General of India and
- The audited consolidated financial statements of the Company for the financial year ended March 31, 2022 and the reports of the Auditors & Comments of the Comptroller & Auditor General of India thereon.

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution:**

"RESOLVED THAT:

- The audited financial statements of the Company for the financial year ended March 31, 2022 along with the Reports of the Board of Directors and Auditors and Comments of the Comptroller & Auditor General of India thereon, as circulated to the Members, and
- The audited consolidated financial statements of the Company for the financial year ended March 31, 2022 and the reports of the Auditors & Comments of the Comptroller & Auditor General of India thereon, as circulated to the Members be and are hereby considered and adopted.

2. Confirmation of payment of Interim Dividend for the financial year ended March 31, 2022.

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution:**

"RESOLVED THAT the interim dividend @ 1% (i.e. ₹10/- per share on 7,57,92,555 equity shares) amounting to ₹75.79 Crore paid to the shareholders for the financial year ended March 31, 2022, be

and is hereby noted and confirmed."

3. To fix the remuneration of the Statutory Auditor of the Company appointed by the Comptroller & Auditor General India for the financial year 2022-23

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution:**

"RESOLVED THAT the Board of Directors of the Company be and is hereby authorized to decide and fix the remuneration of M/s. Mitra Roy & Datta, Chartered Accountants, 11C, Raja Basanta Roy Road, Kolkata – 700026, the Statutory Auditors of the Company appointed by the C & AG of India for the financial year 2022-23, as may be deemed fit by the Board."

4. Appointment of Shri Chanchal Goswami (DIN 08603996) as Director (Mining)

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution:**

"RESOLVED THAT pursuant to Notification No. 587-PO/O/C-IV/1E-36/08(Part-II) dt. 31.12.2021 of DoP, GoWB & the joining letter dated 11.03.2022 of Shri Chanchal Goswami read with relevant provisions of the Articles of Association and Companies Act, 2013, appointment of Shri Chanchal Goswami (DIN 08603996), Director (Mining) for a period of three (3) years w.e.f. 11.03.2022 or until further order, whichever is earlier, as per terms and conditions in the recruitment notice be and is hereby noted and taken on record."

5. Appointment of Shri Pralay Majumdar (DIN 09661394) as Govt. Nominee Director

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution:**

"RESOLVED THAT pursuant to Notification No. 320-PO/O/C-IV/1E-36/08 dt. 15.06.2022 of DoP, GoWB read with relevant provisions of the Articles of Association and Companies Act, 2013, appointment of Shri Pralay Majumdar (DIN 09661394) as Govt. Nominee Director w.e.f. 15.06.2022 until further order be and is hereby noted and taken on record."

6. Appointment of Shri Saurabh Majumdar (DIN 08783411) as Govt. Nominee Director

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT pursuant to Notification No. 320-PO/O/C-IV/1E-36/08 dt. 15.06.2022 of DoP, GoWB read with relevant provisions of the Articles of Association and Companies Act, 2013, appointment of Shri Saurabh Majumdar (DIN 08783411) as Govt. Nominee Director w.e.f. 15.06.2022 until further order be and is hereby noted and taken on record."

7. Ratification of the remuneration of Cost Auditors for the financial year ending March 31, 2023

To consider and if thought fit, to pass, with or without modifications(s), the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT in accordance with the provisions of Section 148 of the Companies Act, 2013 read with Companies (Audit

and Auditors) Rules, 2014, the remuneration of ₹2,60,000/- (Rupees Two Lakh Sixty Thousand) plus out of pocket expenses up to ₹25,000/- (Rupees twenty-five thousand) to be paid to M/s S. S. Sonthalia & Co., Cost Accountants, the Cost Auditors of the Company to conduct the Audit of the Cost Records of the **various units of the Company** for the financial year ending March 31, 2023, as recommended by the Audit Committee and approved by the Board of Directors be and is hereby ratified."

"RESOLVED FURTHER THAT in accordance with the provisions of Section 148 of the Companies Act, 2013 read with Companies (Audit and Auditors) Rules, 2014, the remuneration of ₹30,000/- (Rupees Thirty Thousand) to be paid to M/s S. S. Sonthalia & Co., Cost Accountants, the Cost Auditors of the Company to conduct the Audit of the Cost Records of the **Captive Coal Mines** of the Company for the financial year ending March 31, 2023, as recommended by the Audit Committee and approved by the Board of Directors be and is hereby ratified."

Your kind participation in the above mentioned meeting is solicited.

By order of the Board

Sd/-

Debkumar Gupta

Director (F & A) & Company Secretary

Place: Kolkata

Date: 08th December, 2022

NOTES:

1. A member entitled to attend and vote at the Meeting is entitled to appoint a proxy to attend and vote instead of himself. A proxy need not be a member of the Company.
2. An Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013 in respect of the Special Resolution under item no. 1 is annexed hereto.
3. All the material documents including the Articles of Association of the Company are available for inspection by the members at the Registered/ Corporate Office during the office hours and during the continuance of the meeting.

EXPLANATORY STATEMENT PURSUANT TO SECTION 102(1) OF THE COMPANIES ACT, 2013 IN RESPECT OF ITEMS OF SPECIAL BUSINESS SET OUT IN THE NOTICE CONVENING THE THIRTY-SEVENTH ANNUAL GENERAL MEETING OF THE COMPANY TO BE HELD ON 8TH DECEMBER 2022

Item no. 4

Shri Chanchal Goswami was appointed as Director (Mining) of the Company pursuant to Notification No. 587-PO/O/C-IV/1E-36/08 dated 31.12.2021 of DoP, GoWB for a period of three (3) years with effect from the date of his taking over the charge or until further order, whichever is earlier. Shri Goswami took charge on 11.03.2022.

The Board of Directors in its 209th Meeting held on 23.03.2022 took note of the above appointment.

Shri Goswami was the Director (Technical Operation) of Bharat Coking Coal Limited prior to his joining as Director (Mining) in WBPDCCL.

As provided under Section 152(2) of the Companies Act, 2013, every Director shall be appointed in the General Meeting.

The Board recommends the Ordinary resolution as set out under item no. 4 of the Notice for approval of the Members.

None of the Directors and Key Managerial Personnel of the Company or their relatives except Shri Goswami is concerned or interested in the Resolution.

Item no. 5

The Department of Power (DoP), Government of West Bengal vide Notification No. 320-PO/O/C-IV/1E-36/08 dated 15.06.2022 appointed Shri Pralay Majumdar (DIN 09661394) as Govt. Nominee Director of the WBPDCCL until further order.

The Board of Directors in its 211th Meeting held on 28.06.2022 took note of the said appointment.

Shri Majumdar is a WBCS (Exe) officer and at present he is the Joint Secretary, Department of Power, GoWB.

As provided under Section 152(2) of the Companies Act, 2013, every Director shall be appointed in the General Meeting.

The Board recommends the Ordinary resolution as set out under item no. 5 of the Notice for approval of the Members.

None of the Directors and Key Managerial Personnel of the Company or their relatives except Shri Majumdar is concerned or interested in the Resolution.

Item no. 6

The Department of Power (DoP), Government of West Bengal vide Notification No. 320-PO/O/C-IV/1E-36/08 dated 15.06.2022 appointed Shri Saurabh Majumdar (DIN 08783411) as Govt. Nominee Director of the WBPDCCL until further order.

The Board of Directors in its 211th Meeting held on 28.06.2022 took note of the said appointment.

Shri Majumdar belongs to the WBA & AS cadre and at present he is the Financial Advisor, Department of Power, GoWB.

As provided under Section 152(2) of the Companies Act, 2013, every Director shall be appointed in the General Meeting.

The Board recommends the Ordinary resolution as set out under item no. 6 of the Notice for approval of the Members.

None of the Directors and Key Managerial Personnel of the Company or their relatives except Shri Majumdar is concerned or interested in the Resolution.

Item no. 7

On the recommendation of the Audit Committee, the Board of Directors in its 213th Board meeting held on 30.08.2022, has approved the appointment and remuneration of M/s S. S. Sonthalia & Co., Cost accountants, as the Cost Auditor of the Company to conduct the Audit of Cost Records of various units of the Company for the financial year ending 31st March, 2023.

Further, on the recommendation of the Audit Committee, the Board in its 214th meeting held on 09.09.2022 has approved the appointment and remuneration of M/s S. S. Sonthalia & Co., Cost accountants, as the Cost Auditor of the Company to conduct the Audit of the captive coal mines of the Company for the financial year ending 31st March, 2023.

In accordance with the provisions of Section 148 of the Companies Act, 2013 read with the Companies (Audit and Auditors) Rules, 2014, the remuneration payable to Cost Auditor has to be ratified by the shareholders of the Company.

Accordingly, consent of the members is sought for passing an Ordinary Resolution for ratification of the remuneration of ₹2,60,000/- (Rupees Two Lakh Sixty Thousand) plus out of pocket expenses up to ₹25,000/- (Rupees Twenty-five thousand) payable to the Cost auditor to conduct the Audit of Cost Records **of various units of the Company** and ₹30,000 to conduct the Audit of the Cost Records of the **Captive Coal Mines** of the Company for the financial year ending 31st March, 2023

The Board recommends the Ordinary resolution as set out under item no. 7 of the Notice for approval of the Members.

None of the Directors and Key Managerial Personnel of the Company or their relatives except Shri S. S. Sonthalia of M/s S. S. Sonthalia & Co. is concerned or interested in the Resolution.

By order of the Board

Sd/-

Deb Kumar Gupta

Director (F & A) & Company Secretary

Place: Kolkata

Date: 08.12.2022

FORM NO. MGT-11

Proxy form

[Pursuant to section 105(6) of the Companies Act, 2013 and rule 19(3) of the Companies (Management and Administration) Rules, 2014]

CIN: U40104WB1985SGC039154

Name of the Company: The West Bengal Power Development Corporation Limited

Registered office: 'Bidyut Unnayan Bhaban', 3/C, Block-LA, Sector III, Bidhannagar, Kolkata-700106

Name of the Member(s):

Registered address:

E-mail Id:

Folio no:

I, being the shareholder of the above named company, hereby appoint:

- Name:
Address:
E-mail Id:
Signature....., or failing him
- Name:
Address:
E-mail Id:
Signature.....

as my proxy to attend and vote (on a poll) for me and on my behalf at the 37th Annual General Meeting of the Company, to be held on the 8th day of December 2022 at 1.30 p.m. at 'Bidyut Unnayan Bhaban', 3/C, Block-LA, Sector III, Bidhannagar, Kolkata-700106 and at any adjournment thereof in respect of such resolutions as are indicated below:

Resolution No.	Item
1.	The audited financial statements of the Company for the financial year ended March 31, 2022 along with the Reports of the Board of Directors and Auditors thereon and Comments of the Comptroller & Auditor General of India and The audited consolidated financial statements of the Company for the financial year ended March 31, 2022 and the reports of the Auditors & Comments of the Comptroller & Auditor General of India thereon.
2.	Confirmation of payment of Interim Dividend for the financial year ended March 31, 2022.
3.	To fix the remuneration of the Statutory Auditor of the Company appointed by the Comptroller & Auditor General India for the financial year 2022-23
4.	Appointment of Shri Chanchal Goswami (DIN 08603996) as Director (Mining)
5.	Appointment of Shri Pralay Majumdar (DIN 09661394) as Govt. Nominee Director
6.	Appointment of Shri Saurabh Majumdar (DIN 08783411) as Govt. Nominee Director
7.	Ratification of the remuneration of Cost Auditor for the financial year ending March 31, 2023

Signed this..... day of December, 2022

Signature of shareholder

Signature of Proxy holder(s)

Note: This form of proxy in order to be effective should be duly completed and deposited at the Registered Office of the Company, not less than 48 hours before the commencement of the meeting.

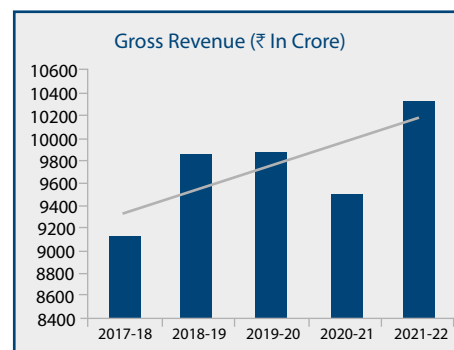
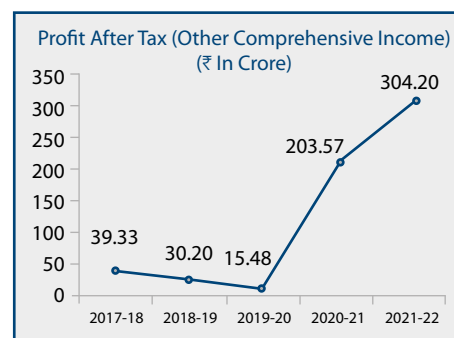
Directors' Report

The Directors have pleasure in presenting their report together with the audited accounts for the year ended 31st March, 2022.

The West Bengal Power Development Corporation Limited (WBPDC) is the largest power generating company in West Bengal. The WBPDC with installed capacity of 4265 MW, meets nearly 52% of total power requirement of the State of West Bengal.

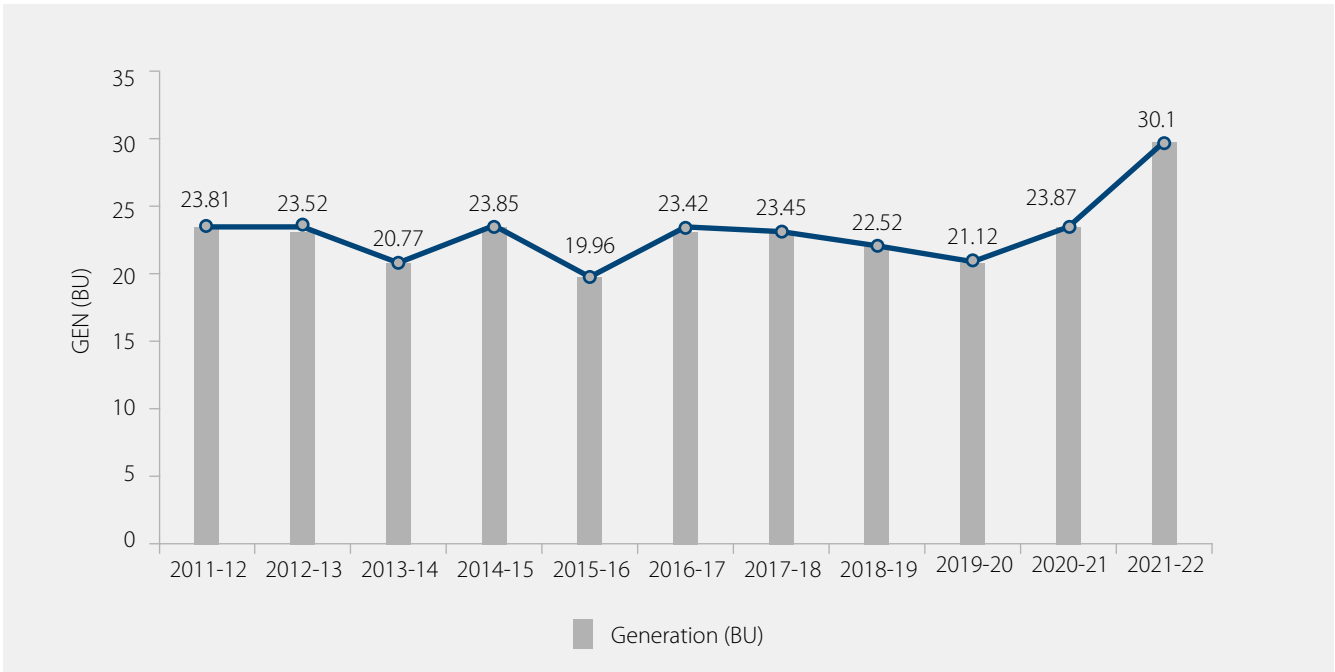
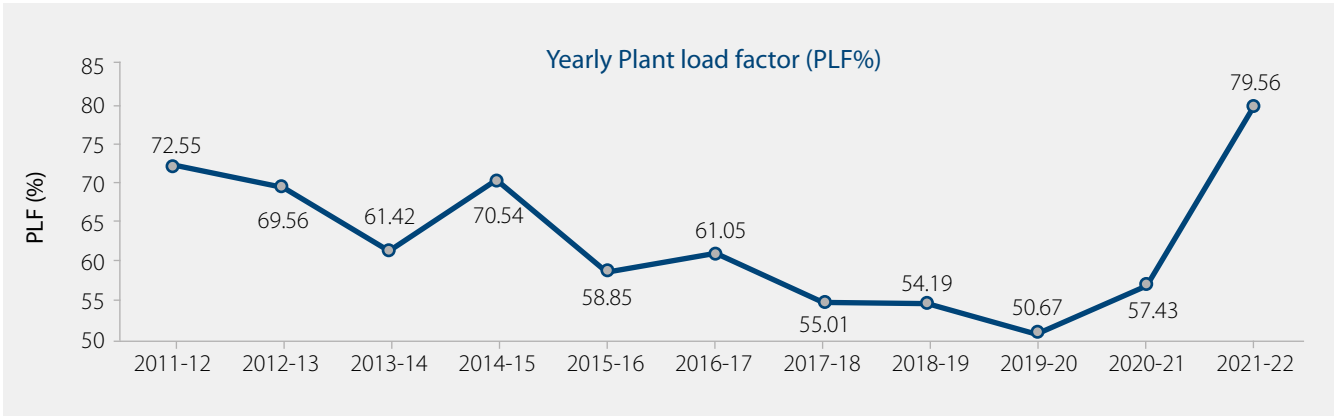
FINANCIAL RESULTS

	(₹ in Crore)	
Particulars	2021-22	2020-21
Gross Revenue	1,03,55.41	9,551.86
Less: Expenses		
Fuel Cost	6,842.40	5,794.06
Employees Benefit expenses	835.03	713.28
R&M Expenses	519.45	458.67
Administrative Expenses	115.44	140.60
Interest	844.52	1,042.71
Depreciation	714.20	708.68
Total Expenses	9,871.04	8,858.00
Profit Before Regulatory Income Exceptional Items & Tax	484.37	693.86
Exceptional Item	131.00	0
Profit Before Tax	353.37	693.86
Less: Provision for Taxation	64.17	124.82
Profit after Tax	289.20	569.04
Other comprehensive income (net of tax)	15.00	(365.47)
Total Comprehensive income	304.20	203.57
Less: Reserve for Interest Earned on Investment of Fund	12.52	12.79
Less: Interim Dividend	75.79	0
Balance Brought forward from last year	1,478.68	1,287.90
Balance at the end of Financial year ended 31st March (Retained Earnings)	1,694.57	1,478.68



MAJOR ACHIEVEMENTS (2021-22):

- In 2021-22, WBPDC recorded 26.1% generation growth with Plant Load Factor of 73.17%. However, considering 840 MW capacity of Kolaghat from 1st April, 2021, the PLF was 79.56%. There was a failure of Generator Transformer at STPS for which the generation got disrupted for 7 days, otherwise our generation would have been more.
- WBPDC registered the highest ever generation of 30.1 BU in F.Y. 2021-22.
- WBPDC's thermal capacity for the F.Y. 2021-22 was 4265 MW with 17 units running which was a record generation giving a growth of 26.1%.
- WBPDC's Plant Load Factor was 79.56% which stood highest in India while the average Plant Load Factor in the state sector stood at 54.51% and NTPC stood at 70.74%.



Initiatives & Improvements:

- Floating Jetty is being constructed with the pontoon at the intake pump house of Sagardighi for loading dry fly ash into Barge.
- Safety O&M Manual has been translated from English to Bengali as a part of widespread awareness campaign among the Bengali speaking communities.
- 'Aranya Saptaha' was celebrated at Corporate Office as well as the plants from 14th July, 2022 to 20th July, 2022. Employees at corporate office were given indoor plants for the first time.
- Plantation campaigns have been organized across whole WBPDCCL wherein almost 66000 plants have been planted in the F.Y. 2022-23

FINANCIAL PERFORMANCE

Gross Revenue during the year under review was ₹10,355.41 Crore as compared to ₹9,551.86 Crore in the previous year. The Company earned Profit Before Tax of ₹353.37 Crore for the financial year 2021-22 after adjustment of exceptional item of ₹131 Crore as against ₹693.86 Crore in the previous year. The Profit after Tax stood at ₹289.20 Crore against ₹569.04 Crore in the previous year.

Total Comprehensive Income was ₹304.20 Crore compared to ₹203.57 Crore in the previous year of 2020-21.

The net profit for the year 2021-22 has been arrived at after consideration of ₹(264.96) Crore receivable against claim for Fixed Cost Adjustment and ₹1,125.91 Crore receivable against claim for Fuel Cost Adjustment as per West Bengal Electricity Regulatory Commission (WBERC) regulation. The total expenditure during 2021-22 & 2020-21 was ₹9,871.04 Crore and ₹8,857.99 Crore respectively.

During the year under review four units of 210 MW each at Kolaghat Thermal Power Station, five units of 210 MW each at Bakreshwar Thermal Power Station, one unit of 60 MW and one unit of 215 MW at Bandel Thermal Power Station, two units of 250 MW each at Santaldih Thermal Power Station, two units of 300 MW each and two units of 500 MW each at Sagardighi Thermal Power Station were in operation.

DIVIDEND

On the recommendation of the 54th Audit Committee meeting, the Board of The WBPDC in its 207th meeting held on 12th November, 2021 approved payment of an interim dividend @ 1% i.e. ₹10/- per equity share to the shareholders of the Company.

The interim dividend amounting to ₹75.79 Crore has been paid on 1st December, 2021 (credited to the Govt. of West Bengal on 2nd December, 2021).

ENVIRONMENT MANAGEMENT & POLLUTION CONTROL

In order to ensure least possible environmental impact & to achieve the various statutory/regulatory environmental parameters, various measures are taken through adoption of better technology & management techniques, conservation of natural resources, waste management etc.

Emission Control:

I. For ESP Upgradation: -

At Kolaghat for units 4 & 5 Electrostatic Precipitator (ESP) Upgradation, placement of proposal involving Original Equipment Manufacturer (OEM) is under process. Budgetary offer has been received.

II. For Sulphur Oxide (SO_x) control: -

Kolaghat Thermal Power Station (TPS) (U# 3 to 6): - Letter of Assurance (LOA) has been placed on ISGEC for Dry Sorbent Injection (DSI) system of Unit-3 to 6 (4x210MW) on 29.07.2022. Contract was signed on 30.08.2022.

Bandel (U#5) and Bakreshwar TPS (U#1 to 5): - Technical bid was opened for DSI system on 03.06.2022 and administrative approval of bid acceptance is awaited.

Sagardighi TPP (U#1 to 4): - Technical Bid was opened for wet FGD on 27th May, 2022. Two Bids were accepted. Post Bid technical meeting with qualified bidder was conducted. Approval waited for some amendments to tender documents after which price offer shall be sought.

Santaldih TPS (U#5&6): - Technical bid for wet Flue Gas Desulphurization (FGD) was opened on 10.03.2022. Only one bid was received. Post Bid technical meeting with qualified bidder held. Approval waited for some amendments to tender documents after which price offer shall be sought.

III. Low Nitrogen Oxide (NO_x) solution: -

This is being implemented on Original Equipment Manufacturers (OEM) basis.

Bakreshwar TPP: - Order placed for BkTPP U#4 & U#5.

Sagardighi TPP: - Order placed for SgTPP U#3 & U#4. Budgetary offer has been asked for Limited Tender for U#1 & U#2, under process for placement of proposal.

Santaldih TPS: - U#5 & U#6, placement of proposal involving OEM is under process. Budgetary offer has been received.

Effluent Control:

i) Effluent Recycling:

- Bandel Thermal Power Station: To avoid ground water use, proposal placed for using surface water by installation of Pre-treatment Plant to meet up requirement of drinking water, service water at plant and drinking water for township.

Rain Water Harvesting (RWH) at township and plant are working.

- Bakreshwar Thermal Power Plant: Effluent Treatment Plant (ETP) is in retendering stage and order has been placed for Township Sewage Treatment Plant (STP).

Installation of RWH at plant and township are complete and in working condition.

- Kolaghat Thermal Power Station: STP at township is in tendering stage.

Action taken for non-use of ground water in township and plant.

RWH at plant is completed and working. Order placed for township.

- Santaldih Thermal Power Station: STP in township is in consultation stage. Installation of RWH & Zero Liquid Discharge (ZLD) is in progress.

- Sagardighi Thermal Power Project: STP at township is in tendering stage.

Hydrogeological study of the SgTPP plant and surrounding area of ash pond has been taken up with IIEST.

Ash Utilisation:

- At Santaldih Thermal Power Station & Sagardighi Thermal Power Plant, the bagging units under the silos and Railway Siding facility inside the plant are functioning.
- Two Semi-automatic fly ash brick manufacturing machines, each of capacity of 6000-8000 nos. of brick/shift, are working at Sagardighi Thermal Power Plant.
- At Bandel Thermal Power Station (BTPS), barge facility is being used for transporting dry fly ash lifted from BTPS silos to Bangladesh and other countries. Barge facility at Sagardighi Thermal Power Plant is in progress.
- Monthly allotment through Memorandum of Understanding (MOUs) and Letter of Award (LOAs) of dry ash for making of Portland Pozzolana Cement (PPC) is around 3,50,000 MT and allotment to brick field owners free of cost is 30,000 MT.
- WBPDC Ash Policy Guideline (Rev-01) was released during the year for uninterrupted ash disposal and maximum utilisation to comply with the MoEF & CC norms.

Ambient Air:

- Three (3 Nos.) Continuous Ambient Air Quality Monitoring Stations (CAAQMS) are installed at Bakreshwar Thermal Power Plant, Sagardighi Thermal Power Project, Santaldih Thermal Power Station and in Kolaghat Thermal Power Station.

All stations are connected to Central Pollution Control Board (CPCB) server.

Noise:

- Noise level monitoring is carried out at all our power stations with special attention to noise prone areas.
- Acoustic barriers and Silencers are provided to reduce noise pollution.

Green Belt:

All stations have completed plantation of 10,000 saplings this year to strengthen green belt zone. Mass plantation drive is being taken up every year to cover 33% or more land areas of the project under greenbelt.

Environmental Achievement:

- BTPS, SgTPP & BkTPP have been rewarded with Annual Greentech Environment & Sustainability Award 2021 and KTSP in 2022 for achievements in Environment Protection' category.
- STPS obtained 22nd National Award for Excellence in Energy Management 2021 issued by CII.

- SgTPP obtained Golden Peacock award for Environment Management and Green Maple Foundation ACE Awards-2022 in 3 categories – Environment, Health & Solar Power.

Energy Conservation, Technology Absorption and Foreign Exchange Earnings/Outgo

As required under Section 134(3)(m) of the Companies Act, 2013 read with Rule 8 of the Companies (Accounts) Rules, 2014 the relevant information pertaining to the conservation of energy, technology absorption and foreign exchange earnings and outgo are set out in Annexure-I to this report.

RENOVATION & MODERNIZATION

The following Renovation & Modernisation (R&M) of Kolaghat Thermal Power Station has been undertaken:

- R&M of ESP of Stage-I, Kolaghat Thermal Power Station –**
 - The contract was placed on M/s KC Cottrell.
 - For Unit #3, R&M job completed along with PG Test.
 - As Unit #1 & #2 are under de-commissioning, all respective jobs are stopped. Excess material for Unit # 1 and Unit # 2 handed over to KTSP.
 - As per revised scope, ESP R&M work completed.
- R&M of AHP Stage-I, Kolaghat Thermal Power Station –**
 - The contract was placed on M/s The Indure Pvt Ltd.
 - As Unit #1 & #2 are under de-commissioning, all respective jobs are stopped.
 - For Unit #3, Wet Ash evacuation system with PLC operation completed.
 - Dry Ash evacuation system in progress and revised completion target is 31.03.2023.

PROJECTS

- 1X660 MW Super Critical Coal Based Thermal Power Unit No 5 at Sagardighi Thermal Power Project:**
 - Project Zero Date: 1st July, 2020 (scheduled to be completed within 48 months)
 - Estimated Total Project Cost is ₹4,567.316 Crores
 - M/s Development Consultants Pvt Ltd (DCPL) is the consultant for the project.

The project consists of three major packages:

- Main Plant:**
 - Main Plant package comprises of Boiler-Turbine-Generator, Coal Handling Plant (CHP), Twin Wagon Tippler, Ash Handling Plant (AHP), Flue Gas Desulphurization (wet limestone FGD for SO_x mitigation) and Selective Catalytic Reduction (SCR for NO_x mitigation).

- Contract has been awarded to M/s Bharat Heavy Electricals Limited (BHEL).
 - Major Engineering Finalised.
 - All piling works completed (Total 4084 Nos).
 - Boiler Ceiling Girder Erection completed. Boiler Pressure Parts Erection in progress. Total Boiler Erection of 7065 MT done.
 - TG Raft & TG Deck Casting completed. Condenser & Turbine Erection in progress.
 - Power House structural fabrication in progress (6675 MT done). Power House Erection in progress (4711 MT done).
 - ESP Erection in progress (6501 MT done).
 - Twin Wagon Tippler excavation done up to 21 m below ground level. CHP structural fabrication Work-in-Progress (2347 MT done). CHP structural Erection in progress (556 MT done).
- ii. Natural Draft Cooling Tower (NDCT Base Diameter 146 m & Height 151 m):**
- Contract has been awarded to M/s Paharpur Cooling Towers Limited (PCTL).
 - Ring Raft, Basin Slab, Raker Columns & Ring Beam casting completed.
 - Shell casting (16th lift out of 96 lifts completed) and erection of grillage column & precast beams in progress.
 - At present concreting of around 21200 cubic meter has been done.
- iii. Chimney (Height 275 m with corrosion resistant borosilicate lining) :**
- Contract has been awarded to M/s Bharat Heavy Electricals Limited (BHEL).
 - All piling works completed (Total 324 Nos).
 - Wind Tunnel Test completed. Raft casting of all 6 segments completed.
 - Slip form set up for shell casting in progress.
- 2. Installation of Dry Sorbent Injection (DSI) based SO_x mitigation project in Units #3,4,5&6 of Kolaghat Thermal Power Station**
- Contract has been awarded to M/S ISGEC Heavy Engg Ltd on 29.07.2022.
 - Project Cost ₹190 Crores.
 - Scheduled completion April, 2024.
- Present Status:**
- Engineering in progress.
- 3. Installation of Solar Power Evacuation Line at Sagardighi Thermal Power Project by extending 220 KV Bus:**
- Contract has been awarded to M/s Siemens Ltd on 06.07.2021.
 - Project Cost ₹15.27 Crores.
 - Power evacuation is expected from December, 2022.
- Present Status:**
- Civil construction of control room in progress.
 - Erection of equipments like 220 KV & 33 KV Circuit Breakers, CT, PT & LA completed. Erection of 50 MVA Transformer in progress.
- 4. Construction of Ash water Recirculation & Recovery System with Lagoon at Sagardighi Thermal Power Project**
- Contract has been awarded to M/s Nirman Construction on 18.01.2019.
 - Project Cost ₹26.81 Crores.
 - Dyke formation completed.
 - Transformer erection completed. Erection of PMCC panels, Vacuum Circuit Breakers, PLC and Cable laying in progress.
 - Erection of pumps completed. Trial run of two pumps done.
- 5. Construction of R&R Colony at Bishunpur village, Jharkhand for Pachhwara (North) Coal Mine of WBPDC**
- Contract has been awarded to M/s NCC Ltd on 27.08.2021.
 - Project Cost ₹33.29 Crores.
 - Target completion expected December, 2022.
- Present Status:**
- All 94 dwelling units completed.
 - Allied infrastructure / amenities like Community Building, School, Church & Temple are under construction.
- 6. Installation of 10 MW Floating Solar Power Plant on Raw Water Pond No 1 & 2 at Sagardighi Thermal Power Project:**
- Contract has been awarded to M/s Vikram Solar Ltd on 13.07.2021.
 - Project Cost is ₹53.31 Crores.
 - Engineering under progress.
 - Increase in the prices of the components of solar PV modules and imposition of BCD resulted in slow down of project progress.

UPCOMING PROJECTS

1. Installation of Solar Projects

S. No	Project	Estimated Cost (₹ in Crores)	PRESENT STATUS
1	10 MW Floating Solar Photovoltaic Power Plant on Raw Water Pond No 1 & 2 of BkTTP	87.81	<ul style="list-style-type: none"> Previous tender cancelled.
2	7.5 MW Floating Solar Photovoltaic Power Plant on Raw Water Pond No 2 & Dutta Bandh of STPS	68.02	<ul style="list-style-type: none"> Fresh DPR with revised estimated price prepared & awaiting approval of Dept of Power, GoWB.
3	5 MW Floating Solar Photovoltaic Power Plant on Raw Water Pond No 5 of SgTTP.	46.14	
4	5 MW Floating Solar Photovoltaic Power Plant on Raw Water Pond No 4 of SgTTP.	44.10	<ul style="list-style-type: none"> DPR Prepared and forwarded to NABARD through Dept of Power, GoWB. NABARD visited site. Awaiting approval.
5	5 MW Floating Solar Photovoltaic Power Plant on Raw Water Pond No.1 in STPS	47.62	<ul style="list-style-type: none"> Previous tender cancelled. Fresh DPR with revised estimated price prepared & awaiting approval.
6	2 X 10 MW Ground mounted Solar Project at STPS	110.07	<ul style="list-style-type: none"> Retendering done on 22.01.2022 2 Bids received. Rate high. Awaiting approval of revised cost.
7	Mega Floating Solar Photovoltaic Power Plant on Bakreshwar Dam	2,014.00	<ul style="list-style-type: none"> State Cabinet approval obtained on 06.01.2022 ToR for engagement of consultant has been accepted by ADB. NIT floated on 30.09.2022 through NIC portal for selection of consultant for finalization of MW capacity & preparation of DPR.

2. Installation of Wet Limestone based, Flue Gas Desulphurization projects (FGD) for SOx mitigation:

S. No	Project Description	Estimated Project Cost (₹ in Crores)	Project completion	Remarks
1	Units # 1, 2, 3 & 4 (2 x 300 MW + 2 x 500 MW) along with common facilities for 660 MW unit of Sagardighi Thermal Power Project.	1,679.00	36 months from zero date after placement of order.	<ul style="list-style-type: none"> Re-tendering done. 2 Qualified Bidder Post bid technical meeting done, price bid to be submitted.
2	Units # 5 and 6 (2 x 250 MW) of Santaldih Thermal Power Station.	635.00	30 months from zero date after placement of order.	<ul style="list-style-type: none"> Re-tendering done 1 Qualified Bidder Post bid technical meeting done, price bid to be opened.

3. Installation of Dry Sorbent Injection (DSI) based SOx mitigation projects:

S. No	Project Description	Estimated Project Cost (₹ in Crores)	Project completion	Remarks
1	All 5 units (5 x 210 MW) in Bakreshwar Thermal Power Plant	257.80	18 months from zero date after placement of order.	<ul style="list-style-type: none"> Re-tendering done Bid evaluation under progress
2	1 x 215 MW unit in Bandel Thermal Power Station	59.76	15 months from zero date after placement of order.	<ul style="list-style-type: none"> Re-tendering done Bid evaluation under progress

MINING:

WBPDC operationalized successfully the Coal Mines allotted to WBPDC by Ministry of Coal, Govt. of India under Coal Mine Special Provision Act, 2015 (CMSPA 2015) and started coal production at Pachhwara (North), Barjora (North), Gangaramchak & Gangaramchak-Bhadulia and Barjora Coal Mines.

Ministry of Coal, Govt. of India (MoC, Gol) vide its Allocation Order No. F.NO. CBA1-38011/2/2017-CBA1 (FT5.334295) Dt. 17th December, 2019 allotted the Deocha-Pachami-Dewanganj-Harinsingha Coal Block in Birbhum District to WBPDC for own consumption of coal for generation of electricity through generating station.

The Allotment Agreement between the MoC, Gol and WBPDC for the Deocha- Pachami Dewanganj-Harinsingha Coal Block was signed on 16.09.2019. The revised allotment agreement has been signed on 28.03.2022.

The Deocha-Pachami-Dewanganj- Harinsingha, a green field coal block mining project with 1.2 Billion metric tonnes of coal has been initiated. The Rehabilitation & Resettlement (R & R) package with a projected cost of ₹10,000 Crore for this coal block was been approved by Cabinet of the Government of West Bengal. A Project Monitoring Unit has been set up at Abdarpur Guest House of Bakreshwar Thermal Power Plant to monitor the progress of the project. Once operationalized, the Deocha-Pachami Coal Block will transform the economy of not just the region but the entire State and beyond.

MAJOR ACHIEVEMENTS IN MINING IN THE F.Y.. 2021-22

- WBPDC obtained the Stage-II Forest Clearance (FC) of Pachhwara (North) coal mine on 27.10.2022 from MOEF & CC, Government of India (Gol).
- The Resettlement & Rehabilitation (R&R) Colony at Bishunpur Village for Pachhwara (North) Coal Mine has been established.
- The Peak Production Capacity of Gangaramchak & Gangaramchak-Bhadulia coal mine has been enhanced from 1 MTPA to 3 MTPA in the mining plan.
- The drilling for preparation of Geological Report (GR) of Deocha-Pachami-Dewanganj- Harinsingha coal mines has been started and approximately 65% has been completed till date.
- Establishment of Group Vocational Training Centre at Rupnarayanpur is in progress.

DEVELOPMENT OF COAL MINING PROJECTS

Out of six (6) coal mines allocated to WBPDC, four mines namely Pachhwara (North), Barjora (North), Barjore, Gangaramchak and Gangaramchak-Bhadulia are operational. Approximately 15 rakes per day of coal are being dispatched to different Power Plants of WBPDC from these 04 (four) captive mines.

In Tara (E&W) Coal Mine overburden removal was started in 2020-21, but due to unsatisfactory performance, the Mine Developer and Operator (MDO), Sical Mining Ltd was terminated on 30.06.2021 by WBPDC. Tender was floated in December, 2021 and no bidder participated. Further a new tender was floated on 11.04.2022. The approval for placement of order on L1 bidder is under process.

The Financial Year wise production of WBPDC is listed below-

Financial Year	Coal Production (Million Tonne)
2018-19	0.4
2019-20	3.11
2020-21	6.26
2021-22	11.38
2022-23	10.38 (up to 31 st October, 2022)

Information Technology Activities

- 1) “Go-Live” of Fuel Supply Chain Management (FSCM) module of SAP was made on 01.04.2022. With this implementation, the vision to bring this most sensitive and core business module for WBPDC on SAP to enable full end-to-end integration with the already operational Finance, Material Management (MM), Plant Maintenance (PM) modules has finally been converted to reality.
- 2) Deocha Pachami Dewanganj Harinsingha Portal - A web based portal which is redundantly available through WBPDC's internal network and is also exposed to Internet through the URL <https://dphd.wbpdc.co.in> to enable access by WBPDC and stakeholders of different state agencies such as District Magistrate's Office, Police Department, Land and Revenue Department etc. “Go-Live” took place on 1st April, 2022. This portal registers the consent forms of the land owners along with the details of the nominee from each family who will be eligible for the designated job as a part of the compensation package, details of all the land under each family and thereafter the process of approval through different stages is done through this portal. Eventually, the Rehabilitation and Resettlement (R&R) is also maintained in this portal.
- 3) GenTrack – It is a platform independent interface integrated with FOIS. Historic and Real-time ABT data and Real-time rake movement are made available through this App since 01.01.2022. A mobile application was also developed for Android and IOS which received “Mobile App Utilities” award from ASSOCHAM on 5th August, 2022.
- 4) All mines and railway sidings are now connected through MPLS VPN to Corporate Office. Besides, these sites are now having separate ILL connectivity.
- 5) Biometric attendance system is established for all the mining locations. The same is also integrated with SAP ERP system.
- 6) Centralized Ambient Air Quality Monitoring System “Go-Live” took place on 01.10.2022.

- 7) Implementation of Active Directory service is in progress which will boost centralized resources and security administration.

SUBSIDIARY AND ASSOCIATES

West Bengal Green Energy Development Company Limited (WBGEDCL) and Bengal Emta Coal Mines Pvt Ltd (BECML) are the two Joint Venture Companies in which WBPDCCL holds 45% and 20% of their equity share capital.

WBPDCCL is also the holding company of Bengal Birbhum Coal Fields Limited (BBCL) with 100% shareholding. The quantum of exposure in the above companies are given below:

	No of Shares held	Amount of Investment (₹)
WBGEDCL	22,50,000	2,25,00,000
BECML	27,20,200	2,64,31,000
BBCL	1,00,000	10,00,000
Total		4,99,31,000

In accordance with section 129(3) of the Companies Act, 2013, the Company has prepared Consolidated Financial Statements of the Company, its subsidiary Bengal Birbhum Coalfields Limited (collectively referred as Group) and Joint Venture West Bengal Green Energy Development Corporation Limited.

These consolidated financial statements have been prepared in accordance with Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) under Section 133 of the Companies Act, 2013 and other relevant provisions of the Companies Act 2013 (to the extent notified and applicable) and provisions of the Electricity Act, 2003.

The Company, being a Government Company, provisions of Section 2(87) of the Companies Act 2013 read with the Companies (Restriction on number of Layers) Rules, 2017 are not applicable.

As per the audited accounts of WBGEDCL, the Company is suffering loss on a continuous basis and its net worth has turned negative since long. Hence, the provision for impairment is made in the accounts.

With allocation of the coal mines in favour of WBPDCCL since 01.04.2015 through Govt. dispensation route, BECML which was earlier holding the mines has become in-operational. The Company has also been referred to NCLT, Kolkata Bench. Hence, the provision for impairment is made in the accounts.

BBCL was formed with the object of carrying mining activities at Deocha Pachami Harinsingha Coal Block. Since the coal block has been allocated in favour of WBPDCCL, the company has become in-operational. Net worth of the company has turned negative. Hence, the provision for impairment is made in the accounts.

In the F.Y. 2021-22, WBPDCCL made provision of ₹4.99 Crore considering the above factors.

On being recommended by the Audit Committee, the Board of Directors of the Company accorded approval for impairment in value of investments of ₹4.99 Crore in respect of Company's investment in West Bengal Green Energy Development Corporation Limited (Joint Venture Company), Bengal Birbhum Coalfields Limited (a wholly owned subsidiary) and Bengal EMTA Coal Mines Limited (Joint Venture Company) since there are events and circumstances which indicate that carrying amount of investment may not be recoverable.

These consolidated financial statements were authorized for issue by the Company's Board of Directors on 9th September, 2022.

Bengal Emta Coal Mines Ltd.(BECML) has not been considered for consolidation for want of audited financial statements.

THE DURGAPUR PROJECTS LIMITED (DPL)

The Department of Power & NES, Govt. of West Bengal intimated that the State Cabinet in its meeting dated 27.11.2017 has approved the proposal of restructuring of DPL in the manner detailed below:

1. The existing Government Company the Durgapur Projects Ltd. (DPL) would continue as DPL in its restructured form.
2. The DPL would become a wholly owned subsidiary company of the WBPDCCL. Distribution and Transmission segments of DPL have already been transferred to WBSEDCL and WBSETCL respectively.

STATUTORY AUDIT

Being a Government Company, Statutory Auditors are appointed by the Comptroller and Auditor General (C&AG) of India. Mitra, Roy & Datta, Chartered Accountants, 11C, Raja Basanta Roy Road, Kolkata 700026, have been appointed by C & AG of India as the Statutory Auditors of the Company for the financial year 2021-22 for at a remuneration of ₹8,25,000/- only plus T.A/D.A. at actual not exceeding ₹1,11,000/- only and applicable taxes.

COST AUDIT

As prescribed under the Companies (Cost Records and Audit) Rules, 2014 the Cost Accounting Records are being maintained by all the Power Stations of the Company. The Cost Audit for the year 2021-22 has been completed and the Cost Audit Report has been submitted by the Cost Auditor, M/s. S. S. Sonthalia & Co.

SECRETARIAL AUDIT

As required Section 204 of the Companies Act, 2013 read with Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, the Company appointed M/s. Swarnali Das, Practicing Company Secretary, to conduct Secretarial Audit of the Company. The said report is annexed with the Directors' Report. The Secretarial Audit Report for the financial year ended 31st March, 2022 confirms that the Company has complied with all the applicable provisions of the Companies Act, 2013. The said Secretarial Report of 2022 being the part of Directors report is attached. (Annexure –VI)

EXPLANATIONS OR COMMENTS BY THE BOARD ON EVERY QUALIFICATION, DISCLAIMER AND EMPHASIS OF MATTERS MADE BY THE AUDITOR IN HIS REPORT.

- i) Auditors' observations and Company's responses thereto are annexed, which form part of the report.
- ii) Comments of the Comptroller & Auditor General of India on the Accounts of the Company for the year ended 31st March, 2022 are annexed thereto.

DIRECTORS' RESPONSIBILITY STATEMENT AS REQUIRED UNDER SECTION 134(3)(c) OF THE COMPANIES ACT, 2013

In terms of the provisions of Section 134(2)(c) of the Companies Act, 2013, the Directors confirm as under:

- (i) That in the preparation of the annual accounts for the year ended 31st March, 2022, the applicable Indian Accounting Standards (IND AS) had been followed along with proper explanation relating to material departures.
- (ii) That the Directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs for the Company at the end of the financial year 2021-22 and of the profit of the company for that period.
- (iii) That the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Companies Act, 2013 for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities.
- (iv) That the directors had prepared the annual accounts for the financial year ended 31st March, 2022 on going concern basis.
- (v) That the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

ENERGY CONSERVATION, TECHNOLOGY ABSORPTION AND FOREIGN EXCHANGE EARNINGS/OUTGO

As required under Section 134(3)(m) of the Companies Act, 2013 read with Rule 8 of the Companies (Accounts) Rules, 2014 the relevant information pertaining to the conservation of energy, technology absorption and foreign exchange earnings and outgo are set out in **Annexure-I** to this report.

DIRECTORS

The following changes have taken place in the Board of Directors of the Company during 2021-22: -

Appointment

1. Shri Asit Kumar Mukherjee (DIN: 08741853) has been appointed as Director (Projects) w.e.f. 21.06.2021.

2. Shri Chanchal Goswami (DIN: 08603996) has been appointed as Director (Mining) w.e.f. 11.03.2022.

Cessation

Shri Amalesh Kumar (DIN 07387633), ceased to remain Director (Mining) w.e.f. 05.10.2021.

NUMBER OF MEETINGS OF THE BOARD

During the financial year 2021-22, five (5) Board meetings of the Company were held on 22.06.2021, 12.11.2021, 30.12.2021, 23.03.2022 & 31.03.2022.

CORPORATE GOVERNANCE & MANAGEMENT DISCUSSION & ANALYSIS

Report on the Corporate Governance (**Annexure-II**) & Management Discussion & Analysis (**Annexure-III**) are attached with this Report.

WHISTLE BLOWER POLICY

Pursuant to Section 177 of the Companies Act, 2013 and the rules made there under, the Board of Directors of the Company in the 171st Board meeting held on 28th November, 2015 has approved the adaptation of Vigil Mechanism/ Whistle Blower Policy of the Company.

POLICY & PROCEDURE FOR BLACKLISTING & DEBARMENT OF AGENCIES FROM BUSINESS DEALING

The Board of Directors of the Company in the 173rd Board meeting held on 19th March, 2016 has approved the policy & procedure for blacklisting & debarment of agencies from business dealings.

The said business dealings with the agency may be withheld, for a minimum period of three years and shall not exceed five years, if the competent authority has sufficient reason to believe that there is serious breach of terms and conditions of the contract on account of reasons attributable to the agency. However, if circumstances warrant, the Competent Authority may impose a longer period of debarment. Any such order withholding business dealings shall be followed by proceedings for blacklisting and debarment under this policy.

CORPORATE SOCIAL RESPONSIBILITY

WBPDC as a Corporate entity is committed to take up different developmental projects, as a part of its Corporate Social Responsibility (CSR) and sustainability initiative, towards improving the quality of lives of the underprivileged sections of the society and other stakeholders primarily around its Factories and anywhere in India thereby making a meaningful difference in people's lives and strive to contribute towards sustainable development of the society.

CSR means the activities undertaken by the Company in pursuance of its statutory obligation laid down in Section 135 of the Companies Act, 2013.

The WBPDCCL Corporate Social Responsibility (CSR) Policy is revised in line with the changes made in the Section 135 of the Companies Act 2013 and Companies (CSR Policy) Amendment Rules, 2021. The Board of WBPDCCL in its 210th meeting held on 31st March, 2022 approved the same.

The Company's CSR Policy, Composition of its CSR Committee and CSR projects approved by the Board are available on its website www.wbpdcl.co.in.

The CSR expenditure for the F.Y. 2021-22 was required to be ₹205.52 Lakh in terms of section 135 of Companies Act 2013 read with Schedule VII thereof being 2% of average net profit for the preceding three (3) financial years i.e. 2018-19, 2019-20 & 2020-21.

Details of CSR expenditure during the year 2021-22 are as follows:

Particulars	Amount (₹ in Lakh)
Amount Outlay (Budgeted)	205.52
Amount spent on the projects	370.52
Amount unspent	-
Excess amount spent	165.00

The manner in which the amount was spent during 2021-22 is detailed in the enclosure in the prescribed format (**Annexure-IV**).

During the financial year 2021-22, two meetings of the CSR Committee have been held on 22.06.2021 & 31.03.2022.

COMPANY'S POLICY ON DIRECTORS' APPOINTMENT AND REMUNERATION

The Board of Directors of WBPDCCL has an appropriate mix of Functional Directors, Govt. nominee Non-Executive Directors and Independent Directors.

Functional Directors appointed by the Governor of West Bengal are drawing salary as per pay scale of the Company.

The Board in its 208th Board Meeting held on 30.12.2021 revised the sitting fees of Independent Directors from ₹10,000/- to ₹17,500/- per Board and Committee meeting.

The Independent Directors possess expertise and experiences in their related fields. The Independent Directors are not promoters or are not related to promoters or directors of the Company or its associates. The Independent Directors had no pecuniary relationship or transaction with the Company or its associates. Independent Directors neither themselves nor any of the relatives hold or have held the position of Key Managerial Personnel or have been employee of the Company or its associates or its subsidiary.

REVIEW BY INDEPENDENT DIRECTORS ON COMPANY'S PERFORMANCE VIS A VIS PERFORMANCE OF THE FUNCTIONAL DIRECTORS

The Independent Directors in their 8th meeting held on 31.03.2022 reviewed the performance of the Chairman and Managing Director (CMD) and Functional Directors of the Company. Independent Directors were of the opinion that CMD's performance was very satisfactory. Independent Directors opined that Functional Directors were working in accordance with the direction of the Board and were effective in discharging day to day functions of the Company.

The Independent Directors expressed satisfaction that during the financial year 2021-22 power generation improved resulting in higher profitability & Other Comprehensive Income (OCI).

The Independent Directors flagged the need for trying up the railway evacuation facilities for the Pachwara captive coal mine which is expected to produce 15 million tonnes of coal in the coming year.

The Independent Directors assessed the quality, quantity and timeliness of flow of information between the company management and the Board that is necessary for the Board to effectively and reasonably perform their duties. The Independent Directors were of the view that:

- Due to the commencement of operations of the Company's own mines, the position of the availability of coal improved compared to the previous year. This has had a positive impact on the financials of the Company in the current fiscal.
- The Independent Directors noted that the Company took all out efforts to run the units to recover the fixed cost as much as possible and to sustain technical feasibility. The efforts of the Management in this respect is appreciable.
- The Independent Directors observed that there is scope of further improvement in application of technology in the areas of safety, security, cost reduction, personnel efficiency and road transportation of coal from the captive mines.

DECLARATION BY INDEPENDENT DIRECTORS UNDER 149(6) OF THE COMPANIES ACT, 2013

During the year 2021-22, the 'Declaration of Independence' have been received from the Independent Directors as stipulated u/S 149(6) of the Companies Act 2013 and the Board took note of the said declaration at its 206th Board meeting held on 22nd June, 2021.

PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS UNDER SECTION 186 OF THE COMPANIES ACT, 2013.

During the year 2021-22, the Company has not granted unsecured loans to the body corporate covered under section 186 of the Companies Act, 2013.

PARTICULARS OF CONTRACT OR ARRANGEMENTS WITH RELATED PARTIES REFERRED TO IN SUB-SECTION (1) OF SECTION 188 OF THE COMPANIES ACT, 2013.

The Company being a Government related entity is exempt from the general disclosure requirements in relation to related party transactions and outstanding balances with the controlling Government and another entity under the same Government except the following:

Name of the Government	Nature of Relationship	Place of Incorporation	Extent of Ownership	
			2021-22	2020-21
Government of West Bengal	Parent & ultimate controlling party	India	100% shareholding	100% shareholding

During the year 2021-22, the Company has not granted any Loans or Advances to its promoters, directors, KMPs and the related parties as defined under the Companies Act, 2013 either severally or jointly with any other persons.

IDENTIFICATION, DEVELOPMENT AND IMPLEMENTATION OF RISK MANAGEMENT POLICY

The Company manages its capital to ensure that it will be able to continue as going concern while maximizing the return to stakeholders through the optimization of the debt and equity balances. As per the existing regulatory norm, debt equity ratio is 70:30.

Power is highly regulated sector. This exposes the company to the risks with respect to changes in policies and regulations.

The Company (WBPDCCL) generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year.

The State Government has intimated to WBERC that current scale of regulatory receivables is so large that it was beyond their means to liquidate Regulatory Assets as was done before.

The Company's operations are governed by the provisions of Electricity Act 2003 and regulations framed there under by the West Bengal Electricity Regulatory Commission (WBERC). Tariff Orders issued by the WBERC have bearing on the liquidity, earning, expenditure and profitability of the Company.

The Company's energy bills are generally collected within a period of two months on a consistent basis without any delay or default. Therefore, the credit risk of the Company in respect of sales collections is minimal.

Even though the availability of coal has improved, uninterrupted supply of coal from mines continues to be an issue. Unutilized capacity for power generation exposed the Company to risks associated with difficulties in achieving efficiency in performance.

Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of change in interest rates. As the interest is recoverable from beneficiaries through tariff, there is no impact on profit and loss account.

While selecting banks for parking deposits, Company considers factors such as track record, size of the bank, reputation and service standards. Generally, the balances and deposits are maintained with banks with which the Company has also availed borrowings. Surplus funds are invested in Fixed Deposits.

Company relies on a mix of borrowings and operating cash flows to meet its need of funds. For new projects funding is in the form of equity contribution by the State Government and loan from financial institutions/ banks.

DETAILS IN RESPECT OF ADEQUACY OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO THE FINANCIAL STATEMENTS

The Company has in place, systems of internal control, commensurate with its size and the nature of its operations. It also ensures adherences to regulatory and legal requirements.

DETAILS OF KEY MANAGERIAL PERSONNEL AS PER COMPANIES ACT, 2013 READ WITH RULE 8(5)(iii) OF THE COMPANIES (ACCOUNTS) RULES, 2014

In terms of applicable provisions of the Companies Act, 2013 and subsequent notification of Ministry of Corporate Affairs, Govt. of India dated 5th June, 2015, other than the Chairman & Managing Director, Director (F & A) & Company Secretary who is also the Chief Financial Officer is the Key Managerial Personnel of the company.

PARTICULARS OF EMPLOYEES

As required under Section 197 of the Companies Act, 2013 read with sub rule (2) of rule 5 of the Companies (Appointment & Remuneration of Managerial Personnel) Rules, 2014 there was no such employee in the Company who throughout the financial year received remuneration for the F.Y. 2021-22, in aggregate, not less than one Crore two Lakh rupees and for a part of the financial year, received remuneration for any part of that year, at a rate which, in the aggregate, not less than eight Lakh fifty thousand rupees per month.

THE DETAILS OF SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS OR COURTS OR TRIBUNALS IMPACTING THE GOING CONCERN STATUS AND COMPANY'S OPERATION IN FUTURE

No such order has been received by the Company during the financial year 2021-22.

DISCLOSURE UNDER THE SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013.

During the year under review, there was a single case for which action has been taken as intimated by the Chairperson of the Internal Complaints Committee. The detail is as below:

No. of cases reported	Action taken	No. of Redressal pending
1	1	Nil

EMPLOYER-EMPLOYEE RELATIONSHIP

The employer-employee relationship in WBPDCCL continues to be

cordial. The Company acknowledges the dedication and alertness of the workforce.

EXTRACT OF ANNUAL RETURN

The Extract of the Annual Return in form no. MGT 9 of the Companies (Management and Administration) Rules, 2014 as provided under sub-section (3) of Section 92 is given in annexure of this report. (Annexure-V)

ACKNOWLEDGEMENTS & APPRECIATION

The Board of Directors acknowledges with deep appreciation the cooperation received from the Department of Power, Government of West Bengal, the Ministry of Power, Ministry of Coal and Ministry of Railways, Government of India, West Bengal State Electricity Distribution Co. Ltd., West Bengal State Electricity Transmission Co. Ltd., Suppliers, Bankers and Financial Institutions. The Board acknowledges with thanks the constructive suggestions received from C&AG of India, the Statutory Auditors, the Cost Auditors & the Secretarial Auditor.

The Board appreciates and values the contributions made by every member of WBPDCCL family.

On behalf of the Board of Directors

Sd/-
(Debkumar Gupta)

Director (F & A) & Co. Secretary
DIN: 03600278

Sd/-
(Dr. P. B. Salim)

Chairman & Managing Director
DIN: 08503292

Place : Kolkata
Date : 08.12.2022

ANNEXURE – I to the Directors’ Report

A. Conservation of Energy

- 1) Upgradation to LED lights in all plants & Corporate Office.
- 2) Installation of Passive Infrared (PIR) Sensors at Corporate Office for optimization of lighting load.
- 3) Replacement of old ASLD at Sagardighi TPP Unit#2 with new one for faster leakage detection.
- 4) Installation of Energy Management System in Kolaghat TPS unit# 4, 5 & 6 for better monitoring of the energy consumption.
- 5) At BTPS, replaced Old UAT of Unit#5 by new UAT with NIPES system, replacement of 25 MVA transformer with 35 MVA transformer, Old GT#3 replaced with new GT along with NIFPS system at KTPS to reduce operating loss.
- 6) Replacement of 10000 APH tubes at bottom bank at BkTPP Unit#1 decreased ID fan loading 10 amps of each fan & replacement of intermediate Air Pre-Heater Basket, plugging of leakages in various areas of boiler & ducts at SGTPP U#1 to prevent unnecessary heat loss and reduced around 8-10 amps of each fan.
- 7) During Capital overhauling of units, replacement of fills & drift eliminators & proper isolation of cells in cooling tower for increasing of gain of 7% cooling tower efficiency.
- 8) High Pressure condenser jet cleaning at Sagardighi TPP Unit#1 resulting in condenser vacuum improvement 20mm of Hg.
- 9) Replacement of plugged and inefficient HP Heaters of KTPS Unit#3 to improve HPH outlet feed water temperature from 160°C to 247°C at full load.
- 10) Mandatory Energy Audit conducted in all plants for achieving PAT compliance.
- 11) Re-commissioning of Vapor Absorption Chiller (VAM) for BTPS Unit#5 resulting in stopping four number of Compressors saved yearly 350 MWH & also environment friendly solution for air conditioning.
- 12) Single BFP at KTPS Unit#3 may cater 120 MW load saving 100 amps (971KW). At low load operation of unit#3 one CWP may stop with 100 amps saving.

- 13) Replacement of CW Pump 5B impeller at BTPS has resulted in considerable reduction of 14 amps (136KW).
- 14) Installation of SGTPP BFP 1B with optimized gear ratio in voithincurred 272 KW energy saving.
- 15) Installation of Energy Efficient Motors at PA Fan & FD Fan during SGTPP unit #1 overhauling.
- 16) KTPS stage II CEP with one stage removed are put in service.

B. Technology Adoption

- 1) Order placed for Implementation of PI Server & Software for Advanced Diagnosis & Analysis in February, 2022, expected completion by March 2023.
- 2) Installation of Low NOx Burner and combustion modification at Bandel TPS U#5 as a measure towards lower NOx emission.
- 3) DAVR upgradation of Sagardighi TPS Unit#2 for better voltage & VAR control.
- 4) Upgradation of Equipment Vibration Monitoring System in Sagardighi TPS Unit#2 to avoid unplanned machine or equipment downtime.
- 5) Upgradation of DCS System in BkTPP Unit#2 from older version to newer version.
- 6) Switchyard modification job at KTPS, BkTPP & STPS under PSDF with a target for technology upgradation.
- 7) At KTPS, replacement of old air compressor by new compressors with digital display.
- 8) Adoption of Dry Sorbent Injection (DSI) system for SOx control at KTPS.

C. Foreign Exchange Earnings/ Outgo

Expenditure in foreign currency

(₹ in Lakh)

Particulars	2021-22	2020-21
Travelling Expenses	Nil	Nil

On behalf of the Board of Directors

Sd/-

(Debkumar Gupta)

Director (F & A) & Co. Secretary

DIN: 03600278

Sd/-

(Dr. P. B. Salim)

Chairman & Managing Director

DIN: 08503292

Place : Kolkata

Date : 08.12.2022

ANNEXURE – II to the Directors' Report

Corporate Governance

The Company is an unlisted Government Company.

The Company is committed to sound corporate practices based on transparency, fairness, professionalism and accountability paving the way to building confidence among the people of the State for achieving sustainable long term growth and profitability.

Corporate Governance is a continuous journey for sustained value creation and it is an upward moving target. In its pursuit of growth, excellence and commitment to values, corporate governance forms an integral part of the Company's philosophy.

Board of Directors

The WBPDC is a Government Company as defined u/s 2(45) of the Companies Act, 2013. The entire paid-up Share Capital of the Company is held by the Government of West Bengal.

The Board of Directors of WBPDC has an appropriate mix of Functional Directors, Govt. nominee Non-Executive Directors and Independent Directors.

Non-Executive Director's compensation and Disclosures

Functional Directors appointed by the Governor of West Bengal are drawing salary as per pay scale of the Company.

The Board in its 208th Board Meeting held on 30.12.2021 revised the

sitting fees of Independent Directors from ₹10,000/- to ₹17,500/- per Board and Committee meeting.

Board Meetings

During the year 2021-22, five (5) Board Meetings were held on 22.06.2021, 12.11.2021, 30.12.2021, 23.03.2022 & 31.03.2022.

During the year 2021-22 meetings of the Board were held through physical presence as well as through video conferencing (VC). The VC was held as per requirements of Section 173(2) of the Companies Act, 2013 and Rule 4 of Companies (Meetings of Board and its Powers) Rules, 2014.

Notices and agenda of the meetings were sent both in soft as well as in hard copies. The Board agenda is circulated to the Directors in advance.

To address specific urgent need, meetings were also called at a shorter notice. In case of exigencies or urgency, resolutions were passed through circulation.

Senior management personnel remained present at the Board Meetings when called for to provide additional inputs on the items considered by the Board at its meetings.

It has always been the Company's policy and practice that apart from matters requiring the Board's approval by statute, all major decisions of the Company as a whole are regularly placed before the Board.

Attendance of each Director in the Board Meetings during F.Y. 2021-22 and in the last AGM held on 23.03.2022:

Name of the Director	Category, whether Executive / Non Executive / Independent and designation	No. of Board Meetings attended during the year 2021-22	Whether attended last AGM held on 23 rd March, 2022
Dr. P. B. Salim, IAS	Executive Chairman & Managing Director	4	YES
Smt. Smaraki Mahapatra, IAS	Non-Executive Govt. Nominee Director	5	YES
Shri Ashim Kumar Maitra	Independent	5	YES
Shri Chandan Kumar Dey	Independent	5	YES
Shri Amit Choudhury	Independent	5	YES
Shri Deb Kumar Gupta	Executive Director (F & A) & CS	5	YES
Shri S. S. Sengupta, IAS	Executive Director (HR)	5	YES
Shri Subhasis Ghosh	Executive Director (O & M)	5	YES
Shri Amalesh Kumar (up to 05.10.2021)	Executive Director(Mining)	1	N.A.
Shri Asit Kumar Mukherjee (from 21.06.2021)	Executive Director (Projects)	5	YES
Shri Chanchal Goswami (from 11.03.2022)	Executive Director (Mining)	2	YES

None of the Directors is holding Directorship in more than ten Public companies.

General Body Meetings:

The venue, time and date where the last three Annual General Meetings of the Company held are given below:

Date	Venue	Time
23.03.2022	Bidyut Unnayan Bhaban, 3/C, LA Block, Sector-III, Bidhannagar, Kolkata 700 106	1.30 P.M.
29.12.2020	Bidyut Unnayan Bhaban, 3/C, LA Block, Sector-III, Bidhannagar, Kolkata 700 106	12.30 P.M.
27.12.2019	Bidyut Unnayan Bhaban, 3/C, LA Block, Sector-III, Bidhannagar, Kolkata 700 106	4.00 P.M.

Committees of the Board

The Board has established the following Committees:

- 1) Audit Committee
- 2) Nomination & Remuneration Committee
- 3) Corporate Social Responsibility Committee
- 4) Contracts/Purchase & Procurement Committee
- 5) Project Appraisal & Monitoring Committee
- 6) Operations & Maintenance Practices & Fuel Management Committee

The Company Secretary acts as the Convener- Secretary to all the Board Committees.

Audit Committee

The Board in the 209th meeting held on 23rd March, 2022 reconstituted the Audit Committee. The Committee consist of four Members of which three are Independent Directors.

Shri Chandan Kumar Dey, the Independent Director is the Chairman of the Committee. The other Members are Shri Ashim Kumar Maitra, Shri Amit Choudhury, Independent Directors and Smt. Smaraki Mahapatra, IAS, Non- Executive Director. The Chairman and Managing Director and the Director (F & A) are the permanent invitee to the Audit Committee.

All the members of the Committee have accounting and financial management expertise. Statutory Auditors & Cost Auditors of the Company are invited to the Audit Committee meetings when necessary.

Meetings of the Audit Committee during the year: 12.11.2021 & 23.03.2022

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Ashim Kumar Mitra	2	2
Smt. Smaraki Mahapatra, IAS	2	2
Shri Chandan Kumar Dey	2	2
Shri Amit Choudhury	2	2

Nomination & Remuneration Committee

The Nomination & Remuneration Committee looks after all aspects of Human Resource Development and remuneration on behalf of and with the approval of the Company's Board of Directors.

The Board in its 209th meeting held on 23rd March, 2022 reconstituted the Nomination & Remuneration Committee. The Committee consist of six Members of which three are Independent Directors.

Shri Ashim Kumar Maitra, Independent Director is the Chairman of the Committee. Other Members of the Committee are Dr. P. B. Salim, IAS, CMD, Shri Chandan Kumar Dey, Independent Director, Shri Amit Choudhury, Independent Director, Shri S. S. Sengupta, IAS, Director (HR), Shri Debkumar Gupta, Director (F&A).

Meetings of the Nomination & Remuneration Committee during the year: - 22.06.2021 & 31.03.2022

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Ashim Kumar Maitra	2	2
Dr. P. B. Salim, IAS	2	2
Shri Chandan Kumar Dey	2	2
Shri Amit Choudhury	2	2
Shri Debkumar Gupta	2	2
Shri S. S. Sengupta, IAS	2	2

Contracts / Purchase & Procurement Committee

The Contracts/Purchase & Procurement Committee approves award of contracts for procurement of works, goods & services for the Company for projects & O&M requirements.

The Board in its 209th meeting held on 23rd March, 2022 reconstituted the Contracts / Purchase & Procurement Committee. The Committee comprises of eight (8) Directors, of which three (3) are Independent.

Shri Ashim Kumar Maitra, Independent Director is the Chairman of the Committee. Other Members of the Committee are Dr. P. B. Salim, IAS, CMD, Shri Chandan Kumar Dey, Independent Director, Shri Amit Choudhury, Independent Director, Shri Debkumar Gupta, Director (F&A), Shri Subhasis Ghosh, Director (O & M), Shri Asit kumar Mukherjee, Director (Projects) & Shri Chanchal Goswami, Director (Mining).

Meeting of the Contracts/Purchase & Procurement Committee during the year was held on 22.06.2021 & 31.03.2022

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Ashim Kumar Maitra	2	2
Dr. P. B. Salim, IAS	2	2
Shri Chandan Kumar Dey	2	2
Shri Amit Choudhury	1	1
Shri Debkumar Gupta	2	2
Shri Subhasis Ghosh	2	2
Shri Asit Kumar Mukherjee (w.e.f. 21.06.2021)	1	1
Shri Chanchal Goswami (w.e.f. 11.03.2022)	1	0

Project Appraisal and Monitoring Committee

The Project Appraisal and Monitoring Committee examine Feasibility Reports / Detailed Project Reports relating to new projects/ renovation & modernization/ augmentation projects / capital additions in any existing facilities or of any project undertaken as per directions of the GoWB and makes recommendations to the Board.

The Board in its 209th meeting held on 23rd March, 2022 reconstituted the Project Appraisal and Monitoring Committee. The Committee consist of eight Members of which three are Independent Directors.

Shri Ashim Kumar Maitra is the Chairman of the Committee. Other Members of the Committee are Dr. P. B. Salim, IAS, CMD, Shri Chandan Kumar Dey, Independent Director, Shri Amit Choudhury, Independent Director, Smt. Smaraki Mahapatra, IAS, Govt. Nominee Director, Shri Debkumar Gupta, Director (F&A), Shri Asit Kumar Mukherjee, Director (Projects) & Shri Chanchal Goswami, Director (Mining).

Meeting of the Project Appraisal and Monitoring Committee during the year was held on 23.03.2022

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Ashim Kumar Maitra	1	1
Dr. P. B. Salim, IAS	1	1
Smt. Smaraki Mahapatra, IAS	1	1
Shri Chandan Kumar Dey	1	1
Shri Amit Choudhury	1	1
Shri Debkumar Gupta	1	1
Shri Asit Kumar Mukherjee (w.e.f. 21.06.2021)	1	1
Shri Chanchal Goswami (w.e.f. 11.03.2022)	0	0

Operations & Maintenance Practices and Fuel Management Committee

The Operations & Maintenance Practices and Fuel Management Committee advises on various technical issues, issues of operation & maintenance and issues relating to procurement of fuel, settlement of disputes with the Coal Companies & other related parties.

The Board in its 209th meeting held on 23rd March, 2022 reconstituted the Project Appraisal and Monitoring Committee. The Committee consist of seven Members of which three are Independent Directors.

Shri Amit Choudhury, Independent Director is the Chairman of the Committee. Other Members are Dr. P. B. Salim, IAS, CMD, Shri Ashim Kumar Maitra, Independent Director, Shri Chandan Kumar Dey, Independent Director, Shri Subhasis Ghosh, Director (O & M), Shri Asit Kumar Mukherjee, Director (Projects) & Shri Chanchal Goswami, Director (Mining).

During the financial year 2021-22, meeting of the Operations & Maintenance Practices and Fuel Management Committee were held on 22.06.2021 & 23.03.2022.

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Amit Choudhury	2	2
Dr. P. B. Salim, IAS	2	2
Shri Ashim Kumar Maitra	2	2

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Shri Chandan Kumar Dey	2	2
Shri Subhasis Ghosh	2	2
Shri Amalesh Kumar (up to 05.10.2021)	1	1
Shri Asit Kumar Mukherjee (w.e.f. 21.06.2021)	1	1
Shri Chanchal Goswami (w.e.f. 11.03.2022)	1	0

Corporate Social Responsibility (CSR) Committee

The CSR Committee recommend the amount of expenditure incurred on the CSR activities and shall monitor the CSR Policy from time to time. The said Committee formulated and recommended to the Board, the activities to be undertaken by the Company as specified in Schedule VII of the Companies Act, 2013.

The Board in its 209th meeting held on 23rd March, 2022 reconstituted the CSR Committee. The Committee consist of seven Members of which three are Independent Directors.

The Chairperson of the Committee is Smt. Smaraki Mahapatra, IAS. Other Members of the Committee are Shri Ashim Kumar Maitra, Independent Director, Shri Chandan Kumar Dey, Independent Director, Shri Amit Choudhury, Independent Director, Dr. P. B. Salim, IAS, CMD, Shri S. S. Sengupta, IAS, Director (HR), Shri Debkumar Gupta, Director (F&A).

During the financial year 2021-22, two meetings of the CSR Committee were held on 22.06.2021 & 31.03.2022.

Name of the Member	No. of meeting held during the tenure	No. of meetings attended
Smt. Smaraki Mahapatra, IAS	2	2
Dr. P. B. Salim, IAS	2	2
Shri Ashim Kumar Maitra	2	2
Shri Chandan Kumar Dey	1	1
Shri Amit Choudhury	2	2
Shri S. S. Sengupta, IAS	2	2
Shri Debkumar Gupta	2	2

Meeting of the Independent Directors

As mandated under Section 149(8) read with Schedule IV of the Companies Act, 2013, a meeting of Independent Directors was held on 31.03.2022.

Shri Chandan Kumar Dey, Independent Director Chaired the meeting. Shri Amit Choudhury, & Shri Ashim Kumar Maitra, Independent Directors have attended the said meeting.

On behalf of the Board of Directors

Sd/-
(Deb Kumar Gupta)

Director (F & A) & Co. Secretary
DIN: 03600278

Sd/-
(Dr. P. B. Salim)

Chairman & Managing Director
DIN: 08503292

Place : Kolkata
Date : 08.12.2022

ANNEXURE – III to the Directors' Report

Management Discussion and Analysis

The West Bengal Power Development Corporation Limited, incorporated in 1985 is a fully owned Government of West Bengal Enterprise. The WBPDC is a Generating Company as defined under Section 2(28) of the Electricity Act, 2003. The WBPDC meets nearly 44.43% of total power requirement of the State of West Bengal. The WBPDC generates electricity from its five Thermal Power Stations located in five districts in West Bengal. The Power Stations are located at Kolaghat, Bakreshwar, Bandel, Santaldih and Sagardighi with a total installed capacity of 4265 MW post decommissioning of 2 units at KTPS & 1 unit at BTPS.

Industry Scenario & Developments

As the global economy came out of the pandemic induced recession, there was a sharp rise in energy prices in 2021-22 with prices of natural gas, coal and electricity recording their highest ever levels in several parts of the world.

Power sector during F.Y. 2021-22 witnessed strong growth in demand of around 8.18%, highest in a decade, against decline of 1.18% in the previous year, signifying the economic recovery post COVID-19. The power demand picked up in June, 2021 and reached all time high during July-August, 2021.

However, coal supply constraints and high fuel prices (coal and gas) failed to adequately satisfy the growing demand. Fuel prices further rose due to ongoing Russia-Ukraine conflict and resultant sanctions against Russia. Imported coal prices remained at nearly 150% premium over notified prices, while prices at CILs (Coal India Limited) e-auction also touched a new ceiling.

The gross annual generation of the country (including imports from Bhutan) increased from 1,382 BUs in the previous year to 1,492 BUs in the financial year 2021-22 (including renewables), a growth of about 8%.

Opportunities, Threats, Risks & Concerns:

Opportunities:

- In 2021-22, WBPDC recorded 26.1% generation growth with Plant Load Factor of 73.17%. WBPDC registered the highest ever generation of 30.1 BU in F.Y. 2021-22.
- WBPDC's thermal capacity for the F.Y. 2021-22 was 4265 MW with 17 units running which was a record generation giving a growth of 26.1%.
- WBPDC's Plant Load Factor was 73.17% which stood highest in India while the average Plant Load Factor in the state sector stood at 54.51% and NTPC stood at 70.74%.

Threats, Risks & Concerns:

The Government of India remains focused on Climate Change Management. India made a commitment towards climate change

at United Nation's Climate Change Conference(COP26)-Glasgow to achieve "net zero" by 2070 backed by increasing the non-fossil power capacity to 500 GW by 2030 and thereby aiming to meet 50% of energy requirement from renewable sources.

The Ministry of Power, Govt. of India issued the following guideline for replacement of thermal plants with renewable energy:

- Revised minimum thermal capacity from 55% to 40% within 2 to 3 years.
- Energy from thermal plants which is having high tariff need to be replaced with cheaper renewable energy.
- Replacement of thermal power will save coal and leading to reduction of emission.

The Company (WBPDC) generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year.

The State Government has intimated to WBERC that current scale of regulatory receivables is so large that it was beyond their means to liquidate Regulatory Assets as was done before.

Internal Control Systems and their adequacy

The Company has in place, systems of internal control, commensurate with its size and the nature of its operations. It also ensures adherence to regulatory and legal requirements.

Financial Performance

Gross Revenue during the year under review was ₹10,355.41 Crore as compared to ₹9,551.86 Crore in the previous year. The Company earned Profit Before Tax of ₹353.37 Crore for the financial year 2021-22 after adjustment of exceptional item of ₹131 Crore as against ₹693.86 Crore in the previous year. The Profit after Tax stood at ₹289.20 Crore against ₹ 569.04 Crore in the previous year.

Total Comprehensive Income was ₹304.20 Crore compared to ₹203.57 Crore in the previous year of 2020-21.

The net profit for the year 2021-22 has been arrived at after consideration of ₹(264.96) Crore receivable against claim for Fixed Cost Adjustment and ₹1,125.91 Crore receivable against claim for Fuel Cost Adjustment as per West Bengal Electricity Regulatory Commission (WBERC) regulation. The total expenditure during 2021-22 & 2020-21 was ₹9,871.04 Crore and ₹8,857.99 Crore respectively.

During the year under review four units of 210 MW each at Kolaghat Thermal Power Station, five units of 210 MW each at Bakreshwar Thermal Power Plant, one unit of 60 MW and one unit of 215 MW at Bandel Thermal Power Station, two units of 250 MW each at Santaldih

Thermal Power Station, two units of 300 MW each and two units of 500 MW each at Sagardighi Thermal Power Projects were in operation.

Revenue earned from Fly Ash was ₹80.33 Crore in 2021-22 compared to ₹41.65 Crore in previous year. Amount collected on account of Sale of Fly Ash is kept under separate accounting head "Fly Ash Utilisation Reserve Fund" in accordance with the guidelines issued by MoE&F dated 3rd November, 2009. The fund is being utilised for expenditure incurred on the development of infrastructure or facility, promotion & facilitation activities for use of Fly Ash.

Future Plans:

- Floating Jetty is being constructed with the pontoon at the intake pump house of Sagardighi for loading dry fly ash into Barge.
- Mega Floating Solar Photovoltaic Power Plant on Bakreshwar Dam: The State Cabinet approved the said project on 6th January, 2022. Estimated cost of the project ₹2,014 Crore.

Place : Kolkata
Date : 08.12.2022

- WBPDCCL has planned implementation of DSI and Wet Limestone based FGD Technology for all thermal power plant.

Industrial Relations

Industrial relations during the year continued to be congenial.

Cautionary Statement

The Statements in the Management Discussion and Analysis and in the Directors' Report may be considered 'forward looking statements' within the meaning of applicable laws and regulations, have been based upon current expectations and projections about future events. Actual results may vary materially from those expressed or implied by the 'forward looking statements' due to risks or uncertainties associated therewith depending upon economic conditions, Government policies and other incidental factors.

On behalf of the Board of Directors

Sd/-
(Debkumar Gupta)

Director (F & A) & Co. Secretary
DIN: 03600278

Sd/-
(Dr. P. B. Salim)

Chairman & Managing Director
DIN: 08503292

ANNEXURE – IV to the Directors' Report

Corporate Social Responsibility (CSR) of the WBPDC for F.Y. 2021-22

1. Brief Outline of CSR Policy

WBPDC as a Corporate entity is committed to take up different developmental projects, as a part of its Corporate Social Responsibility (CSR) and Sustainability initiative, towards improving the quality of lives of the underprivileged sections of the society and other stakeholders primarily around its Factories and anywhere in India thereby making a meaningful difference in people's lives and strive to contribute towards sustainable development of the society. CSR means the activities undertaken by the Company in pursuance of its statutory obligation laid down in Section 135 of the Companies Act, 2013.

The WBPDC Corporate Social Responsibility (CSR) Policy is revised in accordance with Companies (Corporate Social Responsibility Policy) Amendment Rules, 2021.

The Company's CSR Policy is available on its website www.wbpdcl.co.in

2. Composition of the CSR Committee:

Sl. No.	Name of the Director	Nature of Directorship & Designation	Number of meeting of CSR Committee held during the year 2021-22: Two (22.06.2021 & 31.03.2022)	Number of meeting of CSR Committee attended during the year
1.	Smt. Smaraki Mahapatra, IAS	Govt. Nominee Director Chairperson	2	2
2.	Shri Ashim Kumar Maitra	Independent Director Member	2	2
3.	Shri Chandan Kumar Dey	Independent Director Member	1	1
4.	Shri Amit Choudhury	Independent Director Member	2	2
5.	Dr. P. B. Salim, IAS	CMD, Member	2	2
6.	Shri S. S. Sengupta, IAS	Director (HR) Member	2	2
7.	Shri Debkumar Gupta	Director (F&A) Member	2	2

3. Web-Link where Composition of CSR Committee, CSR Policy and CSR Projects approved by the Board are disclosed:

The Company's CSR Policy, Composition of its CSR Committee and CSR projects approved by the Board are available on its website www.wbpdcl.co.in.

4. Impact Assessment of CSR Projects carried out in pursuance of sub-rule (3) of rule 8 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, if applicable.

The Company has not declared any project as ongoing one.

5. Details of amount available for set off in pursuance of sub-rule (3) of rule 7 of the Companies (Corporate Social Responsibility Policy) Rules, 2014, and amount required for set off for the F.Y. 2021-22, if any.

Sr. No.	Financial Year	Amount available for set-off from preceding financial years (in ₹)	Amount required to be set off for the financial year, if any (in ₹)
1	2020-21	22.55	22.55
2	2021-22	-	165.00
	Total	22.55	187.55

6. Average net profit of the company as per section 135(5). – ₹ 10,276 Lakh

7. (a) Two percent of average net profit of the company as per section 135(5) – ₹205.52 Lakh
 (b) Surplus arising out of the CSR projects or programmes or activities of the previous financial years. – Nil
 (c) Amount required to be set off for the financial year, if any – Nil
 (d) Total CSR obligation for the financial year (7a+7b- 7c). – ₹205.52 Lakh.

8. (a) CSR amount spent or unspent for the financial year:

Total Amount Spent for the Financial Year (in ₹)	Amount Unspent (In ₹)				
	Total Amount transferred to Unspent CSR Account as per section 135(6)		Amount transferred to any fund specified under Schedule VII as per second proviso to section 135 (5)		
	Amount	Date of transfer	Name of the Fund	Amount	Date of transfer
370.52 Lakh	NA		NA		

(b) Details of CSR amount spent against ongoing projects for the financial year:

1	2	3	4	5	6	7	8	9	10	11
SL	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/No)	Location of the project	Project duration	Amount allocated for the project (in ₹)	Amount spent in the current financial Year (in ₹)	Amount transferred to Unspent CSR account for the project as per section 135(6) (in ₹)	Mode of implementation Direct (Yes/ No)	Mode of implementation Through implementing Agency
			State	District						CSR Regn. No.
1	The Company has not declared any project as ongoing one.									
2										

(c) Details of CSR amount spent against other than ongoing projects for the financial year:

1	2	3	4	5	6	7	8	
SL. NO.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (₹ in Lakh)	Mode of implementation Direct (Yes/ No)	Done by Company itself
				State	District			Name of the contractor/ agency who have done the CSR
1	Promoting education/gender equality	Schedule-VII (II)-Promoting education & Schedule-VII (III)-promoting gender equality	YES, Kolkata	West Bengal	Kolkata	10.00	YES	Through Pratichi (India) Trust
2	Slum & poor children's education support	Schedule-VII (II)-Promoting education	YES, Kolkata	West Bengal	Kolkata	1.00	YES	Through Ramakrishna Math
3	Better Health -women & child	Schedule-VII (I)-Promoting preventive health care and sanitation.	YES, Kolkata	West Bengal	Kolkata	3.30	YES	Through Rights to Life for You
4	Installation of CCTV Cameras at vital installations and Traffic points	Schedule-VII (X)-Rural development projects	YES, Mecheda	West Bengal	Purba Medinipur	8.98	YES	Through Superintendent of Police
5	Installation of 16 number Water purifier	Schedule-VII (I)-Making available safe drinking water	YES, Sahid Matangini panchayat samity	West Bengal	Purba Medinipur	2.00	YES	Through BDO Sahid Matangini Development Block

1	2	3	4	5		6	7	8
				State	District			
SL. NO.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (₹ in Lakh)	Mode of implementation Direct (Yes/ No)	Done by Company itself Name of the contractor/ agency who have done the CSR
6	Construction of dining hall for different high schools	Schedule-VII (II)-Promoting education	YES, paramanandapur high school and uttar jianda high school	West Bengal	Purba Medinipur	7.88	YES	Through BDO Kolaghat Development Block
7	Installation of solar Submercible Pump	Schedule-VII (X)-Rural development	YES, Sahapur Gram Panchayat	West Bengal	Birbhum	4.78	YES	Through Executive Officer, Suri-I
8	Construction of Bauripara Ghat	Schedule-VII (X)-Rural development projects	YES, Bauripara, Suri-I, Block	West Bengal	Birbhum	0.63	YES	Through Executive Officer, Suri-I
9	Construction of dining Hall in Karidhya Jaduroy MP Institution	Schedule-VII (II)-Promoting education	YES, Karidhya	West Bengal	Birbhum	1.20	YES	Through Executive Officer, Suri-I
10	Construction of Tubewell Submercible Pump	Schedule-VII (X)-Rural development projects	YES, Sahapur Gram Panchayat	West Bengal	Birbhum	0.60	YES	Through Executive Officer, Dubrajpur Panchayat Samity
11	Construction of community Hall	Schedule-VII (X)-Rural development projects	YES, Chinpai	West Bengal	Birbhum	3.00	YES	Through Executive Officer, Dubrajpur Panchayat Samity
12	Construction of drain at Khosbapur Primary School	Schedule-VII (II)-Promoting education	YES, Khosbapur	West Bengal	Birbhum	2.40	YES	Through Executive Officer, Dubrajpur Panchayat Samity
13	Digging of Deep Tube Well	Schedule-VII (X)-Rural development projects	YES, Kachujore Village	West Bengal	Birbhum	2.52	YES	Through Executive Officer, Suri-I Panchayat Samity
14	Construction of Tubewell Submercible Pump	Schedule-VII (X)-Rural development projects	YES, Sahapur Gram Panchayat	West Bengal	Birbhum	0.40	YES	Through Executive Officer, Dubrajpur Panchayat Samity
15	Construction of community Hall	Schedule-VII (X)-Rural development projects	YES, Chinpai	West Bengal	Birbhum	2.00	YES	Through Executive Officer, Dubrajpur Panchayat Samity
16	Construction of drain at Khosbapur Primary School	Schedule-VII (II)-Promoting education	YES, Khosbapur	West Bengal	Birbhum	1.60	YES	Through Executive Officer, Dubrajpur Panchayat Samity
17	Construction of new set of building at A K Mitra Institution, Chinpai	Schedule-VII (II)-Promoting education	YES, Chinpai	West Bengal	Birbhum	10.00	YES	Through Executive Officer, Dubrajpur Panchayat Samity
18	Installation of solar Submercible Pump	Schedule-VII (X)-Rural development projects	YES, Sahapur Gram Panchayat	West Bengal	Birbhum	3.19	YES	Through Executive Officer, Suri-I
19	Construction of PCC Road from branch canal to mallickpur	Schedule-VII (X)-Rural development projects	YES, Mallickpur	West Bengal	Birbhum	5.58	YES	Through Executive Officer, Suri-I

1	2	3	4	5		6	7	8
SL. NO.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (₹ in Lakh)	Mode of implementation Direct (Yes/ No)	Done by Company itself
				State	District			Name of the contractor/ agency who have done the CSR
20	Construction of wing wall & top of road in front of Mallickpur bridge	Schedule-VII (X)-Rural development projects	YES, Mallickpur	West Bengal	Birbhum	6.99	YES	Through Executive Officer, Suri-I
21	Construction of Rafaitpur Ghat	Schedule-VII (X)-Rural development projects	YES, Chandrahati II, Gram Panchyat	West Bengal	Hooghly	18.21	YES	Through Executive Officer, Chinsurah & Mogra Panchayat Samity
22	Repairing of BNS Girls High School	Schedule-VII (II)-Promoting education	YES, Chandrahati II, Gram Panchyat	West Bengal	Hooghly	5.00	YES	Through Executive Officer, Chinsurah & Mogra Panchayat Samity
23	Construction of shed at Benipur Primary School	Schedule-VII (II)-Promoting education	YES, Chandrahati II, Gram Panchyat	West Bengal	Hooghly	1.16	YES	Through Executive Officer, Chinsurah & Mogra Panchayat Samity
24	Construction of Bandapara Ghat	Schedule-VII (X)-Rural development projects	YES, Chandrahati II, Gram Panchyat	West Bengal	Hooghly	16.10	YES	Through Executive Officer, Chinsurah & Mogra Panchayat Samity
25	Setting up of Tele Medicine Dispensary at STPS for promoting primary preventive health care amongst people living in and around project areas. This includes Service Cost(OPD) per month (1 No of GMM nurse, 1 No of ANM nurse, 1 No of Technical Staff, Internet rental cost, Doctors consultation, Routine Lab Investigation, Medicine (for 5 days), Electricity Cost and Miscellaneous Expenditure)	Schedule-VII (I)-Promoting preventive health care.	YES, Medical Centre at STPS Township, Santaldih, Purulia, West Bengal	West Bengal	Purulia	15.60	YES	Through Glocal Healthcare Systems Pvt. Ltd.
26	Sinking of Tube well	Schedule-VII (X)-Rural development projects	YES, Nampara Village-STPS	West Bengal	Purulia	1.00	YES	Through Block Development Officer Raghunathpur-II
27	Construction of Midday meal shed at School	Schedule-VII (II)-Promoting education	YES, Ichhar School, near Santaldih Thermal Power Plant	West Bengal	Purulia	4.92	YES	Through Block Development Officer Raghunathpur-II
28	Construction of PCC Road	Schedule-VII (X)-Rural development projects	YES, Deoli GP-STPS	West Bengal	Purulia	4.51	YES	Through Block Development Officer Para
29	Construction of PCC Road	Schedule-VII (X)-Rural development projects	YES, Deoli GP-STPS	West Bengal	Purulia	4.42	YES	Through Block Development Officer Para

1	2	3	4	5		6	7	8
				State	District			
SL. NO.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (₹ in Lakh)	Mode of implementation Direct (Yes/ No)	Done by Company itself Name of the contractor/ agency who have done the CSR
30	Installation of Solar Water Pump	Schedule-VII (X)-Rural development projects	YES, Singh Basti, Kanki Bazar, Santaldih	West Bengal	Purulia	4.23	YES	Through Souro Kiran Solar & Led House
31	Distribution of Blankets,Cloths	Schedule-VII (X)-Rural development projects	YES, Village STPS	West Bengal	Purulia	0.74	YES	Self Distribution
32	Distribution of Wooden Takta (beds)	Schedule-VII (X)-Rural development projects	YES, Nearest village Kanki Bazar	West Bengal	Purulia	0.99	YES	Through National Enterprise
33	Procurement of furniture	Schedule-VII (II)-Promoting education	YES, DAV,STPS	West Bengal	Purulia	14.34	YES	Through Jyoti Sales Corporation
34	Purchase of Lab Equipment	Schedule-VII (II)-Promoting education	YES, Ramkrishna Mission Ashrama Sargachi	West Bengal	Murshidabad	3.97	YES	Through Ramkrishna Mission Ashrama Sargachi
35	Expansion of hostel by adding 3 more rooms at Bharat Sevashram Sangha	Schedule-VII (II)-Promoting education	YES, Mirzapur D.P. High School, Raghunathganj	West Bengal	Murshidabad	12.30	YES	Through BDO, Sagardighi
36	3 nos. of submersible pupms at village	Schedule-VII (X)-Rural development projects	YES, Jangipur Bachurail, Dakshinpara & Mirzapur	West Bengal	Murshidabad	2.96	YES	Through BDO, Sagardighi
37	Installation of 3 Nos. of Tube wells	Schedule-VII (X)-Rural development projects	YES, 1.Paitapur under mongram GP 2. Sagardighi ITI college. 3. Sagardighi SN High School	West Bengal	Murshidabad	2.01	YES	Through BDO, Sagardighi
38	Changing room for Woman at kabilpur	Schedule-VII (III)-promoting gender equality	YES, Kabilpur Gram Panchayet kashidanga Ferry ghat	West Bengal	Murshidabad	3.53	YES	Through BDO, Sagardighi
39	Purchase of Lab Equipment	Schedule-VII (II)-Promoting education	YES, Ramkrishna Mission Ashrama Sargachi	West Bengal	Murshidabad	0.99	YES	Through Ramkrishna Mission Ashrama Sargachi
40	Construction of Bus stand SGTP Gate-1	Schedule-VII (X)-Rural development projects	YES, SGTP Gate-1	West Bengal	Murshidabad	2.35	YES	Through BDO, Sagardighi
41	Construction of Mini Water Treatment Plant	Schedule-VII (I)-Making available safe drinking water	YES, 1. D.P.High School, Mirzapur 2. Srikantabati P.S.S. Shiksha Niketan, Raghunathganj 3. Jamuar High School, Raghunathganj	West Bengal	Murshidabad	10.97	YES	Through BDO Raghunathganj

1	2	3	4	5		6	7	8
SL. NO.	Name of the Project	Item from the list of activities in Schedule VII to the Act	Local area (Yes/ No)	Location of the project		Amount spent for the project (₹ in Lakh)	Mode of implementation Direct (Yes/ No)	Done by Company itself
				State	District			Name of the contractor/ agency who have done the CSR
42	Supply of Drinking Water	Schedule-VII (I)- Making available safe drinking water	YES, Khoyrasole	West Bengal	Birbhum	5.40	YES	Through BDO Khoyrasole Dev Block
43	Construction of Burning Ghat for Funeral prayers	Schedule-VII (X)-Rural development projects	YES, Barjora North	West Bengal	Bankura	55.30	YES	Through BDO, Barjora Development Block
44	Installation of Oxygen Plant in Hospital	Schedule-VII (I)-promoting preventive health care	YES, Sadar Hospital	Jharkhand	Pakur	72.00	YES	Through DC, PAKUR
45	Re-excavation of Madrasa Pond	Schedule-VII (X)-Rural development projects	YES, Khoyrasole	West Bengal	Birbhum	29.47	YES	Through BDO Khoyrasole Dev Block
						370.52		

(d) Amount spent in Administrative Overheads: Not identified.

(e) Amount spent on Impact Assessment, if applicable: Not Applicable.

(f) Total amount spent for the Financial Year (8b+8c+8d+8e): ₹370.52 Lakh

(g) Excess amount for set-off, if any: ₹165 Lakh.

Sl. No.	Particular	Amount (₹ in Lakh)
(i)	Two percent of average net profit of the company as per section 135(5)	205.52
(ii)	Total amount spent for the Financial Year	370.52
(iii)	Excess amount spent for the financial year [(ii)-(i)]	165.00
(iv)	Surplus arising out of the CSR projects or programmes or activities of the previous financial years, if any	-
(v)	Amount available for set off in succeeding financial years [(iii)-(iv)]	165.00

9. (a) Details of Unspent CSR amount for the preceding three financial years: Nil

(b) Details of CSR amount spent in the financial year for ongoing projects of the preceding financial year(s):

SL. NO.	Project ID	Name of the Project	Financial Year in which the project was commenced	Project duration	Total amount allocated for the project (in ₹)	Amount spent on the project in the reporting Financial Year (in ₹)	Cumulative amount spent at the end of reporting Financial year (in ₹)	Status of the project completed / ongoing
The Company has not declared any project as ongoing one.								

10. In case of creation or acquisition of capital asset, furnish the details relating to the asset so created or acquired through CSR spent in the financial year (asset-wise details).

- (a) Date of creation or acquisition of the capital asset(s): No such asset has been created
- (b) Amount of CSR spent for creation or acquisition of capital asset: Not applicable
- (c) Details of the entity or public authority or beneficiary under whose name such capital asset is registered, their address etc.: Not applicable
- (d) Details of the capital asset(s) created or acquired (including complete address and location of the capital asset): Not applicable

**11. Specify the reason(s), if the company has failed to spend two per cent of the average net profit as per section 135(5):
Not applicable**

On behalf of the Board of Directors

Sd/-

(Debkumar Gupta)

Director (F & A) & Co. Secretary
DIN: 03600278

Sd/-

(Dr. P. B. Salim)

Chairman & Managing Director
DIN: 08503292

Place : Kolkata

Date : 08.12.2022

ANNEXURE – V to the Directors' Report

Form No. MGT 9

Extract of Annual Return

As on financial year ended on 31.03.2022

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company
(Management & Administration) Rules, 2014.

I. REGISTRATION & OTHER DETAILS :

1.	CIN	U40104WB1985SGC039154
2.	Registration Date	05.07.1985
3.	Name of the Company	The West Bengal Power Development Corporation Limited
4.	Category/Sub-category of the Company	Public Company / Govt. Company
5.	Address of the Registered office & contact details	'Bidyut Unnayan Bhavan', 3/C, LA Block, Sector III, Bidhannagar, Kolkata - 700106 Ph: 033 2335 0571
6.	Whether listed company	No.
7.	Name, Address & contact details of the Registrar & Transfer Agent, if any.	N.A.

II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY (All the business activities contributing 10 % or more of the total turnover of the company shall be stated):

Sl. No.	Name and Description of main products / services	NIC Code of the Product/service	% to total turnover of the company
1.	Generation of Power	35102	100%

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES -

All the business activities contributing 10% or more of the total turnover of the company shall be stated:-

Sl. No.	Name and Address of the Company	CIN/GLN	Holding/ Subsidiary/ Associate	% of Shares held	Applicable Section
1.	Bengal Birbhum Coalfields Ltd.	U10300WB2015SGC207911	Wholly owned subsidiary	100%	2(87) (ii)
2.	West Bengal Green Energy Development Corporation Ltd	U40108WB2007SGC121189	Associate	45%	2(6)
3.	Bengal Emta Coal Mines Ltd.	U10102WB1996PLC076986	Associate	20%	2(6)

IV. SHARE HOLDING PATTERN (Equity Share Capital Breakup as percentage of Total Equity):

Category-wise Share Holding

Category of Shareholders	No. of Shares held at the beginning of the year [As on 31 st March, 2021]				No. of Shares held at the end of the year [As on 31 st March 2022]				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
A. Promoters									
(1) Indian									
a) Individual/ HUF	-	-	-	-	-	-	-	-	-
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt(s)	-	75792555	75792555	100%	-	75792555	75792555	100%	Nil

Category of Shareholders	No. of Shares held at the beginning of the year [As on 31 st March, 2021]				No. of Shares held at the end of the year [As on 31 st March 2022]				% Change during the year
	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	
d) Bodies Corp.	-	-	-	-	-	-	-	-	-
e) Banks / FI	-	-	-	-	-	-	-	-	-
f) Any other	-	-	-	-	-	-	-	-	-
Total shareholding of Promoter (A)	-	75792555	75792555	100%	-	75792555	75792555	100%	Nil
B. Public Shareholding									
1. Institutions									
a) Mutual Funds	-	-	-	-	-	-	-	-	-
b) Banks / FI	-	-	-	-	-	-	-	-	-
c) Central Govt	-	-	-	-	-	-	-	-	-
d) State Govt(s)	-	-	-	-	-	-	-	-	-
e) Venture Capital Funds	-	-	-	-	-	-	-	-	-
f) Insurance Companies	-	-	-	-	-	-	-	-	-
g) FIs	-	-	-	-	-	-	-	-	-
h) Foreign Venture Capital Funds	-	-	-	-	-	-	-	-	-
i) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(1):-	-	-	-	-	-	-	-	-	-
2. Non-Institutions									
a) Bodies Corp.									
i) Indian	-	-	-	-	-	-	-	-	-
ii) Overseas	-	-	-	-	-	-	-	-	-
b) Individuals									
i) Individual shareholders holding nominal share capital up to ₹ 1 Lakh	-	-	-	-	-	-	-	-	-
ii) Individual shareholders holding nominal share capital in excess of ₹ 1 Lakh	-	-	-	-	-	-	-	-	-
c) Others (specify)									
Non Resident Indians	-	-	-	-	-	-	-	-	-
Overseas Corporate Bodies	-	-	-	-	-	-	-	-	-
Foreign Nationals	-	-	-	-	-	-	-	-	-
Clearing Members	-	-	-	-	-	-	-	-	-
Trusts	-	-	-	-	-	-	-	-	-
Foreign Bodies - D R	-	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	-	-	-	-	-	-	-	-	-
Total Public Shareholding (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GD& ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	-	75792555	75792555	100%	-	75792555	75792555	100%	Nil

B) Shareholding of Promoter-

Sl. No.	Shareholder's Name	Shareholding at the beginning of the year			Shareholding at the end of the year			% change in shareholding during the year
		No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	
1.	Govt. of West Bengal & its nominees	75792555	100	0	75792555	100	0	-

C) Change in Promoters' Shareholding (please specify, if there is no change) –

Sl. No.	Particulars	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1.	At the beginning of the year	75792555	100%	75792555	100%
2.	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase / decrease (e.g. allotment / transfer / bonus/ sweat equity etc.):	No increase/ decrease during the year 2021-22.			
3.	At the end of the year	75792555	100%	75792555	100%

D) Shareholding Pattern of top ten Shareholders: (Other than Directors, Promoters and Holders of GD₹ and AD₹:

Sl. No.	For Each of the Top 10 Shareholders	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
1.	At the beginning of the year				
2.	Date wise Increase / Decrease in Promoters Shareholding during the year specifying the reasons for increase /decrease (e.g. allotment / transfer / bonus/ sweat equity etc):	Not applicable.			
3.	At the end of the year				

E) Shareholding of Directors and Key Managerial Personnel:

Sl. No.	Shareholding of each Directors and each Key Managerial Personnel	Shareholding at the beginning of the year		Shareholding at the end of the year	
		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
A)	Directors (Govt. nominees):				
1.	Smt. Smaraki Mahapatra, IAS	02	0.000003	02	0.000003
2.	Dr. P. B. Salim, IAS	02	0.000003	02	0.000003
B)	KMP	Nil	Nil	Nil	Nil

All the equity shares are being held by the aforesaid persons on behalf of the Governor of West Bengal as his nominee.

V) **INDEBTEDNESS** - Indebtedness of the Company including interest outstanding/accrued but not due for payment.

(₹ in Lakh)

	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtedness
Indebtedness at the beginning of the financial year				
i) Principal Amount	6,28,548.04	96,380.30	-	7,24,928.34
ii) Interest due but not paid	344.67	-	-	344.67
iii) Interest accrued but not due	10,560.91	3,632.59	-	14,193.50
Total (i+ii+iii)	6,39,453.62	1,00,012.89		7,39,466.51
Change in Indebtedness during the financial year				
* Addition-Principal	17,004.72	21,367.35	-	38,372.07
* Reduction-Principal	-	-	-	-
Net Change	17,004.72	21,367.35		38,372.07
Indebtedness at the end of the financial year				
i) Principal Amount	6,56,458.34	1,21,380.24	-	7,77,838.58
ii) Interest due but not paid	0	36.97	-	36.97
iii) Interest accrued but not due	2,953.25	3,818.39	-	6,771.64
Total (i+ii+iii)	6,59,411.59	1,25,235.60		7,84,647.19

VI. **REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL-**

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

Sl. No.	Particulars of Remuneration	Name of MD / WTD / Manager						Total Amount (₹)
		Dr. P. B. Salim, CMD (₹)	Shri Deb kumar Gupta, Dir (F&A) (₹)	Shri S. S. Sengupta, Dir(HR) (₹)	Shri Chanchal Goswami, Dir (Min) (₹)	Shri Asit Kumar Mukherjee Dir (Proj.) (₹)	Shri Subhasis Ghosh, Dir (O & M) (₹)	
1	Gross salary	29,03,624	26,32,748	30,26,664	1,55,806	16,74,191	18,69,469	1,22,62,502
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	-	-	-	-	-	-	-
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	-	-	-	-	-	-	-
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961	-	-	-	-	-	-	-
2	Stock Option	-	-	-	-	-	-	-
3	Sweat Equity	-	-	-	-	-	-	-
4	Commission - as % of profit	-	-	-	-	-	-	-
5	Others, pl specify	-	-	-	-	-	-	-
	TOTAL (A)	29,03,624	26,32,748	30,26,664	1,55,806	16,74,191	18,69,469	1,22,62,502
	Ceiling as per the Act	-	-	-	-	-	-	-

B. Remuneration to other directors (Including GST)

Sl. No.	Particulars of Remuneration	Name of Directors			Total Amount (₹)
		Shri Amit Choudhury (₹)	Shri Chandan Kumar Dey (₹)	Shri Asim Kumar Maitra (₹)	
1	Independent Directors				
	Fee for attending board committee meetings	2,89,100	2,89,100	2,89,100	8,67,300
	Commission	-	-	-	-
	Others, please specify	-	-	-	-
	Total (1)				-
2	Other Non-Executive Directors	-	-	-	-
	Fee for attending board committee meetings	-	-	-	-
	Commission	-	-	-	-
	Others, please specify	-	-	-	-
	Total (2)	-	-	-	-
	Total (B)=(1+2)				
	Total Managerial Remuneration	2,89,100	2,89,100	2,89,100	8,67,300
	Overall Ceiling as per the Act	-	-	-	-

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD

Sl. No.	Particulars of Remuneration	Key Managerial Personnel	
		CFO & CS Shri Debkumar Gupta (₹)	Total (₹)
1	Gross salary	26,32,748	26,32,748
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961		
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	-	-
	(c) Profits in lieu of salary under section 17(3) Income-tax Act, 1961	-	-
2	Stock Option	-	-
3	Sweat Equity	-	-
4	Commission	-	-
	- as % of profit	-	-
	others, specify...	-	-
5	Others, please specify	-	-
	Total	26,32,748	26,32,748

VII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES:

Type	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)
A. COMPANY					
Penalty			Nil		
Punishment			Nil		
Compounding			Nil		
B. DIRECTORS					
Penalty			Nil		
Punishment			Nil		
Compounding			Nil		
C. OTHER OFFICERS IN DEFAULT					
Penalty			Nil		
Punishment			Nil		
Compounding			Nil		

On behalf of the Board of Directors

Sd/-
(Debkumar Gupta)

Director (F & A) & Co. Secretary
DIN: 03600278

Sd/-
(Dr. P. B. Salim)

Chairman & Managing Director
DIN: 08503292

Place : Kolkata
Date : 08.12.2022

ANNEXURE – VI to the Directors' Report

Form No. MR -3

Secretarial Audit Report

FOR THE FINANCIAL YEAR ENDED ON THE 31ST DAY OF MARCH, 2022

[Pursuant to section 204 (1) of the Companies Act, 2013 and Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014]

To,

The Members

The West Bengal Power Development Corporation Limited

CIN: U40104WB1985SGC039154

Bidyut Unnayan Bhaban, Plot No- 3/C, LA-Block, Sector-III

Bidhannagar, Parganas North,

Kolkata- 700106.

West Bengal, INDIA.

We have conducted the Secretarial Audit of compliance with the applicable statutory provisions and the adherence to good corporate practices by **THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED** (hereinafter referred to as the 'Company'). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

The Company's Management is responsible for preparation and maintenance of Secretarial records and for devising proper system to ensure compliance with the provisions of applicable laws and regulations.

Our responsibility is to express an opinion on the Secretarial records, standards and procedure followed by the Company with respect to the secretarial compliances.

We believe that audit evidences and information obtained from the company's management are adequate and appropriate for us to provide a basis for our opinion.

Based on our verification of the Company's books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agent and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the audit period covering the financial year ended on the 31st Day of March, 2022 complied with the statutory provisions listed hereunder and also that the Company has proper Board processes and compliance mechanism in place to the extent in the manner and subject to the reporting made hereinafter:

1. We have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on the **31st Day of March, 2022** according to the provisions of:
 - i. The Companies Act, 2013 and the Rules made there under,
 - ii. The Factories Act, 1948,
 - iii. Payment of Wages Act, 1935,
 - iv. Employees Compensation Act, 1923 and Rule made there under (Workmen's Compensation Act, 1923),
 - v. Supreme Court Guidelines of Prevention of Sexual Harassment,
 - vi. Electricity Act, 2003 and Rules made there under and National Tariff Policy,
 - vii. Mines and Mineral (Regulation and Development) Act, 1957,
 - viii. The Air (Prevention and Control of Pollution) Act, 1981 and Rules made there under,
 - ix. The Water Act, 1974 and The Water (Prevention and Control of Pollution) Cess Act, 1977,
 - x. The Explosive Act, 1884 and Rules made there under,
 - xi. The Payment of Gratuity Act, 1972,
 - xii. The Payment of Bonus Act, 1965,
 - xiii. The Employees Provident Fund and Miscellaneous Provisions Act, 1952,

- xiv. The Income tax Act,1961 and other Indirect Tax Laws (GST etc.),
- xv. Environment Protection Act, 1986 and other Environmental Laws.
2. We have also examined compliance with the applicable clauses of the Secretarial Standards issued by The Institute of Company Secretaries of India with respect to Board Meetings (SS-1) and General Meetings (SS-2).
3. During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. mentioned above subject to the following observations:
- i) *There were only two Audit Committee Meetings conducted during the year, while as per the Industry Standard and for good compliance it should have been held four times convene not convey.*
- ii) *As per the Audit Report the ongoing cases for the Employees' State Insurance Act 1948, Employees' Provident Fund and Miscellaneous Provisions Act 1952 and Income Tax Act,1961,etc. are lying with the Calcutta High Court, and respective Appellate Tribunals and other relevant forums. A few cases of Arbitration are still lying with the Statutory Bodies as well. Also there are disputed statutory dues with the Statutory Bodies on account of the relevant matters.*
4. We further report as far as we are able to ascertain that:
- a) The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. The changes in the composition of the Board of Directors that took place during the period under review were carried out in compliance with the provisions of the Act.
- b) Adequate notice is given to all Directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.
- c) All the decisions of the Board and Committees thereof were carried through with requisite majority while the dissenting members' views were captured and recorded as part of the minutes.
5. We further report that there are adequate systems and processes in the company commensurate with the size and operations of the company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.
6. It is stated that the compliance of all the applicable provisions of The Companies Act,2013 and other laws is the responsibility of the management. We have relied on the representations made by the Company and its officers for systems and mechanisms set-up by the Company for compliances under applicable laws. Our examination on a test check basis was limited to the procedure followed by the Company for ensuring the compliance with the said provisions.
7. We state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the management has conducted its affairs.
8. We further state that this is neither an audit nor an expression of opinion on the financial activities/statements of the Company. Moreover we have not covered any matters related to any other laws, other than those mentioned in the report which may be applicable to the Company, except, the aforementioned corporate and other laws of the Union of India.

This report is to be read with our letter of even date which is annexed as **ANNEXURE-A** and thus forming an integral part of this report.

For, SWARNALI DAS & CO.

Company Secretaries

Sd/-

Swarnali Das

Membership No: FCS 9804

Certificate of Practice No: 11334

UDIN: F009804D001381130

Place: Kolkata

Date: 28.10.2022.

ANNEXURE-A

Annexure to the Secretarial Audit Report of the West Bengal Power Development Corporation Limited for the Financial Year Ended 31.03.2022.

To,

The Members

The West Bengal Power Development Corporation Limited

CIN: U40104WB1985SGC039154

Bidyut Unnayan Bhaban, Plot No- 3/C, LA-Block, Sector-III

Bidhannagar, Parganas North,

Kolkata- 700106.

West Bengal, INDIA.

Our report of even date is to be read along with this letter.

MANAGEMENT'S RESPONSIBILITY

1. Maintenance of Secretarial records is the responsibility of the Management of the Company. Our responsibility is to express an opinion on these Secretarial Records based on our Audits.

AUDITOR'S RESPONSIBILITY

2. We have followed the audit practices and processes as we considered appropriate to obtain reasonable assurance about the fairness of the contents of the secretarial records. Our verification was conducted on test basis to ensure that all entries have been made as per statutory requirements. We believe that the processes and practices we followed, provide a reasonable basis for our opinion.
3. We have not verified the correctness and appropriateness of Financial Records and Books of Accounts of the Company.
4. Wherever required, we have obtained the Management representation with respect to the compliance of laws, rules and regulations and of significant events during the year.

DISCLAIMER

5. The compliance of the provisions and other applicable laws, rules, regulations, Standards, is the responsibility of the Management. Our examination was limited to the verification of secretarial records on test basis to the extent applicable to the Company.
6. The Secretarial Audit Report is neither an assurance to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

For, SWARNALI DAS & CO.

Company Secretaries

Sd/-

Swarnali Das

Membership No: FCS 9804

Certificate of Practice No: 11334

UDIN: F009804D001381130

Place: Kolkata

Date: 28.10.2022

FINANCIAL HIGHLIGHTS

(₹ in Crore)

	2021-22	2020-21	2019-20	2018-19	2017-18
A Generation(MU)	30104.72	23874.805	21117.629	22523.990	23445.639
B Operating Income from Sale of Energy	9784.00	8940.28	9626.79	9853.68	9133.45
C Non Operating Income	571.41	611.58	232.85	253.23	144.38
Total	10355.41	9551.86	9859.64	10106.91	9277.84
D Expenditure paid and provided					
Fuel Cost	6783.10	5708.15	6,424.31	7121.43	6517.13
Employees cost	816.86	1156.11	1,070.16	585.70	549.96
Repair & Maintenance	578.75	544.58	500.56	544.57	430.30
Administration & Other overhead	115.44	140.59	104.12	90.02	89.31
Profit before Dep., Interest, Financial charges,tax & exceptional items	2,061.26	2,002.42	1,760.48	1765.19	1691.15
Depreciation	714.20	708.68	680.95	664.90	651.93
Profit before interest & financial charges & Exceptional Items & tax	1347.06	1,293.74	1,079.52	1100.29	1039.22
Interest & Financial charges	844.52	1042.71	1,060.77	1061.81	989.22
Profit before tax & Exceptional Items	502.54	251.03	18.76	38.48	50.00
Exceptional Items	131.00	-	-	-	-
Income Tax	67.34	47.45	3.27	8.28	10.67
Profit after tax	304.20	203.57	15.48	30.20	39.33
Dividend	75.79	-	-	-	-
Retained profit	228.41	203.57	15.48	30.20	39.33
E What is owned					
Gross Fixed Asset	23023.22	21197.82	20953.41	20,716.27	20,253.99
Less : Accumulated Depreciation /Amortization	9676.73	9015.70	8,300.44	7,606.56	6,948.62
Net Block	13346.50	12182.13	12,652.97	13,109.71	13,305.37
Capital Work-in-Progress	814.07	1097.42	831.57	852.61	750.83
Investments	-	4.99	4.99	4.99	4.92
Current Assets, Loans & Advance	15789.36	16225.57	14905.53	11849.92	10182.57
Total Net Assets	29,949.93	29,510.10	28,395.06	25,817.24	24,243.69
F What is owed					
Long Term Loan	6,312.80	6,289.50	6,159.13	6,442.62	7,054.20
Interest Accrued but not due	67.72	141.93	135.25	132.80	132.47
Working Capital Loan	7,056.09	5,648.44	5,554.28	4,981.71	3,077.40
Current Liabilities & Provisions	11,762.79	12,648.49	11,359.75	3,474.22	3,476.66
Total Liabilities	25,199.40	24,728.36	23,208.42	15,031.35	13,740.73
G Net worth					
Share Capital	7579.26	7,579.26	7,579.26	6817.54	6817.54
Reserve & Surplus	2031.44	1,737.31	1,492.08	1476.23	1,468.79
Net worth	9610.69	9,316.57	9,071.34	8,293.77	8,286.33
H Capital Employed	18119.42	16714.69	16895.06	22205.22	20629.64
I No. of Shares	75,792,555	75,792,555	75,792,555	68,175,355	68175355
J Ratios :					
1. Return on Capital employed	6.13%	8.67%	6.39%	4.96%	5.04%
2. Return on Net Worth	3.17%	2.19%	0.17%	0.36%	0.47%
3. Net Worth per share(₹)	1268.03	1229.22	1196.86	1216.53	1215.44
4. Current Ratio	1.34	1.29	1.31	3.41	2.93
5. Debt Equity Ratio	1.35	1.22	1.55	1.68	1.49
6. Debt Service Coverage Ratio	1.32	1.70	1.50	1.40	1.34
K No. of Employees	4000	4087	4125	4350	4285
L Generation per Employees (MU)	7.526	5.842	5.119	5.178	5.472
M Cost per employees (₹)	2042147	2828761	2594332	1346447	1283453

SUNDRY DEBTORS

Sundry Debtors arising out of sale of power stood at ₹4752.23 Crore at the end of 2021-22. The outstanding receivables at the end of the financial years 2017-18 to 2021-22 together with their factor days are as follows :

Particulars	₹ in Crore	Factor Days *
Sundry Debtors as on 31.03.2018	2,331.86	103
Sundry Debtors as on 31.03.2019	2,846.75	124
Sundry Debtors as on 31.03.2020	4,203.60	180
Sundry Debtors as on 31.03.2021	6,272.83	261
Sundry Debtors as on 31.03.2022	4,752.23	194

*Age of outstanding in no. of Days

ALLOCATION OF EXPENSES

Particulars	2017-18		2018-19		2019-20		2020-21		2021-22	
	% age	% age	% age	% age	% age	% age	% age	% age	% age	% age
Generation Cost	6517.13	70.62	7121.43	70.73	6424.31	65.28	5708.15	61.37	6783.10	68.84
O&M and Establishment Exp. (excluding exceptional items)	1069.56	11.59	1220.29	12.12	1674.85	17.02	1841.29	19.80	1511.05	15.34
Interest	989.22	10.72	1061.81	10.55	1060.77	10.78	1042.71	11.21	844.52	8.57
Depreciation	651.93	7.06	664.90	6.60	680.95	6.92	708.68	7.62	714.20	7.25
Total	9227.84	100.00	10068.43	100.00	9840.88	100.00	9300.83	100.00	9852.87	100.00

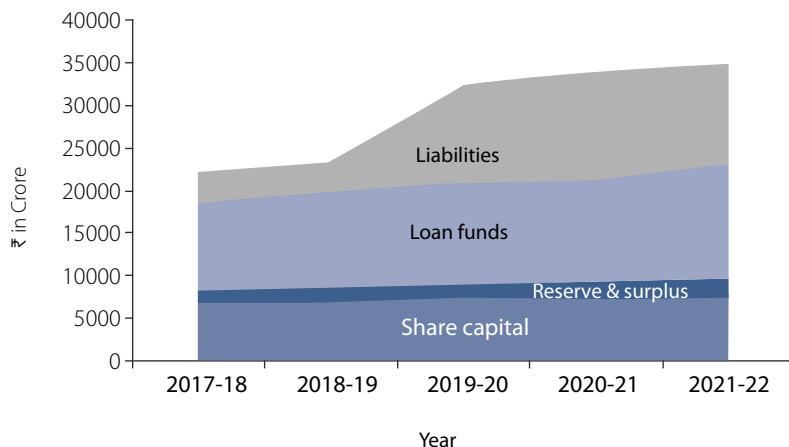
(₹ in Crore)

UNITWISE COST OF GENERATION

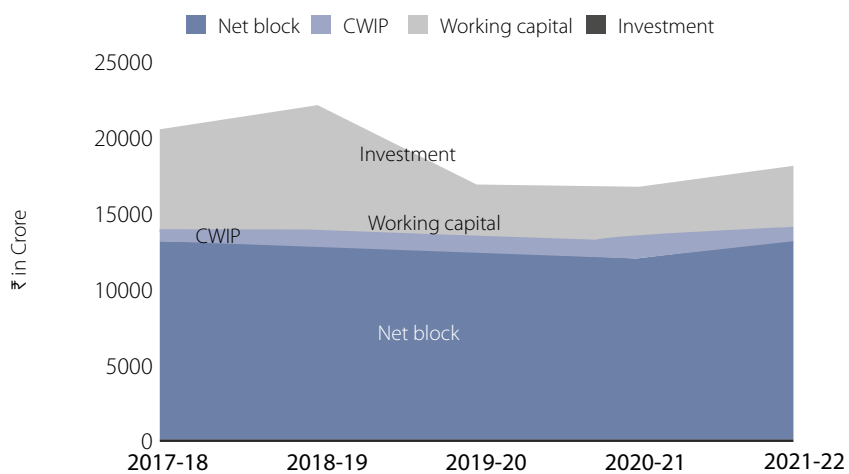
Particulars	2017-18		2018-19		2019-20		2020-21		2021-22																							
	KTPS	BKTPP	BTPS	STPS	BKTPP	BTPS	STPS	BKTPP	BTPS	STPS																						
Fuel	3.17	2.76	3.84	2.67	3.07	3.39	3.66	2.59	4.17	2.99	2.56	2.40	2.41																			
Repairs & Maintenance	0.28	0.17	0.38	0.21	0.17	0.10	0.68	0.16	0.40	0.16	0.20	0.12	0.47	0.19	0.18	0.14	0.25	0.25	0.14	0.18	0.11											
Employee Cost	0.34	0.19	0.42	0.34	0.27	0.15	1.20	0.44	0.70	0.59	0.60	0.35	0.76	0.48	1.12	0.57	0.47	0.50	0.32	0.38	0.42	0.44	0.49	0.52	0.33							
Admin. & Cl. Expenses	0.11	0.05	0.11	0.12	0.05	0.05	0.28	0.06	0.09	0.10	0.11	0.03	0.20	0.07	0.24	0.08	0.05	0.03	0.08	0.09	0.09	0.11	0.06	0.04								
Depreciation & Interest	0.13	0.55	0.29	0.91	0.82	2.27	0.39	0.58	0.44	0.78	0.97	1.14	0.29	0.61	0.72	0.77	1.06	1.89	0.11	0.51	0.10	0.28	0.64	0.85	1.06							
Total	4.02	3.72	5.04	4.24	4.38	5.95	6.22	3.83	4.62	4.20	4.28	4.06	5.98	4.48	8.16	4.49	4.79	5.87	4.35	3.71	5.02	4.05	3.93	4.01	3.95	4.34	3.33	6.38	3.73	3.89	2.95	3.37

(₹ per kWh)

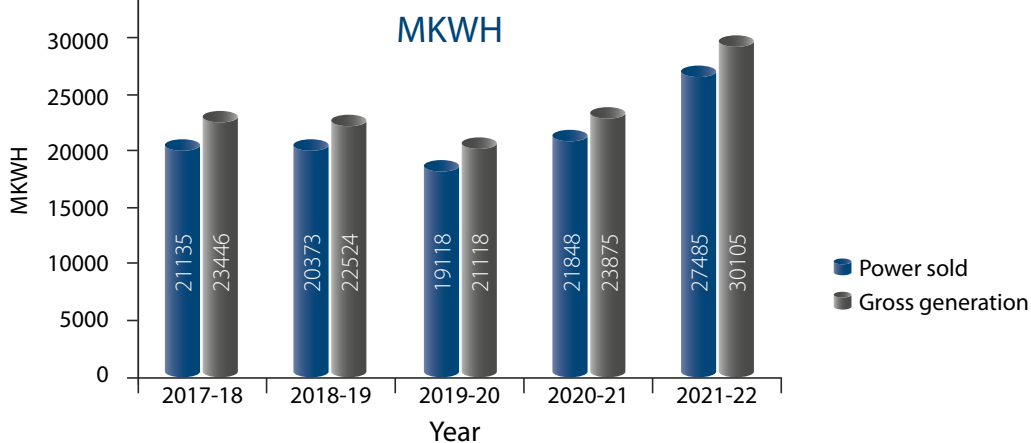
Sources of Funds



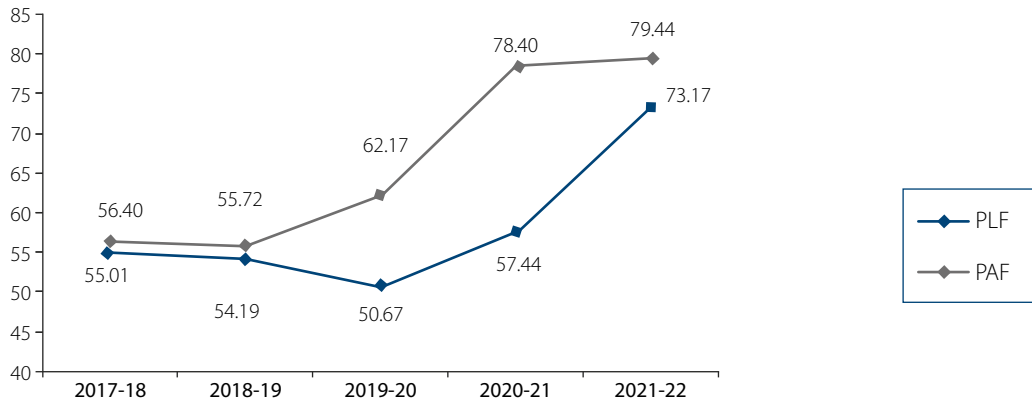
Application of Funds



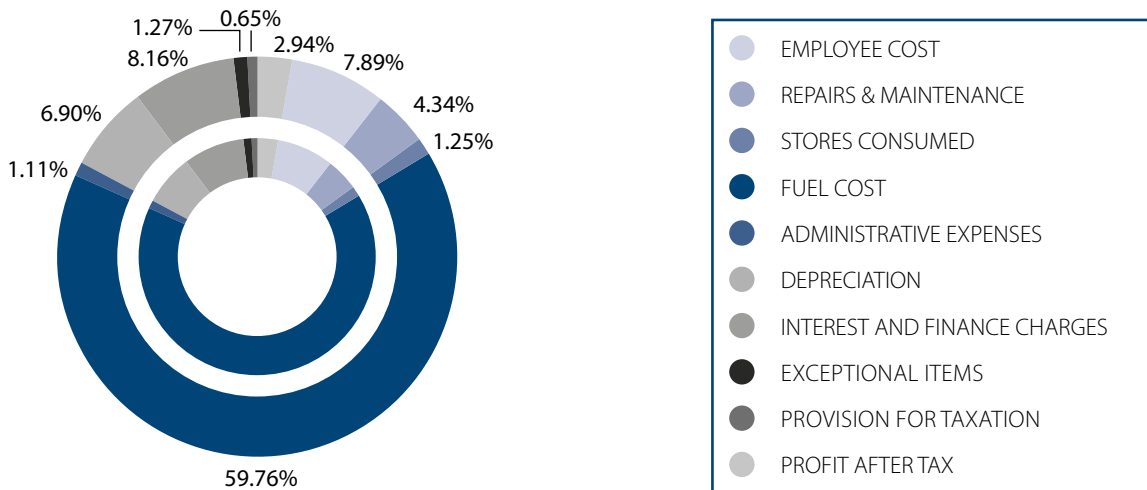
Gross Generation and Power Sold



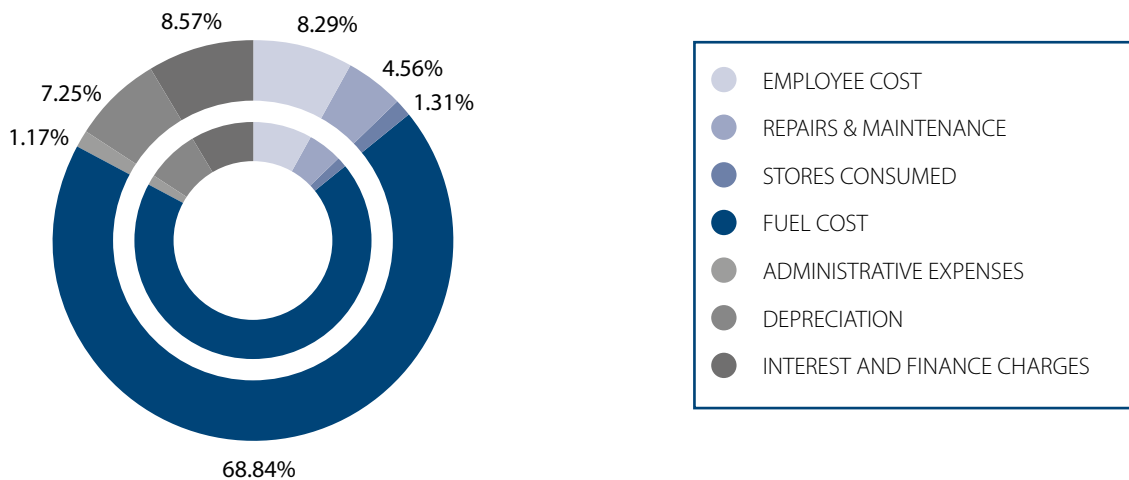
PLF & PAF (%)



Allocation of Gross Revenue 2021-22



Elements of Total Cost 2021-22





Financial Statements

Independent Auditors' Report

The Members of
The West Bengal Power Development Corporation Limited

Report on the Standalone Ind AS Financial Statements

Qualified Opinion

We have audited the standalone Ind AS financial statements of **THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED** ("the Company"), which comprise the Balance Sheet as at March 31, 2022, and the Statement of Profit and Loss (including other comprehensive income), the Statement of Changes in Equity and the Statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as Standalone Ind AS Financial Statements).

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matters described in the 'Basis for Qualified Opinion' Section, the aforesaid standalone Ind AS financial statements give the information required by the Acts in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of the state of affairs (financial position) of the Company as at 31st March 2022, its profit (financial performance including other comprehensive income), its cash flows and changes in equity for the year ended on that date.

Basis for Qualified Opinion

- a) The payment towards crop compensation to farmers at SgTPP for using their land for the purpose of the project till 31st March 2020 of ₹41.43 Lakh has been capitalized under Land. The said amount has been paid as usage charges of such land in the form of crop compensation as the acquisition and purchase of those lands could not be enforced due to litigation and change in law for purchase/acquisition of land by PSUs/Government and is required to be paid till the final order of Hon'ble Supreme Court and/or clearance from the State Government. The amount paid as crop compensation is expenditure of revenue nature while such payments have been capitalised which has resulted in overstatement of land (Note 6) and corresponding overstatement of Retained Earnings by ₹41.43 Lakh.
- b) The company has not accounted for the loan of ₹100 Lakh given by the Govt. of West Bengal which has been kept as deposit with Eastern Railway pending receipt of order from Govt. of West Bengal (Note 10.1). This has resulted in understatement of both deposit and loan by the said amount. In view of the same, we are unable to comment on the consequential impact, if any, on the profitability of the company in respect of interest on the said loan.
- c) As disclosed in Note No. 42.1, the management has shown Contingent Liabilities of ₹80,149.97 Lakh, ₹36,227.00 Lakh and ₹4,950.00 Lakh against interest claimed by ECL, BCCL and MCL

respectively. However, the Fuel Supply Agreement (clause no. 12) stipulates that in the event of delay in payment of dues, the seller shall be entitled to charge interest on the outstanding balance due. Non accounting of the same as liabilities has led to overstatement of the profits of the company with consequential effects on its Liability.

- d) Inventories (Note-13) include stock of stores & spares at BTPS for ₹1,181.34 Lakh which has been carried forward from 31st August, 2017 at the time of migration from Tally to SAP and the same has not been reconciled to adjust the stock which does not exist. No provision has been made for such non-existence resulting in overstatement of profits and Inventories by ₹1,181.34 Lakh.
- e) Performance Bank Guarantees of ₹22,300.51 Lakh provided to Nominated Authority, Ministry of Coal, Govt. of India for allotment of four Coal Mines in West Bengal and one Coal Mine in Jharkhand were invoked in 2018-19 and the physical invocation by the banks has taken place on 21.07.2022. No provision has been made in the accounts of 2021-22 for such invocation. This has resulted in overstatement of profits by ₹22,300.51 Lakh with corresponding understatement of provisions by that amount.
- f) The Company has recognised Fuel Cost Recoverable for Sagardighi Phase II consistently till the financial year 2019-20 considering the auxiliary consumption @ 5.25% and Recommended Station Heat Rate @ 2322 (KCAL/Kwh) based on the Tariff Orders for 2016-17 and 2017-18 issued by WBERC. For the financial year 2020-21, the same has been recognised considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2276 (KCAL/Kwh) as per the orders issued by WBERC in August, 2021 and October, 2021. Against the review petitions submitted by the Company against the above orders as reported by the Company (Note-63.7), the WBERC has issued orders on 12th April, 2022 considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2424 (KCAL/Kwh) with retrospective effect from the financial year 2016-17, the impact of which has not been assessed and recognised by the Company, in absence of which we are unable to comment on the impact thereof on the profits/Retained Earnings.
- g) Fixed Cost Recoverable has been overstated by ₹31,813.72 Lakh due to non-adjustment of late payment surcharge (LPSC) for arriving at the annual fixed cost recoverable till 31st March, 2020. This has resulted in over statement of Other Current Assets (Note-17) by ₹31,813.72 Lakh with corresponding overstatement of Surplus in Statement of Profit and Loss under Other Equity (Note-19) for the same amount.

- h) Fixed Cost Recoverable under Other Current Assets (Note-17) has been further overstated by ₹23,950.78 Lakh for non-adjustment of the said amount considered as other income in the financial year 2015-16 arising from the receivable reconciliation with WBSEDCL for which the Company has filed appeal with the Appellate Tribunal of Electricity (APTEL, New Delhi). The Surplus in Statement of Profit & Loss under Other Equity (Note-19) has been overstated by the same amount due to the reason stated above.
- i) As stated in Note No. 42.28, the Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled coal blocks allocated for the purpose of mining for captive consumption namely (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachwara (North) which were mined by M/s. Bengal EMTA Coal Mines Ltd.
- In terms of the said order, the Hon'ble Supreme Court has imposed 'Additional Levy' of ₹295.00 per metric ton in respect of Coal extracted from the cancelled Coal Mines till 31st March, 2015. Also, in terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease was granted. In respect of the Coal Blocks of the company, the mining leases were in the name of M/s. Bengal EMTA Coal Mines Ltd.
- The matter being sub-judice where various interpretations and inferences could be drawn, we are unable to express our opinion in this regard.
- j) No Policy on Obsolete, damaged and unserviceable Stores exists resulting in non-reconciliation/non-adjustment of such Stock of Stores & Spares included in Inventories (Note-13). The consequential effect of non-identification on the value of stock of stores and spares could not be ascertained.
- k) As stated in Note No. 55, balances in Capital Advances, Claims Receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention Money Payable, Trade Payables, Other Payables and Materials under Inspection / Lying with Contractors are subject to confirmation from respective parties. Pending such confirmation and completion of the reconciliations, the consequential adjustments could not be made. In view of the same, we are unable to comment on the consequential impact, if any, on the status of these balances and profits of the company. Certain advances/liabilities lying unadjusted for more than three years are under scrutiny for adjustment/recovery. Till such scrutiny/adjustment is over, the impact on Income and Assets could not be ascertained.
- l) The Company had provided a Loan of ₹10.00 Lakh to WBREDA (Note-9) in terms of the Resolution of the Board of Directors held on 12th March, 2004 bearing a ROI of 5.25 % for tenure of ten (10) years on which Interest of ₹9.41 Lakh has accrued till 31st March, 2022. However, the same has not been refunded and no interest has been received by the Company till date. In view of the above, we are unable to comment on the realisability of the loan or the interest accrued thereon.
- m) Shortfall in reconciliation of coal despatched from Barjore and Gangaramchak & Gangaramchak-Bhadulia mines for ₹1,564.00 Lakh has not been considered in the Statement of Profit and Loss. This has resulted in overstatement of profits with corresponding overstatement of regulatory claims by ₹1,564.00 Lakh.
- n) Expenditure for ₹301.79 Lakh in the nature of repairs and maintenance has been capitalized which resulted in overstatement of profits and consequent written down value of tangible assets by ₹296.85 Lakh (net of depreciation).
- o) Non-Current Financial Assets- Others (Note-10) includes Other Receivables from Bengal Birbhum Coalfields Limited (Subsidiary) for ₹131.81 Lakh. The Investment in BBCL has been diminished and provision has been made for entire investment but no provision has been made for other receivables. This resulted in overstatement of profit and Non-Current Financial Assets- Others by ₹131.81 Lakh.
- p) The Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS-114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Balance Sheet and in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.
- q) The Company has shown Regulatory Assets of ₹102.89 Crore (95% of ₹108.30 Crore) towards the costs of the Company's transmission assets for Bakreshwar Thermal Power Plant for 2014-15 to 2019-20 which are already being reimbursed by The West Bengal State Electricity Transmission Company Limited owing to which Regulatory Assets have been overstated with corresponding over statement in Retained Earnings.
- r) The Company has appealed/is appealing against certain portions of the orders of WBERC relating to "Fixed Cost Adjustment Claim" for the years 2013-14 to 2016-17 while not recognizing or ascertaining the impact of the uncontested portions of the said Orders of WBERC. In absence of such ascertainment/recognition, we are unable to comment on the financial impact of the same on the results of the Company.

We conducted our audit of the standalone Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of the Companies Act 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Standalone Ind As Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013, and we have fulfilled our other ethical responsibilities in accordance with these requirements and with the ICAI's Code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on their standalone Ind AS financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. In addition to the matters described in the 'Basis for Qualified Opinion' section we have determined the matters described below to be the key audit matters to be communicated in our report.

Risk Description	Our Response
In view of non-fixation of escalation rate of mining charges of Mining Developer & Operators, the price of Captive coal used to be fixed at the notified price of Coal India Limited for the corresponding grade of coal supplied to the power sector during the year 2018-19 to 2020-21. On settlement of the escalation rate during the year 2021-22, the cost of coal as calculated on actual basis has been revised through 2018-19 onwards with the effect being given in 2021-22.	Our audit procedures included : <ul style="list-style-type: none">▪ Verification through management with regard to the methodology and computation of escalation (though not approved in Board), the basis for provision and the process with respect to valuation.▪ Testing the process, implementation and effectiveness of the controls that management has established for computation of provisions and to ensure the accuracy of the valuation.▪ Evaluating, on a sample basis, whether effects due to change in price in previous periods, in claims in the form of Fuel Cost Recoverable and Fixed Cost Recoverable as prescribed by Regulatory Authority, have been incorporated.
On achieving the deadline for commercial operation of integrated mines as per guidelines of Regulatory Authority, the Barjora (North), Pachhwara (North) and Gangaramchak & Gangaramchak-Bhadulia mines have been capitalized. The process of capitalisation involved various assumptions, estimations of future cost, etc.	Our audit procedures included : <ul style="list-style-type: none">▪ Assessing the criteria for achieving the date of capitalisation though Gangaramchak & Gangaramchak-Bhadulia mine achieved it in last financial year.▪ Assessing the adequacy of controls to ensure appropriate basis of computation.▪ Assessing the requirement as per Ind AS-16 - Property, Plant and Equipment, Ind AS-37 - Provisions, Contingent Liabilities and Contingent Assets and Ind AS-106 - Exploration for and Evaluation of Mineral Resources.▪ Evaluating the appropriateness of the assumptions considered based on our knowledge and information of the client and the industry.▪ Evaluating the basis of estimation and its impact in assessing the fair valuation of future cost.

Emphasis of Matter

Attention is drawn to the followings:

- Information regarding the carrying amount of land measuring 182.30 acres leased by Government of West Bengal at BkTPP is not available. Out of the said land of 182.30 acres, the lease period for 13.19 acres has already expired.
- For the compliance of requirements of Schedule III of the Companies Act, 2013, the Company has bifurcated the assets and liabilities into Current and Non-Current based on the judgment to the extent where proper information were not readily available.
- Land includes leasehold land amounting to ₹31.09 Lakh capitalized on 31.03.2003 used for construction of Corporate Office without considering any amortization of the lease in the revenue and asset accounts of the company.
- In reference to Note 42.29, 'Rate of Transportation' of Coal, from the Pit head to the loading point from the Coal Mines during the period from April, 2014 to March, 2015 has been recalculated on the basis of rates approved by the Board of Directors which were less than billed rates. The difference between the two amounting to ₹31,944.43 Lakh was reversed during the financial year 2015-16 and adjusted with coal consumption. The reversal included sums relating to earlier year which still remain unascertained.
- Claims Recoverable (net) with credit balance (payable) for ₹11,959.77 Lakh, (previous year credit balance ₹3,662.80 Lakh) (Note 10) represents the value of diverted wagons received by the plants booked under Railway Claim for Coal Diverted after deduction of value of diverted out wagons at the different plants booked under Railway Claim for Missing Wagon. The reconciliation between Plants and respective Railway Zones, of claims for missing wagons and diverted coal as on 31st March, 2022 is pending.

- f) As disclosed in Note No. 32.3 & 32.4, Revenue from operations includes "Fixed Cost Adjustment Claim" amounting to ₹1,12,591.05 Lakh and "Fuel Cost Adjustment Claim" amounting to ₹(26,496.14) Lakh for the year pending recovery / final order, computed on estimated basis based on the applicable regulations of WBERC. In view of the petitions filed and being filed by the Company, finalisation of claims towards Fixed Cost Adjustment and Fuel Cost Adjustment has not crystallized and hence the consequential adjustment / impact on the financial statements could not be ascertained.

Our opinion is not modified in respect of these matters.

Responsibilities of Management and of Those Charged with Governance for the Standalone Ind AS Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone Ind AS financial statements that give a true and fair view of the financial position, financial performance, change in equity and cash flow of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) specified under section 133 of the Act, read with relevant rules issued there under. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities, selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone Ind AS financial statements, the Board of Directors is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters relating to the going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is also responsible for overseeing the Company's financial reporting process.

Auditors' Responsibility for the Audit of the Standalone Ind AS Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could

reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also :

- Identify and assess the risks of material misstatement in the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has an adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicated with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most

significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

- a) Investments in the Wholly Owned Subsidiary, Bengal Birbhum Coalfields Ltd. are not held in the name of the Company.
- b) There is a shortfall of ₹3,196.46 Lakh in the designated bank account as on 31st March, 2022 against Fly Ash Utilisation Reserve created out of sale proceeds of fly ash as mandated by the guidelines issued by the Ministry of Environment & Forest.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in **Annexure "A"** a statement on the matters specified in paragraphs 3 and 4 of the Order to the extent applicable.
2. In terms of sub-section (5) of section 143 of the Companies Act, 2013, and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in **"Annexure B"**, a statement on the directions and sub-directions issued under the aforesaid section by the Comptroller & Auditor General of India.
3. As required by Section 143(3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) Except for the effects of the matters described in the Basis for Qualified Opinion Section, in our opinion, proper books of account as required by law have been kept by

the company so far as it appears from our examination of those books.

- (c) The Balance Sheet, the Statement of Profit and Loss, the Statement of Cash Flows and the Statement of Changes in Equity dealt with by this Report are in agreement with the books of account.
- (d) Except for the effects of the matters described in the Basis for Qualified Opinion Section, in our opinion, the aforesaid standalone Ind AS financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with relevant rules thereunder.
- (e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 5th June, 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the Company.
- (f) With respect to the adequacy of the Internal Financial Controls over financial reporting of the Company and the operative effectiveness of such controls, refer to our separate report in **"Annexure C"**.
- (g) With respect to the other matters to be included in the Auditor's Report in Accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014 read with Companies (Audit & Auditors) Amendment Rules 2017, in our opinion and to the best of our information and according to the explanations given to us:
 - i) The Company has disclosed the impact of pending litigations on its financial position in its standalone Ind AS financial statements – Refer Note 42.1 to 42.35 to its standalone financial statements.
 - ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii) There has been no amount which was required to be transferred by the Company to the Investor Education and Protection Fund by the Company during the year ended 31st March, 2022.

For MITRA ROY & DATTA

Chartered Accountants

Firm's Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

UDIN : 22055723ASJNVK4125

Place : Kolkata

Date : 09.09.2022

“ANNEXURE – A” to the Auditor’s Report

ANNEXURE REFERRED TO IN PARAGRAPH 1 UNDER THE HEADING OF “REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS” OF EVEN DATE TO THE MEMBERS OF THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED ON THE STANDALONE IND AS FINANCIAL STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2022.

On the basis of such checks as we considered appropriate and according to information and explanations given to us during to course to our Audit, we report that:

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| <p>i) a) (A) The company has maintained proper records, except in some cases of assets taken over from erstwhile WBSEB, showing full particulars including quantitative details and the situation/locations of Property, Plant and Equipment;</p> <p>(B) The Company has maintained proper records showing full particulars of intangibles assets.</p> <p>b) Property, Plant and Equipment have been physically verified by the a firm of Chartered Accountants at regular intervals and no material discrepancies were noticed on such verification;</p> <p>c) Title deeds of land which are reportedly held in the name of the Company were not reconciled with the books of accounts and in absence of such reconciliation we are unable to comment whether the title deeds of all the immovable properties are held in the name of the company.</p> | <p>d) The company has not revalued its Property, Plant and Equipment or intangible assets or both during the year.</p> <p>e) As represented to us by the management, there are no proceedings initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.</p> |
| <p>ii) a) The management has verified entire inventory of coal physically at each month-end. The physical stock of coal at plants has been considered in the books at each month-end as closing stock and on the other hand physical stock of coal at mines has been considered as book stock at year-end. However, the physical verification of inventory of stores & spares has not been conducted at regular interval and in our opinion the coverage and procedure of such verification by the management is not appropriate. Moreover, there is no approved policy for physical verification of inventory in respect of stores and spares.</p> | |
- b) As disclosed in Note 25 to the standalone financial statements, the Company has been sanctioned working capital limits in excess of ₹ five Crore in aggregate from banks and financial institutions during the year on the basis of security of current assets of the Company. The quarterly returns/statements filed by the Company with such banks and financial institutions are in agreement with the books of accounts of the Company except the following cases:

₹ in Lakh

State Bank of India	Quarter ended June, 2021	Quarter ended September, 2021	Quarter ended December, 2021	Quarter ended March, 2022
Inventories as reported in Quarterly Statement	95,403.27	95,509.12	93,672.16	1,06,517.12
Inventories as per books of accounts	88,209.84	88,534.89	88,026.47	81,046.34

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| <p>iii) a) During the year the company has not provided loans or provided advances in the nature of loans, or stood guarantee, or provided security to companies, firms, Limited Liability Partnerships or any other parties.</p> <p>b) During the year the Company has not provided guarantees and security and not granted advances in the nature of loans to companies, firms, Limited Liability Partnerships or any other parties. The investments made are not prejudicial to the Company's interest.</p> <p>c) The Company has not granted advances in the nature of loans to companies, firms, Limited Liability Partnerships</p> | <p>or any other parties during the year. So the schedule of repayment and its receipts does not arise.</p> <p>d) The Company has not granted advances in the nature of loans to companies, firms, Limited Liability Partnerships or any other parties during the year. So the question of overdue does not arise.</p> <p>e) The Company has not granted advances in the nature of loans to companies, firms, Limited Liability Partnerships or any other parties during the year. So the renewal of such loan does not arise.</p> |
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- f) The Company has not granted advances in the nature of loans to companies, firms, Limited Liability Partnerships or any other parties during the year. So the nature of loans either repayable on demand or without specifying any terms or period of repayment does not arise.
- iv) In respect of investments and securities, provisions of sections 185 and 186 of the Companies Act have been complied with to the extent to which these sections are applicable.
- v) The company has not accepted any public deposit within the meaning of Sections 73 to 76 or other relevant provisions of the Act.
- vi) Maintenance of cost records has been specified by the Central Government under subsection (1) of Section 148 of

the Companies Act, 2013 and such accounts and records are being so made and maintained. However we have not made a detailed examination of these accounts and records with a view to determine whether they are accurate or complete.

- vii) a) As stated in Note 43 of Notes to the Financial Statements, the company does not have a separate Trust Fund for General Provident Fund and as such the GPF contributions of the concerned employees are kept invested in the company's account. Subject to the above and according to the available records, information and explanations given to us, the company is generally regular in depositing undisputed statutory dues including Employee State Insurance, Income Tax, Sales Tax, Goods & Service Tax, Cess and any other statutory dues applicable to it, with appropriate authorities.

- b) According to the information and explanations given to us, there are disputed statutory dues on account of matters pending before the appropriate authorities as detailed below:-

Sl. No.	Name of the Statute	Nature of Dues	Forum where it is pending	Amount (₹ in Lakh)	Year
1	Employees Provident Fund and Miscellaneous Provisions Act, 1952	Provident Fund	Calcutta High Court	69.83	2011-12
2	Employees State Insurance Act, 1948	Employees State Insurance	Calcutta High Court	481.61	1987-99
				65.35	1994-2k
				0.90	2008-09
				0.11	2009-10
				8.85	2008-09
3	Income Tax Act, 1961	Income Tax	Appellate Authority	1,23,586.35	2006-07
4	Service Tax Act, 1994	Service Tax	Directorate General of GST Intelligence	1,116.84	2015-16 & 2016-17

- viii) As represented to us by the management, the Company has not surrendered or disclosed any transaction, previously unrecorded in the books of account, in the tax assessments under the Income Tax Act, 1961 as income during the year. Accordingly, the requirement to report on clause 3(viii) of the Order is not applicable to the Company.

- ix) a) The Company defaulted in repayment of loans to Government of West Bengal, Details of which in Lakh of rupees are as follows:-

Nature of borrowing, including debt securities	Name of lender	Amount not paid on due date	Whether principal or interest	No. of days delay or unpaid
Unsecured Loan- Interest Free	Govt. of West Bengal	1,673.81	Principal	2069
		1,673.81	Principal	2038
		1,673.81	Principal	2008
		1,673.81	Principal	1977
		1,673.81	Principal	1947
		1,673.79	Principal	1916
Unsecured Loan- Interest Free	Govt. of West Bengal	20,000.00	Principal	730
Unsecured Loan- Interest Free	Govt. of West Bengal	1666.67	Principal	1095
		1666.67	Principal	1065
		1666.67	Principal	1034
		1666.67	Principal	1004
		1666.67	Principal	973

Nature of borrowing, including debt securities	Name of lender	Amount not paid on due date	Whether principal or interest	No. of days delay or unpaid
		1666.67	Principal	942
		1666.67	Principal	912
		1666.67	Principal	881
		1666.67	Principal	851
		1666.67	Principal	820
		1666.67	Principal	789
		1666.63	Principal	760
Unsecured Loan	Govt. of West Bengal	574.12	Principal	2647
		635.55	Principal	2466
		696.39	Principal	2282
		713.44	Principal	2100
		731.91	Principal	1916
		706.52	Principal	1735
		713.86	Principal	1551
		839.47	Principal	1370
		903.27	Principal	1186
		873.80	Principal	1005
		890.28	Principal	821
		953.73	Principal	639
		926.18	Principal	455
		918.76	Principal	274
		952.30	Principal	90

- b) As represented to us by the management, the Company has not been declared wilful defaulter by any bank or financial institution or government or any government authority.
- c) As it appears from the verification of books and records, term loans availed by the Company were applied for the purpose for which the loans were obtained.
- d) As it appears from the verification of books and records, funds raised by the Company on short term basis have not been utilized for long term purposes.
- e) As it appears from the verification of books and records, the Company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures during the year.
- f) As it appears from the verification of books and records, the company has not raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies.
- x) a) The Company has not raised any money by way of Initial Public Offer or further public offer (including Debt Instrument) and Term Loans were applied for the purposes for which those were raised.
- b) The Company has not made any preferential allotment or private placement of shares or convertible debentures during the year.
- xi) a) As represented to us by the management, no fraud/ material fraud by the Company or no fraud / material fraud on the Company has been noticed or reported during the year.
- b) During the year, no report under sub-section (12) of section 143 of the Companies Act, 2013 has been filed by cost auditor/ secretarial auditor or by us in Form ADT – 4 as prescribed under Rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.
- c) As represented to us by the management, there are no whistle blower complaints received by the Company during the year.
- xii) The Company is not a nidhi Company as per the provisions of the Companies Act, 2013. Therefore, the requirement to report on clauses 3(xii)(a), (b) and (c) of the Order is not applicable to the Company.
- xiii) Transactions with the related parties are in compliance with sections 177 and 188 of Companies Act, 2013 where applicable and the details have been disclosed in the notes to the financial statements, as required by the applicable accounting standards.

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- xiv) a) The Company has an internal audit system not commensurate with the size and nature of its business. However, the company has initiated steps to strengthen internal audit processes.
- b) The internal audit reports of the Company for the period under audit have been considered by us.
- xv) The Company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence requirement to report on clause 3(xv) of the Order is not applicable to the Company.
- xvi) a) The Company being a Power Generating Company is not required to be registered under Section 45-IA of The Reserve Bank of India Act, 1934. Therefore the provisions of Clause 3(xvi)(a) of the Order are not applicable to the Company.
- b) The Company has not conducted any Non-Banking Financial or Housing Finance activities. Therefore the provision of Clause 3(xvi)(b) of the Order is not applicable to the Company.
- c) The Company is not a Core Investment Company as defined in the regulations made by Reserve Bank of India. Accordingly, the requirement to report on clause 3(xvi)(c) of the Order is not applicable to the Company.
- d) As represented to us by the management, the Group has no Core Investment Companies as a part of the Group.
- xvii) The Company has not incurred cash losses in the current financial year and in the immediately preceding financial year.
- xviii) There has been no resignation of the statutory auditors during the year and accordingly requirement to report on Clause 3(xviii) of the Order is not applicable to the Company.
- xix) On the basis of the financial ratios disclosed in Note 54 to the financial statements, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
- xx) a) In respect of other than ongoing projects, there are no unspent amounts that are required to be transferred to a fund specified in Schedule VII of the Companies Act (the Act), in compliance with second proviso to sub section 5 of section 135 of the Act.
- b) No amount remaining unspent under sub-section (5) of section 135 of the Companies Act, pursuant to any ongoing project. So the requirement for transfer to special account in compliance with the provision of sub-section (6) of section 135 of the said Act does not arise.

For MITRA ROY & DATTA

Chartered Accountants

Firm's Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

Place : Kolkata

Date : 09.09.2022

“ANNEXURE – B” to the Auditor’s Report

DIRECTIONS & SUB-DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013

DIRECTIONS:

Sl. No.	Particulars	Replies
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, implications of processing of accounting transactions outside IT system on the integrity of accounts with the financial implications, if any, may be stated	As per the information and explanations given to us, the Company has a system in place to process all the accounting transactions through IT system through SAP-ERP except for purchase and consumption of coal and oil. Based on the audit procedures carried out and as per the information and explanations given to us, there are no implications on the integrity of the accounts.
2	Whether there is any restructuring of an existing loan or cases of waiver /write off of debts/loans/interest etc. made by a lender due to the Company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for?	There was no restructuring of any existing loan or cases of waiver /write off of debts/loans/interest etc. during the year.
3	Whether funds (grants/subsidy etc.) received / receivable for specific schemes from Central / State agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	Based on the audit procedures carried out and as per the information and explanations given to us, the funds received/receivable for specific schemes from Central/State agencies were properly accounted for / utilized as per the respective terms and conditions.

SUB DIRECTIONS

1	Whether overburden removal from mines and backfilling of mines are commensurate with the mining activity?	The details position regarding mine-wise overburden removal and backfilling is shown below:
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Mine	Overburden removed upto August, 22	Overburden removed in F.Y. 2021-22	Overburden backfilling upto August, 22	Overburden backfilling in F.Y. 2021-22	Overburden dumped in external dump upto August, 22	Overburden dumped in external dump in F.Y. 2021-22
Pachwara (North)	2,20,21,103	95,43,446	2,20,21,103	95,43,446	NIL	NIL
Gangaramchak & Gangaramchak Bhadulia	2,01,46,845	77,99,189	1,45,63,928	63,10,116	55,82,917	14,89,073
Barjora North	2,55,50,699	89,77,251	2,55,50,699	89,77,251	NIL	NIL
Barjore	78,81,052 (upto March22)	11,76,128 (upto March22)	78,81,052 (upto March22)	11,76,128	NIL	NIL

Sl. No.	Particulars	Replies
2	Compliance with respect to guidelines and instructions circulated by Ministry of Corporate Affairs (MCA) regarding Corporate Social Responsibility (CSR) activities have been followed while incurring expenditure on account of CSR.	The Company generally complied with guidelines and instructions circulated by Ministry of Corporate Affairs (MCA) regarding Corporate Social Responsibility (CSR) activities while incurring expenditure on account of CSR
3	In case of Thermal Power Projects, compliance with various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the Company in this regard may be checked and commented upon.	As per information and explanation received from the company, the company has complied with the various pollution requirements.
4	Does the company have a proper system for reconciliation of quantity / quality of coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books?	The company has a system for reconciliation of quantity / quality of coal ordered and received and impact in variance in grade of coal moisture and demurrage etc. are properly recorded in the books.

For MITRA ROY & DATTA
Chartered Accountants
Firm's Registration No. : 322477E

Place : Kolkata
Date : 09.09.2022

Sd/-
Aloke Roy
ICAI Membership No. : 055723

“ANNEXURE C” to the Independent Auditors’ Report of Even Date on the Standalone IND AS Financial Statements of the West Bengal Power Development Corporation Limited

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

We have audited the internal financial controls over financial reporting of The West Bengal Power Development Corporation Ltd. (“the Company”) as of March 31, 2022 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management’s Responsibility for Internal Financial Controls

The Company’s management is responsible for establishing and maintaining internal financial controls based on “the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India”. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Company’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) and the Standards on Auditing, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion on the Company’s internal financial controls system over financial reporting.

Meaning of Internal Financial Controls Over Financial Reporting

A company’s internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at 31st March, 2022:

- a) The process of obtaining balance confirmations in respect of receivables (other than Trade Receivable) and payables had been introduced but those were not reconciled in order to confirm the maintenance of records that, in reasonable detail,

accurately and fairly reflect the transactions and dispositions of the assets and relinquishments of the liabilities of the company.

- b) Policy on verification of stores & spares, identification and disposal of obsolete, damaged and unserviceable stores and spares was not framed to provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.
- c) The Company did not have effective and review-bases disposal system of internal audit of mines to ensure effectiveness to provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles.
- d) In absence of internal audit manual / guidance for Plants, Mines and Corporate Office, internal audit was inadequate to ensure effectiveness to provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles.

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that

there is a reasonable possibility that a material misstatement of the company's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described in the 'Qualified Opinion' Section on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, adequate internal financial controls over financial reporting and such internal financial controls over financial reporting were operating effectively as of March 31, 2022, based on "the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India".

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the March 31, 2022 standalone financial statements of the Company, and these material weaknesses have affected our opinion on the standalone financial statements of the Company.

Place : Kolkata
Date : 09.09.2022

For MITRA ROY & DATTA
Chartered Accountants
Firm's Registration No. : 322477E

Sd/-
Aloke Roy
ICAI Membership No. : 055723
UDIN : 22055723ASJNVK4125

COMPLIANCE CERTIFICATE

We have conducted the Audit of Accounts of The West Bengal Power Development Corporation Limited for the year ended 31st March, 2022 in accordance with the Directions / Sub directions issued by the C&AG of India under section 143 (5) of Companies Act, 2013 and certify that we have complied with all the Directions/ Sub directions issued to us.

For MITRA ROY & DATTA

Chartered Accountants

Firm's Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

Place : Kolkata

Date : 09.09.2022

Reply to the Comment of the Statutory Auditor Financial Year 2021-22 on Standalone Financial Statements

Sl No	Observation of the Statutory Auditor	Management Reply
	Qualified Opinion	
a)	The payment towards crop compensation to farmers at SgTTP for using their land for the purpose of the project till 31 st March, 2020 of ₹41.43 Lakh has been capitalized under Land. The said amount has been paid as usage charges of such land in the form of crop compensation as the acquisition and purchase of those lands could not be enforced due to litigation and change in law for purchase/ acquisition of land by PSUs/Government and is required to be paid till the final order of Hon'ble Supreme Court and/or clearance from the State Government. The amount paid as crop compensation is expenditure of revenue nature while such payments have been capitalised which has resulted in overstatement of land (Note 6) and corresponding overstatement of Retained Earnings by ₹41.43 Lakh.	<p>Land in the given case mostly falls within the Ash Pond Area.</p> <p>As the plots are coming under ash pond area so for construction of the same permission was taken from land owners on condition that crop loss compensation needs to be paid to them till the final payment of those plots are made to the landowners. To us these are interim payments towards cost of land.</p> <p>As per the agreement between "WBDCL & One of the land owners", WBDCL shall get the land in accordance with Land Acquisition (LA) Act, 1894 and shall pay compensation at market rate as provided by the LA Act. Till finalisation of the acquisition of the land, crop loss compensation shall have to be paid@rate determined by the District Agricultural Authorities. So, interim compensation and final compensation (when payable) adds up to the cost of land. Crop loss compensation cannot be designated as usage charge.</p> <p>It may also be mentioned that the control and possession of the land rests with WBDCL and hence the same has been capitalised.</p> <p>The fact has been disclosed in Note no-6 (h) which has been reproduced below:</p> <p>h) Pending finalization of acquisition of land, Crop Compensation paid to landowners upto 31.03.2020 have been treated as "Interim Compensation" and capitalized as cost of land as the control and possession of the land rests with WBDCL.</p>
b)	The company has not accounted for the loan of ₹100 Lakh given by the Govt. of West Bengal which has been kept as deposit with Eastern Railway pending receipt of order from Govt. of West Bengal (Note 10.1). This has resulted in understatement of both deposit and loan by the said amount. In view of the same, we are unable to comment on the consequential impact, if any, on the profitability of the company in respect of interest on the said loan.	<p>Note No 10.1 is reproduced below</p> <p>10.1 Other Advances include ₹414.00 Lakh (P.Y.: ₹414.00 Lakh) with Eastern Railway against railway freight in respect of BKTPP, BTPS and SGTPP. Further ₹100.00 Lakh (P.Y.: ₹100.00 Lakh) deposit given by Govt. of West Bengal has not been accounted for in respect of BKTPP due to non-receipt of Govt. of West Bengal Order in this regard.</p>
c)	As disclosed in Note No. 42.1, the management has shown Contingent Liabilities of ₹80,149.97 Lakh, ₹36,227.00 Lakh and ₹4,950.00 Lakh against interest claimed by ECL, BCCL and MCL respectively. However, the Fuel Supply Agreement (clause no. 12) stipulates that in the event of delay in payment of dues, the seller shall be entitled to charge interest on the outstanding balance due. Non accounting of the same as liabilities has led to overstatement of the profits of the company with consequential effects on its Liability.	<p>Note No 42.1 is reproduced below</p> <p>Interest claimed by the Eastern Coal Fields Ltd (ECL) for delayed payment in respect of all the units till 31st December, 2021 amounting to ₹80,149.97 Lakh based on the claim received (P.Y.: 31.03.2021: ₹ 72,903.99 Lakh) has been disputed by the Company. Similarly interest claimed by Bharat Coking Coal Limited (BCCL) in respect of all units till 31.03.2022 amounting to ₹36,227.00 Lakh (P.Y.: ₹32,398.00 Lakh) has been disputed by the Company. Interest claim raised by MCL upto 31.03.2022 amounting ₹4,950.00 Lakh has been disputed by the Company.</p>

Sl No	Observation of the Statutory Auditor	Management Reply
d)	Inventories (Note-13) include stock of stores & spares at BTPS for ₹1,181.34 Lakh which has been carried forward from 31 st August, 2017 at the time of migration from Tally to SAP and the same has not been reconciled to adjust the stock which does not exist. No provision has been made for such non-existence resulting in overstatement of profits and Inventories by ₹1,181.34 Lakh.	Every year Stock of Stores and Spares are physically verified by the Management as well by the Internal Auditors. Obsolete, damaged and unserviceable stores identified during such verification, if any, are adjusted. Further separate auditor has been appointed to reconcile the difference.
e)	Performance Bank Guarantees of ₹22,300.51 Lakh provided to Nominated Authority, Ministry of Coal, Govt. of India for allotment of four Coal Mines in West Bengal and one Coal Mine in Jharkhand were invoked in 2018-19 and the physical invocation by the banks has taken place on 21.07.2022. No provision has been made in the accounts of 2021-22 for such invocation. This has resulted in overstatement of profits by ₹22,300.51 Lakh with corresponding understatement of provisions by that amount.	<p>Note No 42.13 is reproduced below:</p> <p>Ministry of Coal, GOI allotted Five coal mines to WBPDC, four of which are situated in the State of West Bengal & one in the State of Jharkhand. WBPDC in the interest of exploiting the mines, furnished five Bank Guarantees in favour of Union of India (UOI) for an aggregate amount of ₹22,300.00 Lakh. Alleging that WBPDC committed breach of terms of contract, UOI issued notice of invocation of all five Bank guarantees. Aggrieved by this, WBPDC filed application before the Ld. Special Tribunal at Godda, Jharkhand. The matter is ready for hearing. During the F.Y. 2022-23 invocation of the BGs amounting to ₹223 Crore took place. The Company is in the process of filing contempt petition against Indian Bank before the Hon'ble High Court Ranchi.</p>
f)	The Company has recognised Fuel Cost Recoverable for Sagardighi Phase II consistently till the financial year 2019-20 considering the auxiliary consumption @ 5.25% and Recommended Station Heat Rate @ 2322 (KCAL/Kwh) based on the Tariff Orders for 2016-17 and 2017-18 issued by WBERC. For the financial year 2020-21, the same has been recognised considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2276 (KCAL/Kwh) as per the orders issued by WBERC in August, 2021 and October, 2021. Against the review petitions submitted by the Company against the above orders as reported by the Company (Note-63.7), the WBERC has issued orders on 12 th April, 2022 considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2424 (KCAL/Kwh) with retrospective effect from the financial year 2016-17, the impact of which has not been assessed and recognised by the Company, in absence of which we are unable to comment on the impact thereof on the profits/ Retained Earnings.	<p>Relevant portion of Note no 63.7 is reproduced below:</p> <p>FCA claim for the F.Y. 2019-20 in respect of SgTTP Unit III-IV has been computed using auxiliary power consumption of 5.25% and station heat rate of 2322 Kcal/Kwh as notified in the Tariff Order of 2017-18 issued by the WBERC. In the Regulation as well as in the subsequent Tariff Orders issued by the WBERC, auxiliary power consumption & station heat rate has been notified as 9% & 2276 Kcal/KWH respectively which has been used in computation of FCA for 2020-21.</p>
g)	Fixed Cost Recoverable has been overstated by ₹31,813.72 Lakh due to non-adjustment of late payment surcharge (LPSC) for arriving at the annual fixed cost recoverable till 31 st March, 2020. This has resulted in over statement of Other Current Assets (Note-17) by ₹31,813.72 Lakh with corresponding overstatement of Surplus in Statement of Profit and Loss under Other Equity (Note-19) for the same amount.	Claim through Annual Performance Review (APR) for the earlier years have been made before Honourable WBERC without deducting "LPSC" & "Non recurring income arising out of reconciliation with WBS&DCL". Based on the orders received from Honourable WBERC, further course of action will be initiated as WBERC is the authority to decide admissibility of an income/expenditure.

Sl No	Observation of the Statutory Auditor	Management Reply
h)	<p>Fixed Cost Recoverable under Other Current Assets (Note-17) has been further overstated by ₹23,950.78 Lakh for non-adjustment of the said amount considered as other income in the financial year 2015-16 arising from the receivable reconciliation with WBSEDCL for which the Company has filed appeal with the Appellate Tribunal of Electricity (APTEL, New Delhi). The Surplus in Statement of Profit & Loss under Other Equity (Note-19) has been overstated by the same amount due to the reason stated above.</p>	<p>Late payment surcharge has not been considered in arriving at “Fixed Cost Adjustment claim” as the same is basically irregular/ non-recurring in nature. It arises due to delay in payment of energy bill beyond agreed credit limit as spelt out in Power Purchase Agreement between the Buyer & the Seller. Onetime adjustment, if included, as non tariff income will lead to misleading and wrongful results.</p> <p>Non-recurring income arising out of reconciliation with WBSEDCL as on 31.03.2016 cannot be regarded as deductible while computing fixed cost adjustment. This is purely an one time activity to regularize the ledger balance of the Company. This Credit to Miscellaneous Income is outside the ambit of non tariff income as it is basically an adjustment arising out of transactions pertaining to more than one year. Further, the same is basically irregular/ non-recurring in nature. Generally matching income and expenses are considered while finalizing the value of Annual Performance Review (APR). One time adjustment, if included as non tariff income will lead to misleading and wrongful results. Balance in trade receivable as shown in the balance sheet includes ₹23,950.78 Lakh.</p>
i)	<p>As stated in Note No. 42.28, the Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled coal blocks allocated for the purpose of mining for captive consumption namely (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhwara (North) which were mined by M/s. Bengal EMTA Coal Mines Ltd.</p> <p>In terms of the said order, the Hon'ble Supreme Court has imposed 'Additional Levy' of ₹295.00 per metric ton in respect of Coal extracted from the cancelled Coal Mines till 31st March, 2015. Also, in terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease was granted. In respect of the Coal Blocks of the company, the mining leases were in the name of M/s. Bengal EMTA Coal Mines Ltd.</p> <p>The matter being sub-judice where various interpretations and inferences could be drawn, we are unable to express our opinion in this regard.</p>	<p>Note No 42.28 is reproduced below:</p> <p>The Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled 204 coal blocks in the Country which were earlier allocated by the Ministry of Coal, Govt. of India for the purpose of mining for captive consumption. These 204 coal blocks include four coal blocks (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhwara (North) allotted earlier to the Company which were mined by M/s Bengal Emta Coal Mines Ltd, the joint venture company amongst WBPDC, DPL and EMTA Coal Limited. Further in its Order dated 24th September, 2014 the Hon'ble Supreme Court imposed 'Additional Levy' of ₹295.00 per metric ton in respect of the Coal extracted from the cancelled Coal Mines till 31st March, 2015. In terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease were granted. In respect of the Coal Blocks of the Company, the mining leases were in the name of M/s Bengal Emta Coal Mines Ltd and therefore they are considered as the "Prior Allottee". Hence no liability rests with the Company.</p>
j)	<p>No Policy on Obsolete, damaged and unserviceable Stores exists resulting in non-reconciliation/non-adjustment of such Stock of Stores & Spares included in Inventories (Note-13). The consequential effect of non-identification on the value of stock of stores and spares could not be ascertained.</p>	<p>Every year Stock of Stores and Spares are physically verified by the Management as well by the Internal Auditors. Obsolete, damaged and unserviceable stores identified during such verification, if any, are adjusted.</p>

Sl No	Observation of the Statutory Auditor	Management Reply
k)	As stated in Note No. 55, balances in Capital Advances, Claims Receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention Money Payable, Trade Payables, Other Payables and Materials under Inspection / Lying with Contractors are subject to confirmation from respective parties. Pending such confirmation and completion of the reconciliations, the consequential adjustments could not be made. In view of the same, we are unable to comment on the consequential impact, if any, on the status of these balances and profits of the company. Certain advances/liabilities lying unadjusted for more than three years are under scrutiny for adjustment/recovery. Till such scrutiny/adjustment is over, the impact on Income and Assets could not be ascertained.	<p>Note No 55 is reproduced below:</p> <p>The Company has a system of obtaining confirmation of balances from banks/Financial Institutions and Other parties. There are no unconfirmed balances in respect of Term Deposits and Borrowings from Banks and Financial Institutions. The Balances shown under Capital Advances, Claims receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention money payable, Trade payables (other than payable to subsidiaries of CIL under FSA), other payables and material under inspection/lying with contractors are subject to confirmation from respective parties. Balance confirmation letters with negative assertion are sent to the parties. Certain old advances are under scrutiny for adjustments/recovery. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.</p>
l)	The Company had provided a Loan of ₹10.00 Lakh to WBREDA (Note-9) in terms of the Resolution of the Board of Directors held on 12 th March, 2004 bearing a ROI of 5.25 % for tenure of ten (10) years on which Interest of ₹9.41 Lakh has accrued till 31 st March, 2022. However, the same has not been refunded and no interest has been received by the Company till date. In view of the above, we are unable to comment of the realisability of the loan or the interest accrued thereon.	The matter is being followed up with WBREDA for repayment of principal and interest.
m)	Shortfall in reconciliation of coal despatched from Barjore and Gangaramchak & Gangaramchak-Bhadulia mines for ₹1,564.00 Lakh has not been considered in the Statement of Profit and Loss. This has resulted in overstatement of profits with corresponding overstatement of regulatory claims by ₹1,564.00 Lakh.	Further scrutiny/reconciliation is under process. On completion of the reconciliation effect will be given in the accounts.
n)	Expenditure for ₹301.79 Lakh in the nature of repairs and maintenance has been capitalized which resulted in overstatement of profits and consequent written down value of tangible assets by ₹296.85 Lakh (net of depreciation).	<p>The cost of an item of property, plant and equipment should be recognised as an asset if, and only if: (a) it is probable that future economic benefits associated with the item will flow to the entity; and (b) the cost of the item can be measured reliably.</p> <p>As the expenditure of ₹301.79 Lakh incurred at BkTPP meets the above criterion capitalisation of the said amount has been made.</p>
o)	Non-Current Financial Assets- Others (Note No. -10) includes Other Receivables from Bengal Birbhum Coalfields Limited (Subsidiary) for ₹131.81 Lakh. The Investment in BBCL has been diminished and provision has been made for entire investment but no provision has been made for other receivables. This resulted in overstatement of profit and Non-Current Financial Assets- Others by ₹131.81 Lakh.	<p>Bengal Birbhum Coalfields Limited (BBCL) is a 100% subsidiary company of WBPDC (The West Bengal Power Development Corporation Limited). Observation of the Statutory Auditor of BBCL is reproduced below:</p> <p>"In spite of total erosion of net worth (net worth of the company as at 31.03.2022 is negative ₹131.60 lacs), the financial statements of the company have been prepared on going concern basis as the Management of the company represents to arrange capital as and when need arises therefore". In view of the opinion of the Statutory Auditor of the subsidiary company no provision has been made in the accounts of the holding company.</p>

Sl No	Observation of the Statutory Auditor	Management Reply																											
p)	The Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS-114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Balance Sheet and in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.	<p>Clause 3.11 of WBERC Regulation on Regulatory Asset is reproduced below:</p> <p>3.11.1 If the Commission is satisfied on consideration of the relevant facts and figures that a licensee would not be able to recover fully all the admissible costs at the tariff determined for a particular year(s), for reasons beyond the control of the licensee resulting in abnormal variation(s) in the income or expenses, or both of the licensee for that particular year(s), and the Commission is also satisfied that one time recovery of the entire revenue requirement of the licensee in that particular year(s) for which tariff is being determined, will not be prudent due to tariff shock to the consumers, and also further that the shortfall cannot be met through full or partial utilization of the balance available from any reserve created for such a purpose, the Commission may make appropriate provisions in the tariff order for regulatory assets thereby allowing recovery of the shortfall through future tariffs. 3.11.2 A licensee also may pray to the Commission for creation of a regulatory asset under similar circumstances. The Commission shall satisfy itself about necessity of creation of a regulatory asset on the basis of a prayer from a licensee before issuing any direction for creation of such an asset. 3.11.3 Where the Commission has allowed creation of a regulatory asset, it shall reasonably stipulate the period of amortization and the specific roadmap of release of such regulatory asset along with the date by which such regulatory asset will be extinguished.</p> <p>From the above it is clear that Commission allows creation of Regulatory Assets. As FCA & APR orders are yet to be passed by the Commission and for the years for which they are passed are being contested upon so FLCR ₹3,235.59 Crore and FDCR ₹4,528.89 Crore are not recognised under regulatory deferral account balances. Further reference may be drawn to Note No 1 of NOTES FORMING PART OF STANDALONE FINANCIAL STATEMENTS wherein it has been stated – “The operations of the Company are governed by the Electricity Act 2003 (Act) and various Rules, Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act, regulations etc have been considered.” So in case of inconsistency provisions of Electricity Act prevails.</p>																											
q)	The Company has shown Regulatory Assets of ₹102.89 Crore (95% of ₹108.30 Crore) towards the costs of the Company's transmission assets for Bakreshwar Thermal Power Plant for 2014-15 to 2019-20 which are already being reimbursed by The West Bengal State Electricity Transmission Company Limited owing to which Regulatory Assets have been overstated with corresponding over statement in Retained Earnings.	<p>For each of the F.Y. ranging from 2014-15 to 2019-20 while arriving at the Return on Equity for BKTPP following deductions were made from each year's Return on Equity towards transmission income-</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;"></th> <th colspan="2" style="text-align: right;">(₹ in Crore)</th> </tr> <tr> <th style="text-align: left;">F.Y.</th> <th style="text-align: center;">Deductions From ROE</th> <th style="text-align: center;">Transmission Income Credited to P/L</th> </tr> </thead> <tbody> <tr> <td>2019-20</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">37.32</td> </tr> <tr> <td>2018-19</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2017-18</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2016-17</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2015-16</td> <td style="text-align: right;">14.39</td> <td style="text-align: right;">35.74</td> </tr> <tr> <td>2014-15</td> <td style="text-align: right;">14.40</td> <td style="text-align: right;">17.94</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">65.91</td> <td style="text-align: right;">174.21</td> </tr> </tbody> </table> <p>From the above workings it reveals the differential figure works out to ₹108.30 (174.21-65.91) Crore for the period 2014-15 to 2019-20.</p> <p>Further for each of the financial years after arriving at the Fixed Cost Receivable figure, recognition is made to the tune of 95% on conservative basis. Hence there is a cushion of 5% to take care of the differences.</p>		(₹ in Crore)		F.Y.	Deductions From ROE	Transmission Income Credited to P/L	2019-20	9.28	37.32	2018-19	9.28	29.07	2017-18	9.28	29.07	2016-17	9.28	29.07	2015-16	14.39	35.74	2014-15	14.40	17.94	Total	65.91	174.21
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		For the period from 2014-15 to 2019-20 there is cushion of ₹127.58 Crore. Even after adjusting ₹108.30 Crore there will still be a balance of ₹19.28 Crore. Hence inclusion of transmission assets of ₹102.89 Crore in receivables does not arise.
r)	The Company has appealed/is appealing against certain portions of the orders of WBERC relating to “Fixed Cost Adjustment Claim” for the years 2013-14 to 2016-17 while not recognizing or ascertaining the impact of the uncontested portions of the said Orders of WBERC. In absence of such ascertainment/recognition, we are unable to comment on the financial impact of the same on the results of the Company.	The Company has appealed against the orders of the WBERC and effect of the orders in the accounts are given once the final verdict is accepted by the Management. Accounting effect of the orders are not given in a piecemeal manner and this practice is being followed by the Company on a consistent basis. Fact that the orders issued by the Commission are being contested have been disclosed in Notes to the financial statement. (refer note no 42.35)
	Emphasis of matters	
a)	Information regarding the carrying amount of land measuring 182.30 acres leased by Government of West Bengal at BKTPP is not available. Out of the said land of 182.30 acres, the lease period for 13.19 acres has already expired.	Initial payment made towards leased land has been included in Carrying amount of Land, hence there is no understatement of Property, Plant & Equipment.
b)	For the compliance of requirement of Schedule III of the Companies Act, 2013, the Company has bifurcated the assets and liabilities into Current and Non-Current based on the judgment to the extent where no proper information were readily available.	Comment is self-explanatory
c)	Land includes leasehold land amounting to ₹31.09 Lakh capitalized on 31.03.2003 used for construction of Corporate Office without considering any amortization of the lease in the revenue and asset accounts of the company.	Note No 6(b) is reproduced below: Land includes leasehold land amounting to ₹31.09 Lakh capitalised on 31.03.2003 used for construction of Corporate Office.
d)	In reference to Note No. 42.29, ‘Rate of Transportation’ of Coal, from the Pit head to the loading point from the Coal Mines during the period from April, 2014 to March, 2015 has been recalculated on the basis of rates approved by the Board of Directors which were less than billed rates. The difference between the two amounting to ₹31,944.43 Lakh was reversed during the financial year 2015-16 and adjusted with coal consumption. The reversal included sums relating to earlier year which still remain unascertained.	Note No 42.29 is reproduced below: Pending settlement of ‘Rate of Transportation’ of Coal, from the Pit head to the loading point, supplied by M/s Bengal Emta Coal Mines Ltd from the Coal Mines at Barjore, Gangaramchak & Gangaramchak-Bhadulia and Pachhwara (North), rates approved by the Board of Directors during F.Y. 2014-15 have been considered in the preparation of accounts. M/s Bengal Emta Coal Mines Ltd has filed writ petition praying before the Hon’ble High Court for quashing the letter issued by WBPDC unilaterally reducing the transportation price of coal and directing WBPDC pay interest @ 18% p.a on the alleged amount towards supply of coal in terms of the Joint venture Agreement.
e)	Claims Recoverable (net) with credit balance (payable) for ₹11,959.77 Lakh, (previous year credit balance ₹3,662.80 Lakh) (Note 10) represents the value of diverted wagons received by the plants booked under Railway Claim for Coal Diverted after deduction of value of diverted out wagons at the different plants booked under Railway Claim for Missing Wagon. The reconciliation between Plants and respective Railway Zones, of claims for missing wagons and diverted coal as on 31 st March, 2022 is pending.	Reconciliation is a continuous process and accounting effect of differential amount arising out of reconciliation is given once the reconciliation is completed.

SI No	Observation of the Statutory Auditor	Management Reply
f)	<p>As disclosed in Note No. 32.3 & 32.4, Revenue from operations includes "Fixed Cost Adjustment Claim" amounting to ₹1,12,591.05 Lakh and "Fuel Cost Adjustment Claim" amounting to ₹(26,496.14) Lakh for the year pending recovery/final order, computed on estimated basis based on the applicable regulations of WBERC. In view of the petitions filed and being filed by the Company, finalisation of claims towards Fixed Cost Adjustment and Fuel Cost Adjustment has not crystallized and hence the consequential adjustment / impact on the financial statements could not be ascertained.</p>	<p>Note No 32.3 & 32.4 are reproduced below:</p> <p>32.3 Revenue from operation includes cost recoverable through future Fixed Cost Adjustment for the year 2020-21 amounting to ₹10,655.80 Lakh (P.Y.: ₹62,130.16 Lakh) being 95% (taken conservatively) of the amount determined by the management, with consequential impact on the net profit of the year [See Note: 3.16 (c) of the Significant Accounting Policies]. The applications of the aforesaid claim on account of Fixed Cost are to be lodged with WBERC together with Audited Financial Statements .</p> <p>32.4 Revenue from operation includes cost recoverable through future Fuel Cost Adjustment for the year 2019-20 amounting to ₹6,881.00 Lakh (P.Y.: ₹44,195.21 Lakh), being 95% (taken conservatively) of the amount determined by the management [See Note No. 3.16 (b) of the Significant Accounting Policies] with consequential impact on the net profit of the year. The application of such claim will be lodged with WBERC together with audited Financial Statements and other related documents .</p>
	<p>Other Matters</p>	
a)	<p>Investments in the Wholly Owned Subsidiary, Bengal Birlhum Coalfields Ltd. are not held in the name of the Company.</p>	<p>Section 187(1) of the Companies Act stipulates the following:</p> <p><i>"All investments made or held by a company in any property, security or other assets shall be made and held by it in its own name:</i></p> <p>Provided that the company may hold any shares in its subsidiary company in the name of any nominee or nominees of the company, if it is necessary to do so, to ensure that the number of members of the subsidiary company is not reduced below the statutory limit."</p> <p>Facts:</p> <ol style="list-style-type: none"> The J.V. of BBCL started (date of incorporation was 29.09.2015) with 6 (six) J.V. partners. Total shareholders were 15 (fifteen) including four shareholders of WBPDCCL. On termination of J.V., WBPDCCL purchased the shares from the erstwhile J.V. partners on 29.12.2018. The Board of WBPDCCL in its 192nd meeting held on 28.12.2018 decided to nominate at least 6 (six) new shareholders on behalf of WBPDCCL, who would hold the shares in the BBCL in the following manner, to continue its status as a Public Limited Company w.e.f 30.12.2018 <p>Conclusion:</p> <p>If the shareholding was not fixed in the above manner, after purchase of shares from erstwhile J.V. partners on termination of J.V., the shareholder of BBCL would fall below the prescribed limit of 7 (seven). As such, to ensure that the number of members of the subsidiary company is not reduced below the statutory limit and for operational convenience, shareholding of BBCL were fixed in the said manner.</p>
b)	<p>There is a shortfall of ₹3,196.46 Lakh in the designated bank account as on 31st March, 2022 against Fly Ash Utilisation Reserve created out of sale proceeds of fly ash as mandated by the guidelines issued by the Ministry of Environment & Forest.</p>	<p>During the Financial Year 2021-22 deposit was required to the tune of ₹6,572.07 Lakh (net of utilisation). Management has deposited ₹7,355.75 Lakh for the F.Y. 2021-22 resulting in no shortfall for the F.Y. 2021-22.</p>

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i) c)	Title deeds of land which are reportedly held in the name of the Company were not reconciled with the books of accounts and in absence of such reconciliation we are unable to comment whether the title deeds of all the immovable properties are held in the name of the company.	<p>Status of land is disclosed in note no 69(xiii) which is reproduced below:</p> <p>The title deeds of the Immovable properties are held in the name of the Company.</p> <p>Additional Disclosure relating to Land:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Name of Plants</th> <th style="text-align: center;">Total land acquired (acre)</th> <th style="text-align: center;">Total land mutated in favour of WBPDC (acre)</th> <th style="text-align: center;">Govt. vested land (acre)</th> <th style="text-align: center;">Other Dept. land (acre)</th> <th style="text-align: center;">Private land (acre)</th> </tr> <tr> <th style="text-align: center;">1</th> <th style="text-align: center;">2</th> <th style="text-align: center;">3</th> <th style="text-align: center;">4</th> <th style="text-align: center;">5</th> <th style="text-align: center;">6</th> </tr> </thead> <tbody> <tr> <td>KTPS</td> <td style="text-align: right;">1210.69</td> <td style="text-align: right;">1208.82</td> <td style="text-align: right;">3.32</td> <td style="text-align: right;">109.26</td> <td style="text-align: center;">--</td> </tr> <tr> <td>STPS</td> <td style="text-align: right;">1355.71</td> <td style="text-align: right;">1255.61</td> <td style="text-align: right;">4.80</td> <td style="text-align: right;">2.96</td> <td style="text-align: center;">--</td> </tr> <tr> <td>SgTPP</td> <td style="text-align: right;">1671.27</td> <td style="text-align: right;">1595.52</td> <td style="text-align: right;">40.92</td> <td style="text-align: right;">10</td> <td style="text-align: center;">2.70 Private land 2.70 acre already mutated & its cost ₹2,12,65,477/- as per Deeds of 2017 & 2019</td> </tr> <tr> <td>BkTPP</td> <td style="text-align: right;">2896.93</td> <td style="text-align: right;">1454.79</td> <td style="text-align: right;">443.68</td> <td style="text-align: right;">738.74</td> <td style="text-align: center;">--</td> </tr> <tr> <td>BTPS</td> <td style="text-align: right;">408.19</td> <td style="text-align: right;">406.81</td> <td style="text-align: center;">--</td> <td style="text-align: center;">--</td> <td style="text-align: center;">10.35 Private land 10.35 acre already mutated & its cost – ₹91,372.50 as per Deeds of 1962</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">7542.79</td> <td style="text-align: right;">5921.55</td> <td style="text-align: right;">492.72</td> <td style="text-align: right;">860.96</td> <td style="text-align: right;">13.05</td> </tr> </tbody> </table>	Name of Plants	Total land acquired (acre)	Total land mutated in favour of WBPDC (acre)	Govt. vested land (acre)	Other Dept. land (acre)	Private land (acre)	1	2	3	4	5	6	KTPS	1210.69	1208.82	3.32	109.26	--	STPS	1355.71	1255.61	4.80	2.96	--	SgTPP	1671.27	1595.52	40.92	10	2.70 Private land 2.70 acre already mutated & its cost ₹2,12,65,477/- as per Deeds of 2017 & 2019	BkTPP	2896.93	1454.79	443.68	738.74	--	BTPS	408.19	406.81	--	--	10.35 Private land 10.35 acre already mutated & its cost – ₹91,372.50 as per Deeds of 1962	Total	7542.79	5921.55	492.72	860.96	13.05
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ii) b)	As disclosed in Note 25 to the standalone financial statements, the Company has been sanctioned working capital limits in excess of ₹ five Crore in aggregate from banks and financial institutions during the year on the basis of security of current assets of the Company. The quarterly returns/statements filed by the Company with such banks and financial institutions are in agreement with the books of accounts of the Company except the following cases:	<p>Reason for the same is disclosed in note no 69(x) which is reproduced below:</p> <p>The Company has borrowings from banks on the basis of security of Stock and Book Debts. The Company is regularly filing monthly statements to bank. The quarterly returns / statement of current assets filed by the Company with banks / financial institutions are generally in agreement with the books of accounts. Coal Stock at Mines is measured every month. As the accounting entry for stock valuation at mines is done at the end of the year so there is a difference between book stock and that appearing in the stock statements submitted to the Bank. Further there has been change in methodology of costing of captive coal cost finalized in August, 2022 in terms of Regulations issued by CERC.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">State Bank of India</th> <th style="text-align: right;">Quarter ended June, 2021</th> <th style="text-align: right;">Quarter ended September, 2021</th> <th style="text-align: right;">Quarter ended December, 2021</th> <th style="text-align: right;">Quarter ended March, 2022</th> </tr> </thead> <tbody> <tr> <td>Inventories as reported in Quarterly Statement</td> <td style="text-align: right;">95,403.27</td> <td style="text-align: right;">95,509.12</td> <td style="text-align: right;">93,672.16</td> <td style="text-align: right;">1,06,517.12</td> </tr> <tr> <td>Inventories as per books of accounts</td> <td style="text-align: right;">88,209.84</td> <td style="text-align: right;">88,534.89</td> <td style="text-align: right;">88,026.47</td> <td style="text-align: right;">81,046.34</td> </tr> </tbody> </table>	State Bank of India	Quarter ended June, 2021	Quarter ended September, 2021	Quarter ended December, 2021	Quarter ended March, 2022	Inventories as reported in Quarterly Statement	95,403.27	95,509.12	93,672.16	1,06,517.12	Inventories as per books of accounts	88,209.84	88,534.89	88,026.47	81,046.34																																	
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ix)a)	The Company defaulted in repayment of loans to Government of West Bengal, Details of which in Lakh of rupees are as follows:-	The promoter of the company is the Government of West Bengal (GoWB) with shares being held in the name of Governor of West Bengal.. The loans extended by GoWB is in the nature of promoters contribution hence remaining unpaid. Issue of non payment has been disclosed in note no 31.																																																																																																																			
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		1666.67	Principal	820																																																																																																																	
		1666.67	Principal	789																																																																																																																	
Unsecured Loan	Govt. of West Bengal	1666.63	Principal	760																																																																																																																	
		574.12	Principal	2647																																																																																																																	
		635.55	Principal	2466																																																																																																																	
		696.39	Principal	2282																																																																																																																	
		713.44	Principal	2100																																																																																																																	
		731.91	Principal	1916																																																																																																																	
		706.52	Principal	1735																																																																																																																	
		713.86	Principal	1551																																																																																																																	
		839.47	Principal	1370																																																																																																																	
		903.27	Principal	1186																																																																																																																	
		873.80	Principal	1005																																																																																																																	
890.28	Principal	821																																																																																																																			
953.73	Principal	639																																																																																																																			
926.18	Principal	455																																																																																																																			
918.76	Principal	274																																																																																																																			
952.30	Principal	90																																																																																																																			

By Speed Post



सत्यमेव जयते

कार्यालय महालेखाकार
(लेखापरीक्षा - II)
पश्चिम बंगाल
OFFICE OF THE
ACCOUNTANT GENERAL
(Audit-II)
West Bengal

No.: OA(AMG-IV)/Accounts/WBPDC/2021-22/723
Date:- 15.11.2022

To
The Chairman and Managing Director,
The West Bengal Power Development Corporation Limited,
Bidyut Unnayan Bhaban,
Plot No. 3/C, LA Block, Sector-III, Salt Lake,
Kolkata-700106

Sub: Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022

Sir,

I am to forward herewith the Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Financial Statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022.

Encl: As stated.

Yours faithfully,

पवन
25/11/22

Senior Deputy Accountant General
(AMG-IV)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2022

The preparation of financial statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022, in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the management of the Company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act are responsible for expressing opinion on the financial statements under section 143 of the Act, based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 09.09.2022.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022 under section 143(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) of the Act which have come to my notice and which, in my view, are necessary for enabling a better understanding of the financial statements and the related audit report:

A. Other Comments

Balance Sheet as on 31 March 2022

Other Current Assets (Note No - 17)

Fuel Cost Recoverable (FLCR) - ₹ 3,235.59 crore

Fixed Cost Recoverable (FDCR)– ₹ 4528.89 crore

The Company generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate-regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year. These rates are subsequently reviewed through Annual Performance Reviews (APRs) and adjusted in the future years. Although the Company follows Ind AS 114 on "Regulatory Deferral Accounts", it does not present Regulatory Assets (RAs) as a separate line item in the financial statements, distinguishable from assets as required under Ind AS 114. Instead, the Company classifies RAs as (i) FLCR (Fuel Cost Recoverable) and (ii) FDCR (Fixed Cost Recoverable) presented under Other Current Assets in the Balance Sheet. Regulatory Assets are the Company's *right to recover* fixed or determinable amounts of money towards incurred costs, *as a result of* the actual or *expected actions of WBERC* under the applicable regulatory framework.

The accumulated balances of FLCR and FDCR as at the end of the year 2021-22 aggregate to ₹ 7764.48 crore (FLCR ₹ 3235.59 crore, FDCR ₹ 4528.89 crore). FLCR and FDCR have accumulated primarily due to time lag between submission of petitions for FCA and APRs by the Company to WBERC and their acceptance, either in part or in full, by WBERC. It is seen that APRs of the Company are pending with WBERC since 2017-18.

Para 8.2.2 of The National Tariff Policy 2016 provides that creation of RAs would not be allowed under 'business as usual' conditions. Recovery of outstanding RAs alongwith carrying cost of RAs should be time bound and within a period not exceeding seven years. The Company, however, continued to account for RAs (FLCR and FDCR) over the years 'under business as usual' conditions which included balances carried forward from financial years since 2013-14. Further, in the years from 2013-14 and 2014-15, excess booking of RAs by ₹ 59.72 crore was done by booking the full amounts of FCA/APR claimed as RAs, in contravention of the Company's accounting policy of booking only 95 per cent of FCA/APR claims.

WBERC had increased average tariff by only 0.01 paise per unit during last seven years. Even if RAs of ₹ 7764.48 crore were to be admitted in full by WBERC and the Company were to adjust it over seven years as permissible, tariffs would increase by 38.17 paise per unit per annum for seven years, based on the projected sale of power for 2021-22. Thus, amounts admitted by WBERC and their recovery through tariff mechanism has not been

commensurate with the claims booked by the Company, resulting in increasing amounts of RAs recoverable in every successive year. Consequently, recovery of RAs of ₹ 7764.48 crore, in full, through the tariff mechanism does not appear feasible.

Besides, the State Government has intimated (July 2021) to WBERC that current scale of regulatory receivables was so large that it was beyond their means to liquidate RAs as was done before.

Therefore, the depiction of RAs in the financial statements as receivables appears not reasonable.

**For and on behalf of the Comptroller &
Auditor General of India**



Dated at Kolkata

25 NOV 2022

**(Anadi Misra)
Accountant General (Audit-II)
West Bengal**

Reply to the Comment of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Standalone Financial Statements for the year ended 31st March, 2022

Audit observation	Management Comment	Statutory Auditors Comment
<p>Other Comments</p> <p>Balance Sheet as on 31st March, 2022</p> <p>Other Current Assets (Note No 17):</p> <p>Fuel Cost Recoverable (FLCR) - ₹3,235.59 Crore</p> <p>Fixed Cost Recoverable (FDCR)- ₹4,528.89 Crore</p> <p>The Company generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year. These rates are subsequently reviewed through Annual Performance Reviews (APRs) and adjusted in the future years. Although the Company follows Ind AS-114 on "Regulatory Deferral Accounts", it does not present Regulatory Assets (RAs) as a separate line item in the financial statements, distinguishable from assets as required under Ind AS-114. Instead, the Company classifies RAs as (i) FLCR (Fuel Cost Recoverable) and (ii) FDCR (Fixed Cost Recoverable) presented under Other Current Assets in the Balance Sheet. Regulatory Assets are the Company's right to recover fixed or determinable amounts of money towards incurred costs, as a result of the actual or expected actions of WBERC under the applicable regulatory framework.</p> <p>The accumulated balances of FLCR and FDCR as at the end of the year 2021-22 aggregate to ₹7,764.48 Crore (FLCR ₹3,235.59 Crore, FDCR ₹4,528.89 Crore). FLCR and FDCR have accumulated primarily due to time lag between submission of petitions for FCA and APRs by the Company to WBERC and their acceptance, either in part or in full, by WBERC. It is seen that APRs of the Company are pending with WBERC since 2017-18.</p>	<p>Clause 3.11 of WBERC Regulation on Regulatory Asset is reproduced below:</p> <p>3.11.1 If the Commission is satisfied on consideration of the relevant facts and figures that a licensee would not be able to recover fully all the admissible costs at the tariff determined for a particular year(s), for reasons beyond the control of the licensee resulting in abnormal variation(s) in the income or expenses, or both of the licensee for that particular year(s), and the Commission is also satisfied that one time recovery of the entire revenue requirement of the licensee in that particular year(s) for which tariff is being determined, will not be prudent due to tariff shock to the consumers, and also further that the shortfall cannot be met through full or partial utilization of the balance available from any reserve created for such a purpose, the Commission may make appropriate provisions in the tariff order for regulatory assets thereby allowing recovery of the shortfall through future tariffs. 3.11.2 A licensee also may pray to the Commission for creation of a regulatory asset under similar circumstances. The Commission shall satisfy itself about necessity of creation of a regulatory asset on the basis of a prayer from a licensee before issuing any direction for creation of such an asset. 3.11.3 Where the Commission has allowed creation of a regulatory asset, it shall reasonably stipulate the period of amortization and the specific roadmap of release of such regulatory asset along with the date by which such regulatory asset will be extinguished. From the above it is clear that Commission allows creation of Regulatory Assets. As FCA & APR orders are yet to be passed by the Commission and for the years for which they are passed are being contested upon so FLCR ₹3,235.59 Crore and FDCR ₹4,528.89 Crore are not recognised under regulatory deferral account balances. Further reference may be drawn to Note No 1 of NOTES FORMING PART OF STANDALONE FINANCIAL STATEMENTS wherein it has been stated – "The operations of the Company are governed by the Electricity Act 2003 (Act) and various Rules, Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act, regulations etc have been considered." So in case of inconsistency provisions of Electricity Act prevails.</p>	<p>We have already qualified this issue :</p> <p>The Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS-114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Balance Sheet and in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.</p> <p>(Refer clause (p) of the Independent Auditors' Report dated 09.09.2022.</p>

Audit observation	Management Comment	Statutory Auditors Comment																																				
<p>Para 8.2.2 of The National Tariff Policy 2016 provides that creation of RAs would not be allowed under 'business as usual' conditions. Recovery of outstanding RAs alongwith carrying cost of RAs should be time bound and within a period not exceeding seven years. The Company, however, continued to account for RAs (FLCR and FDCR) over the years under business as usual' conditions which included balances carried forward from financial years since 2013-14.</p>	<p>WBERC has issued APR & FCA orders for the period from 2013-14 to 2016-17 and the Company has preferred appeal against all the orders. The balance of ₹7,764.48 Crore is from the financial year 2013-14. CAG did not touch upon what The National Tariff Policy 2016 provides when the issues are sub-judice. This matter has been overlooked by CAG audit.</p>	<p>For other issues we agree with the reply given by the Management.</p>																																				
<p>Further, in the years from 2013-14 and 2014-15, excess booking of RAs by 59.72 Crore was done by booking the full amounts of FCA/ APR claimed as RAs, in contravention of the Company's accounting policy of booking only 95 per cent of FCA/ APR claims.</p>	<p>During the financial year 2016-17 the Company has received the entire claim by way of grant from GoWB for the F.Y. 2013-14 and 2014-15. Amount of ₹59.71 Crore represents differential amount between "Grant Received" and "FCA & APR" claim for the F.Y.s 2013-14 & 2014-15 computation of which is given below:</p> <p style="text-align: right;">(₹ in Crore)</p> <table border="1" data-bbox="560 866 1145 1170"> <thead> <tr> <th>F.Y.</th> <th>APR</th> <th>FCA</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>13-14</td> <td>716.74</td> <td>30.06</td> <td>746.80</td> </tr> <tr> <td>14-15</td> <td>195.12</td> <td>252.52</td> <td>447.64</td> </tr> <tr> <td>Total</td> <td></td> <td></td> <td>1,194.44</td> </tr> <tr> <td colspan="4">Less: Accounted in</td> </tr> <tr> <td>13-14</td> <td></td> <td></td> <td>709.48</td> </tr> <tr> <td>14-15</td> <td></td> <td></td> <td>425.25</td> </tr> <tr> <td>Total</td> <td></td> <td></td> <td>1,134.73</td> </tr> <tr> <td>Balance</td> <td></td> <td></td> <td>59.71</td> </tr> </tbody> </table> <p>So it is amply clear that in the F.Y. 2013-14 & 2014-15 booking was made to the tune of 95% in accordance with the accounting policy. Only on receipt of that amount (₹59.71 Crore) from the GoWB in the F.Y. 2016-17 this amount has been recognised in the F.Y. 2016-17. Observation of the CAG is inconsistent so far as contravention of the Company's accounting policy is concerned.</p>	F.Y.	APR	FCA	Total	13-14	716.74	30.06	746.80	14-15	195.12	252.52	447.64	Total			1,194.44	Less: Accounted in				13-14			709.48	14-15			425.25	Total			1,134.73	Balance			59.71	
F.Y.	APR	FCA	Total																																			
13-14	716.74	30.06	746.80																																			
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<p>WBERC had increased average tariff by only 0.01 paisa per unit during last seven years. Even if RAs of ₹7764.48 Crore were to be admitted in full by WBERC and the Company were to adjust it over seven years as permissible, tariffs would increase by 38.17 paisa per unit per annum for seven years, based on the projected sale of power for 2021-22. Thus, amounts admitted by WBERC and their recovery through tariff mechanism has not been commensurate with the claims booked by the Company, resulting in increasing amount of RAs recoverable in every successive year. Consequently, recovery of RAs of ₹7,764.48 Crore, in full, through the tariff mechanism does not appear feasible.</p>	<p>WBERC has already issued FCA & APR orders for the period 2013-14 to 2016-17 which has been contested by the Company. So this hypothesis by CAG is no longer valid. Application for APR & FCA are made as per provisions of the WBERC Regulations . Recovery of the amount is subject to APR & FCA orders issued by the Commission. Delay in issue of Orders by the Regulator (Commission) does not forfeit the right of the Company to get the FCA and APR Orders from the Commission.</p>																																					

Audit observation	Management Comment	Statutory Auditors Comment
<p>Besides, the State Government has intimated (July, 2021) to WBERC that current scale of regulatory receivables was so large that it was beyond their means to liquidate RAs as was done before.</p> <p>Therefore, the depiction of RAs in the financial statements as receivables appears not reasonable.</p>	<p>Issue of all pending APR and FCA orders in one go may result in spiralling effect on Tariff for which WBPDC has no role to play. Question of absorbing the tariff hike by WBPDC does not arise. CAG has cast doubt on recoverability of FCA & APR claims by WBPDC. FCA & APR claims are raised based on the provisions contained in the Regulations. No where in the Regulation there is any provision for non-admitting of FCA and APR. Delay in issuance of the order by the Regulator in no way proves non-admitting of already submitted FCA & APR petitions. Application for APR & FCA are made as per provisions of the WBERC Regulations. Recovery of the amount is subject to APR & FCA orders issued by the Commission. Observation of the CAG strays away from the provisions of the Regulations. This is purely assumptive in nature without any corroboration particularly when the Commission has issued APR & FCA orders for the F.Y. 2013-14 to 2016-17.</p> <p>APR & FCA claims on their admittance are to be billed on the consumer and the State Government has earlier stepped in due to delay in issue of orders by the Regulator (Commission). Hence onus is primarily not on the State Government to clear the receivables.</p> <p>In view of the above it can be concluded that computation of accumulated receivables of ₹7,764.48 Crore have been made in accordance with the norms set by the WBERC and recognition has been made in the books following prudent accounting norms. Inability of the State Government to liquidate the claim or delay in issuance of order by the Regulator in no way hinders the right of the Company to recover the amount. Claim of APR & FCA has not been made on a customer, non-payment of which makes it uncertain. It may be mentioned that the observation of the CAG is based on conjecture and surmise particularly when APR & FCA orders have been issued for the F.Y.s 2013-14 to 2016-17.</p> <p>The constitution of India places Electricity under the concurrent list. Therefore, both the Parliament (Union) and the State Legislature (State) in India can legislate on matters relating to electricity subject to the law made by the Parliament which have precedence over the laws made by the State Legislature. The Electricity Act 2003 governs the activities relating to generation, transmission, distribution, trading and use of electricity in India. Booking of FCA & APR claim is permissible as enumerated in above paragraphs. Now raising query regarding inadmissibility, tantamount to challenging the judiciary of the Constitution of India.</p>	

Balance Sheet as at 31st March, 2022

(₹ in w)

Particulars	Note No.	As at 31 st March, 2022	As at 31 st March, 2021
ASSETS			
1 NON-CURRENT ASSETS			
(a) Property, plant and equipment	6	11,88,145.17	12,17,433.46
(b) Capital Work-in-Progress	7A	81,407.12	1,09,741.63
(c) Other Intangible assets	7	1,46,504.45	779.09
(d) Financial assets			
i) Investments in subsidiary and joint venture companies	8	-	499.31
ii) Loans	9	10	10
iii) Others	10	2,04,877.94	2,35,235.39
(e) Deferred tax assets (net)	11	-	-
(f) Other Non-Current assets	12	46,685.44	41,559.49
Total Non-Current Assets		16,67,630.12	16,05,258.37
2 CURRENT ASSETS			
(a) Inventories	13	81,046.34	1,02,907.27
(b) Financial Assets			
i) Investments		-	-
ii) Trade Receivable	14	4,75,223.10	6,27,283.49
iii) Cash & Cash Equivalents	15	17,147.95	9,950.42
iv) Bank balances other than (iii) above	16	1,51,804.26	1,22,425.68
(c) Current tax assets (net)	29	8,217.82	5,613.86
(d) Other current assets	17	8,34,405.47	7,54,375.87
Total Current Assets		15,67,844.94	16,22,556.59
Total Assets (1 + 2)		32,35,475.06	32,27,814.96
EQUITY AND LIABILITIES			
1 EQUITY			
(a) Equity share capital	18	7,57,925.55	7,57,925.55
(b) Other equity	19	2,03,144.01	1,73,731.15
Total Equity		9,61,069.56	9,31,656.70
2 LIABILITIES			
NON-CURRENT LIABILITIES			
(a) Financial Liabilities			
i) Borrowings	20	5,52,385.68	5,63,484.58
ii) Other financial liabilities	21	1,36,935.60	61,300.13
iii) Lease liabilities	21	29.76	29.76
(b) Provisions	22	1,82,068.94	1,80,748.04
(c) Deferred Tax Liabilities (Net)	11	-	-
(d) Government Grants	23	1,94,675.62	1,97,171.88
(e) Other non current liabilities	24	38,835.35	35,379.77
Total Non-Current Liabilities		11,04,930.95	10,38,114.16
CURRENT LIABILITIES			
(a) Financial Liabilities			
i) Borrowings	25	7,84,504.00	6,30,309.63
ii) Lease Liabilities	28	2.59	2.59
iii) Trade payables			
a) total outstanding dues of micro enterprises and small enterprises	26	973.25	992.42
b) total outstanding dues of creditors other than micro enterprises and small enterprises	26	2,00,544.17	4,87,277.27
iv) Other financial liabilities	27	16,928.73	1,21,525.83
(b) Other current liabilities	28	7,383.45	7,038.06
(c) Provisions	30	11,138.36	10,898.30
Total Current Liabilities		11,69,474.55	12,58,044.10
Total Equity & Liabilities (1+2)		32,35,475.06	32,27,814.96

The accompanying notes 1 to 70 are integral part of the financial statements

As per our report of even date.
For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
DIN: 08503292

Date : 09.09.2022
Place :Kolkata

Statement of Profit and Loss for the year ended 31st March, 2022

(₹ in Lakh)

Particulars	Note No.	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
I Revenue from Operations	32	9,78,400.33	8,94,027.53
II Other Income	33	57,141.13	61,158.08
III Total Income (I + II)		10,35,541.46	9,55,185.61
IV EXPENSES			
Cost of Materials Consumed	34	6,78,310.01	5,70,814.96
Employee Benefit Expenses	35	83,503.35	71,327.83
Finance Costs	36	84,452.01	1,04,271.09
Depreciation and amortisation Expenses	6&7	71,419.91	70,868.12
Other expenses	37	69,419.27	68,517.32
Total Expenses (IV)		9,87,104.55	8,85,799.32
V Profit/(Loss) before regulatory income exceptional items and tax (III -IV)		48,436.91	69,386.29
Regulatory Income/(Expenses) (net)			
VI Exceptional Items	39	13,100.06	-
VII Profit/(Loss) before tax (V-VI)		35,336.85	69,386.29
VIII Tax Expenses:			
Current tax		6,416.73	12,482.46
Deferred tax		-	-
IX Profit/(Loss) for the period from continuing operations (VII -VIII)		28,920.12	56,903.83
X Profit/(Loss) for the period from discontinued operations		-	-
XI Tax expenses of discontinued operation		-	-
XII Profit/(Loss) from Discontinued operations (after tax) (X - XI)		-	-
XIII Profit/(Loss) for the period (IX + XII)		28,920.12	56,903.83
XIV Other Comprehensive Income			
A (i) Items that will not be classified to profit and loss- Remeasurement of Defined Benefit Plan		1,817.48	(44,283.61)
(ii) Income tax relating to items that will not be classified to profit and loss		317.55	7,737.23
B (i) Items that will be classified to profit and loss		-	-
(ii) Income tax relating to items that will be classified to profit and loss		-	-
Total Other Comprehensive Income, net of tax		1,499.93	(36,546.38)
XV Total Comprehensive Income for the period (XIII + XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		30,420.05	20,357.45
XVI Earning per equity share of par value of ₹ 1000 each (for continuing operation):			
(1) Basic		40.14	26.86
(2) Diluted		40.14	26.86
XVII Earning per equity share (for discontinued operation):			
(1) Basic		-	-
(2) Diluted		-	-
XVIII Earning per equity share (for continuing and discontinued operations):			
(1) Basic		40.14	26.86
(2) Diluted		40.14	26.86

The accompanying notes 1 to 70 are integral part of the financial statements

As per our report of even date.
For Mitra Roy & Datta
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
DIN: 08503292

Date : 09.09.2022
Place : Kolkata

Cash Flow Statement for the year ended 31st March, 2022

(₹ in Lakh)

Particulars	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
CASH FLOW FROM OPERATING ACTIVITIES		
Profit Before Tax	35,336.85	69,386.29
Adjustment for:		
Depreciation	71,419.91	70,868.12
Impairment of Investment	499.31	-
APR adjustment	7,708.92	-
Project Discontinuance	4,891.83	-
Provision for Employee Benefits	2,688.65	2,388.11
Sundry Balances & Provisions written back	(264.78)	(218.43)
Interest on Borrowings	84,452.01	1,04,271.09
Interest Income	(9,691.70)	(9,850.17)
Rent from BOBR Wagons	-	(17.36)
Profit on sale of PPE	-	(2.57)
Unrealised foreign exchange (gain)/loss	-	24.34
A. Operating Profit Before Working Capital Change	1,97,041.00	2,36,849.42
Adjustment for changes in:		
Trade & Other Receivables	1,09,475.57	(1,92,231.95)
Trade & Other Payables	(2,18,791.07)	1,06,769.37
Inventories	21,860.94	25,073.12
B. Change in Working Capital	(87,454.56)	(60,389.46)
C. Cash Generated From Operations (A + B)	1,09,586.44	1,76,459.96
D. Adjustment for:		
Income Tax Paid	(7,240.94)	-
E. Net Cash Flow From Operating Activities (C & D)	1,02,345.50	1,76,459.96
CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Fixed Assets/Capital Work-in-Progress net of Capital Advance & Project Liabilities	(98,197.48)	(73,031.97)
Proceeds from Sale/Purchase of Investments	(46,941.51)	(28,163.41)
Investment in Subsidiary	-	-
Interest Received	8,710.51	1,272.49
Proceeds From Sale of Fixed Assets	-	-
Proceeds From Redemption of Long term Investments	-	-
Investment in Joint Venture	-	-
F. Net Cash Generated from/(Used in) Investing Activities	(1,36,428.48)	(99,922.89)
CASH FLOW FROM FINANCING ACTIVITIES		
Issue of Share Capital	-	-
Increase/(Decrease) of Government Grant	(2,496.26)	(750.00)
Payment of lease obligation	(2.59)	(2.59)
Interim dividend paid	(7,579.26)	-
Loan Adjustment	-	44.77
Proceeds from Borrowings	52,910.26	(10,802.76)
Interest Paid	(91,736.85)	(1,04,601.33)
G. Net Cash Generated from/(Used in) Financing Activities	(48,904.70)	(1,16,111.91)
H. NET CHANGE IN CASH & CASH EQUIVALENTS (E, F & G)	(82,987.68)	(39,574.84)
I. CASH & CASH EQUIVALENTS:		
(i) At the end of the Period	(5,41,903.14)	(4,58,915.46)
(ii) At the beginning of the Period	(4,58,915.46)	(4,19,340.62)
Change in Cash and Cash Equivalents [I(i)-I(ii)]	(82,987.68)	(39,574.84)

Cash Flow Statement for the year ended 31st March, 2022 [Contd.]

(₹ in Lakh)

Particulars	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
Note i.) The above Cash Flow has been prepared under the indirect method as set out in Ind AS-7 on Cash Flow Statement.		
ii.) Cash & Cash Equivalent Comprises of:		
a.) Balance with Bank		
Current Accounts	11,958.57	9,772.54
Fixed Deposits with original maturity less than 3 months	5,179.81	170.04
b.) Cash in hand (As Certified by the Management)	9.57	7.84
c.) Cheques in Hand	-	-
d.) Other Bank Balances:		
Margin Money	-	-
e.) Less: Bank Overdraft and Cash Credit	5,59,051.09	4,68,865.88
Total	(5,41,903.14)	(4,58,915.46)

iii) Effective from 1st April, 2017, the Company adopted the amendment to Ind AS - 7, which requires the entities to provide disclosures on changes in liabilities arising from financing activities.

iv.) Previous year's figures have been regrouped/rearranged wherever necessary

Changes in liabilities arising from financing activities	01.04.2021	Cash Flows	31.03.2022
Borrowings (Including Current Maturities)	7,24,928.33	52,910.26	7,77,838.59
	01.04.2020	Cash Flows	31.03.2021
Borrowings (Including Current Maturities)	7,35,731.09	(10,802.76)	7,24,928.33

As per our report of even date.
For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
DIN: 08503292

Date : 09.09.2022
Place : Kolkata

Statement of Changes in Equity for the year ended 31st March, 2022

(A) Equity Share Capital

For the year ended 31st March, 2022

(₹ in Lakh)

Balance as at 1 st April, 2021	Changes in Equity Share Capital during the year	Balance as at 31 st March, 2022
7,57,925.55	-	7,57,925.55
Balance as at 1 st April, 2020	Changes in Equity Share Capital during the year	Balance as at 31 st March, 2021
7,57,925.55	-	7,57,925.55

(B) Other Equity

For the year ended 31st March, 2022

(₹ in Lakh)

Particulars	Share application money pending allotment	Reserve & Surplus					FVOCI Reserve	Total
		Capital Reserve	Reserve for Unforeseen Exigencies as per order	Reserve for Interest Earned on Investment of Fund	Retained Earnings	Fly Ash Utilisation Reserve		
Balance as on 1st April, 2021	0.01	1,832.00	9,077.82	10,788.10	1,47,867.73	4,165.49	-	1,73,731.15
Adjustment for fair value measurement of Security Deposit, Retention Money and Earnest Money Deposit	-	-	-	-	-	-	-	-
Application money received during the year	-	-	-	-	-	-	-	-
Converted into Equity Share Capital during the year	-	-	-	-	-	-	-	-
Interim Dividend paid for the F.Y. 2021-22	-	-	-	-	(7,579.26)	-	-	(7,579.26)
Additions during the year	-	-	-	-	-	8,033.21	-	8,033.21
Utilisation during the year	-	-	-	-	-	(1,461.14)	-	(1,461.14)
Profit for the year	-	-	-	-	28,920.12	-	-	28,920.12
Transfer to Reserve for Interest Earned on Investment of Fund	-	-	-	1,252.31	(1,252.31)	-	-	-
Other comprehensive Income/(Loss) for the year	-	-	-	-	-	-	-	-
- Remeasurement gains/loss on defined benefit plans	-	-	-	-	1,499.93	-	-	1,499.93
- Fair Value loss on FVOCI financial asset	-	-	-	-	-	-	-	-
Balance as on 31st March, 2022	0.01	1,832.00	9,077.82	12,040.41	1,69,456.21	10,737.56	-	2,03,144.01

Statement of Changes in Equity for the year ended 31st March, 2022 (Contd.)

For the year ended 31st March, 2021

(₹ in Lakh)

Particulars	Share Application Money Pending Allotment	Reserve & Surplus					FVOCI Reserve	Total
		Capital Reserve	Reserve for Unforeseen Exigencies as per order	Reserve for Interest Earned on Investment of Fund	Retained Earnings	Fly Ash Utilisation Reserve		
Balance as on 1 st April, 2020	0.01	1,832.00	9077.82	9,509.48	1,28,788.90	-	-	1,49,208.21
Adjustment for fair value measurement of Security Deposit, Retention Money and Earnest Money Deposit	-	-	-	-	-	-	-	-
Application Money Received during the year	-	-	-	-	-	-	-	-
Converted into Equity Share Capital during the year	-	-	-	-	-	-	-	-
Additions during the year	-	-	-	-	-	4,165.49	-	4,165.49
Utilisation during the year	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	56,903.83	-	-	56,903.83
Transfer to Reserve for Interest Earned on Investment of Fund	-	-	-	1,278.62	(1,278.62)	-	-	-
Other comprehensive Income/(Loss) for the year	-	-	-	-	-	-	-	-
- Remeasurement gains/loss on defined benefit plans	-	-	-	-	(36,546.38)	-	-	(36,546.38)
- Fair Value loss on FVOCI financial asset	-	-	-	-	-	-	-	-
Balance as on 31st March, 2021	0.01	1,832.00	9,077.82	10,788.10	1,47,867.73	4,165.49	-	1,73,731.15

As per our report of even date.
 For **Mitra Roy & Datta**
 Firm Registration No.- 322477E
 Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
 Partner
 Membership No. 055723

Sd/-
Debkumar Gupta
 Director (F&A) & Company Secretary
 DIN: 03600278

Sd/-
Dr. P.B. Salim
 Chairman and Managing Director
 DIN: 08503292

Date : 09.09.2022
 Place : Kolkata

Notes forming part of Standalone Financial Statements

NOTE NO. 1

GENERAL INFORMATION:

The West Bengal Power Development Corporation Limited (WBPDC), incorporated in 1985 is a fully owned Government of West Bengal Enterprise. WBPDC is a Generating company as defined under section 2(28) of the Electricity Act 2003. WBPDC meets nearly 56% of total power requirement of the State of West Bengal. The operations of the Company are governed by the Electricity Act, 2003 (Act) and various Rules, Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act, regulations etc have been considered.

WBPDC has been allotted by the Ministry of Coal, Govt. of India, six captive coal mines. Coal produced from these mines will be consumed entirely by the Power Stations of the Company. Further, Deocha Pachami Harinsingha Coal Block has also been allotted in favour of the company. Kasta Mine has been surrendered in F.Y. 2021-22.

NOTE NO. 2

STATEMENT OF COMPLIANCE:

The standalone financial statements have been prepared in accordance with Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) under Section 133 of the Companies Act, 2013 and relevant provisions of the Companies Act, 2013 (to the extent notified and applicable) and provisions of the Electricity Act, 2003.

These standalone financial statements were authorized for issue by the Company's Board of Directors on 9th September, 2022.

NOTE NO. 3

SIGNIFICANT ACCOUNTING POLICIES:

3.1 Basis of preparation of financial statements

The financial statements of the Company are prepared in accordance with the Indian Generally Accepted Accounting Principles (GAAP) on the accrual basis of accounting in compliance with Ind AS and historical cost convention except for certain material items that have been measured at fair value as required by the relevant Ind AS and explained in the ensuing policies below.

The Financial statements are presented in Indian Rupees ('INR') and all values are rounded to the nearest Lakh, except otherwise indicated.

3.2 Use of estimates

The preparation of the financial statements requires the Management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent liabilities as at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. The recognition, measurement, classification or disclosure of an item or information in the financial statements is made relying on these estimates.

The estimates and judgments used in the preparation of the financial statements are continuously evaluated by the Company and are based on historical experience and various other assumptions and factors (including expectations of future events) that the Company believes to be reasonable under the existing circumstances. Actual results could differ from those estimates. Any revision to accounting estimates is recognized prospectively in current and future periods.

3.3 Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current / non-current classification.

An asset is treated as current when it is:

- expected to be realised or intended to be sold or consumed in normal operating cycle,
- held primarily for the purpose of trading,
- expected to be realised within twelve months after the reporting period, or
- cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

All other assets are classified as non-current.

A liability is current when:

- it is expected to be settled in normal operating cycle,
- it is held primarily for the purpose of trading,
- it is due to be settled within twelve months after the reporting period, or
- there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Company classifies all other liabilities as non-current.

3.4 Property, plant and equipment

Tangible Assets & Intangible Assets

- a) The cost of property, plant and equipment comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure in making the asset ready for its intended use, including relevant borrowing costs for qualifying assets and any expected costs of decommissioning. The generating units have been capitalized considering the above costs on the basis of engineering assessments/certifications.
- b) In case of commissioned assets, where final settlement of bills with the contractors are pending, capitalization is made on provisional liabilities subject to adjustments, in the year of final settlements.
- c) Major shutdown or overhaul expenditure is capitalized as the activities undertaken improve the economic benefits expected to arise from the asset.
- d) Land has been capitalized on payment basis, backed by Record of Right (ROR) issued by respective authorities.
- e) Intangible Assets which are expected to provide future enduring benefits are stated at cost of acquisition /implementation less accumulated depreciation / amortization.
- f) An item of property, plant and equipment is de-recognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognized in Statement of Profit and Loss.
- g) Liquidated damages receivable arising on contract closure, occurring after capitalization of PPE, are credited to Statement of Profit & Loss. Liquidated damages occurring prior to contract closure and capitalization are adjusted against cost of the PPE.

Depreciation/Amortization

- a) Depreciation has been provided to the extent of 90% of Cost of Assets on straight line method at the rates prescribed by the appropriate authority in accordance with the Electricity Act, 2003. This is applicable for Power Plants.

For Mining Assets depreciation has been provided to the extent of 95% on straight line method, except otherwise stated, in accordance with the CERC Regulation.

Depreciation has been provided under Straight Line Method (SLM) at the rates prescribed by the Companies Act, 2013 in respect of additions made under Mines upto 31.03.2021. From the F.Y. 2021-22 rates notified in the CERC Regulation has been used as per the directions of the WBERC.

- b) In terms of applicable Regulations under the Electricity Act, 2003, depreciation on tangible assets other than freehold land is provided on straight line method on a pro-rata basis at the rates specified therein, the basis of which is considered by the West Bengal Electricity Regulatory Commission (WBERC) in determining the tariff for the year of the Company.
- c) Land taken on lease is treated as operating lease. Upfront premium paid on procurement of Lease hold land is amortized over the life of the lease and is not considered as Property, Plant & Equipment upto Financial Year 2018-19. From F.Y. 2019-20 these have been re-classified as Right-of-Use (ROU) asset.
- d) Intangibles Assets comprising of software are amortized on Straight Line Method over a period of three years.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

Capital Work –in-Progress

- a) Assets in the course of construction are capitalized in the assets under Capital Work-in-Progress Account (CWIP).
- b) Capital Work-in-Progress is stated at cost, incurred during pre- operative/pre-commissioning period.
- c) All Pre-operative/Pre-commissioning expenditure and trial run expenditure (Net of Realization) accumulated as Capital Work-in-Progress is allocated on pro-rata basis depending on the base cost of the assets.
- d) In respect of supply-cum-erection contracts, the value of supplies received at site is treated as Capital Work-in-Progress.
- e) Incidental expenditure during construction is apportioned to Capital Work-in-Progress on the basis of accretion thereto. Interest during construction has been taken into consideration for the purpose of valuation of Capital Work-in-Progress.
- f) Deposit work/Cost plus contracts are accounted for on the basis of utilization certificates received from the contractors.
- g) Claims for price variations, if any, in case of contracts are accounted for on acceptance basis.

h) Exploration and Evaluation Assets

Exploration and evaluation assets comprise capitalized costs which are attributable to the search for coal and related resources, pending the determination of technical feasibility and the assessment of commercial viability of an identified resource which comprises inter alia the following:

- i. Researching and analyzing historical exploration data;
- ii. Gathering exploration data through topographical, geo chemical and geo physical studies;
- iii. Exploratory drilling, trenching and sampling;
- iv. Determining and examining the volume and grade of the resource;
- v. Surveying transportation and infrastructure requirements;
- vi. Conducting financial studies.

The above includes employee remuneration, cost of materials and fuel used, payments to contractors etc.

As the intangible component represents an insignificant/indistinguishable portion of the overall expected tangible costs to be incurred and recouped from future exploitation, these costs along with other capitalized exploration costs are recorded as exploration and evaluation asset.

Exploration and evaluation costs are capitalized on a project by project basis pending determination of technical feasibility and commercial viability of the project and disclosed as a separate line item under non-current assets. They are subsequently measured at cost less accumulated impairment/provision.

Once proved reserves are determined and development of mines/project is sanctioned, exploration and evaluation assets are transferred to "Development" under capital Work-in-Progress. However, if proved reserves are not determined, the exploration and evaluation asset is derecognized.

i) Development Expenditure

When proved reserves are determined and development of mines/project is sanctioned, capitalized exploration and evaluation cost is recognised as assets under construction and disclosed as a component of capital Work-in-Progress. All subsequent development expenditure is also capitalized. The development expenditure capitalized is net of proceeds of other income, if any, during the development phase.

j) Commercial Operation

Policy w.e.f. F.Y. 2019-20

The project/mines are brought to revenue when commercial readiness of a project/mine to yield production on a sustainable basis is established either on the basis of conditions specifically stated in the project report or on the basis of the following criteria as prescribed in the Regulations: (The Company is following the conditions mentioned in the Regulation notified by CERC based on directions of WBERC).

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of peak rated capacity as per the Mining Plan, or

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

- (b) Date of two years from the date of commencement of production, or
- (c) From the beginning of the financial year in which the value of production is more than total expenses, whichever event occurs first.

Upto F.Y 2018-19, Company was following the policy as follows:

The project/mines are brought to revenue when commercial readiness of a project/mine to yield production on a sustainable basis is established either on the basis of conditions specifically stated in the project report or on the basis of the following criteria:

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of rated capacity as per approved project report, or
- (b) 2 years of touching of coal, or
- (c) From the beginning of the financial year in which the value of production is more than total expenses, or
- (d) Date of production/dispatch of Coal.

The company was capitalizing Mines as depicted in point (d).

On being brought to revenue, the assets under capital Work-in-Progress are re-classified as a component of property, plant and equipment under the nomenclature "Other Mining Infrastructure"(under Intangible Asset). Other Mining Infrastructure are amortized from the year when the mine is brought under revenue, in 20 years or working life of the project whichever is less.

Overburden Removal Expenditure:

Overburden removal expenditures paid to MDOs as Advance, are adjusted against future monthly mining charges. Monthly Mining charges are payable only after commencement of dispatch of Coal.

Mine Closure & Site Restoration Obligations:

Estimated Mine Closure Expenses are capitalized provided these are not incurred by MDOs. At present the liability of Mine Closure is on the MDOs as per Contract entered between MDOs and the Company. A specific escrow account with bank is maintained for this purpose (Mine Wise) and time to time amount is deposited in such accounts as per directions of Ministry of Coal, Government of India.

Impairment of Tangible and Intangible assets

At the end of each reporting period, the Company reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest unit of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in Statement of Profit and Loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognized immediately in Statement of Profit and Loss.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.5 Assets Classified as Held For Sale

Non-current assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use in accordance with Ind AS-105 'Non-current Assets held for sale and discontinued operation'. This condition is regarded as met only when the asset is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such asset and its sale is highly probable. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification. As at each balance sheet date, the management reviews the appropriateness of such classification.

3.6 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognized in Statement of Profit and Loss in the period in which they are incurred.

3.7 Cash and cash equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and demand deposits with an original maturity of three months or less and highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

3.8 Inventories

Cost of inventories includes cost of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition.

Coal & Oil are valued consistently at landed cost on Monthly Weighted Average Basis at Power Stations.

Coal Stock at Mines and at Sidings is valued at notified price of Coal India Limited of corresponding Grade, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission and relevant taxes & duties and transportation upto 31.03.2021.

From the F.Y. 2021-22 Coal Stock at Mines and siding is valued based on methodology notified by WBERC by referring to CERC Regulations.

Inventories of Spares & Others are valued:

- (i) at Basic Price plus 15% towards Excise Duty, Sales Tax, Insurance & Freight in respect of KTPS upto 31st March, 2016 and thereafter at landed cost on weighted average basis.
- (ii) at landed cost on Weighted Average Basis in respect of all other Power Stations.

3.9 Grants

Government grants relating to income are determined and recognized in the profit and loss over the period necessary to match them with the cost that they are intended to compensate and presented within other income.

Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to profit and loss on a straight line basis over the expected life of the related assets.

The benefit of a Government loan at a below market rate of interest is treated as a Government grant

3.10 Foreign currency transactions

The functional currency of the Company is determined on the basis of the primary economic environment in which it operates. The functional currency of the Company is Indian National Rupee (INR).

Transactions in foreign currency are accounted for at the exchange rates prevailing on the date of transactions. Transactions remaining unsettled are translated at the exchange rate prevailing at the end of the financial year. Exchange gain or loss arising on settlement/translation is recognized in Statement of Profit and Loss.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.11 Lease

Effective 1st April, 2019, the Company has adopted Ind AS-116 "Leases" using the modified retrospective method on the date of initial application.

Company as lessor:

Leases for which the Company is a lessor is classified as a finance or operating lease. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases

Company as a lessee:

At the date of commencement of the lease, the Company recognizes a Right-of-Use asset (ROU) and a corresponding lease liability for all lease arrangements, in which it is a lessee, except for leases with a term of twelve months or less (short-term leases), non-lease components (like maintenance charges, etc.) and leases of low value assets. For these short-term leases, non-lease components and lease of low value assets, the Company recognizes the lease rental payments as an operating expense. Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised. The Right-of-Use assets are initially recognized at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs. They are subsequently measured at cost less accumulated depreciation and impairment losses, if any. An impairment loss is recognised where applicable, when the carrying value of ROU assets of cash generating units exceeds its fair value or value in use, whichever is higher. Right-of-Use asset are depreciated from the commencement date on a straight-line basis over the lease term. The lease liabilities are initially measured at the present value of the future lease payments.

The Company has the following policy applicable till 31st March, 2019 Ind AS-17 "Leases"

A lease is classified at the inception date as a finance lease or an operating lease. Leases under which the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. All other leases are classified as operating leases.

The Company as lessor:

Rental income from operating leases is generally recognised on a straight-line basis over the term of the relevant lease except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

The Company as lessee:

Assets held under finance leases are initially recognised as assets of the Company at their fair value at the inception of the lease or, if lower, at the present value of the minimum lease payments (discounted at the interest rate implicit in the lease or at the entity's incremental borrowing rate). The corresponding liability to the lessor is included in the balance sheet as a finance lease obligation.

Lease payments are apportioned between finance expenses and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance expenses are recognised immediately in Statement of Profit and Loss, unless they are directly attributable to qualifying assets, in which case they are capitalised in accordance with the Company's general policy on borrowing costs. Contingent rentals are recognized as expenses in the periods in which they are incurred.

Lease payments under an operating lease shall be recognized on a straight-line basis over the term of the relevant lease. Where the rentals are structured solely to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases, such increases are recognized in the year in which such benefits accrue. Contingent rentals arising under operating leases are recognised as an expense in the period in which they are incurred.

Accounting for arrangements in the nature of lease:

Under appendix C to Ind AS-17, an entity may enter into an arrangement comprising a transaction or a series of related transactions, that do not take the legal form of lease but conveys a Right-to-Use an asset in return for a payment or series of payments. Arrangements meeting these criteria should be identified as either operating leases or finance leases.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

For determining whether an arrangement is, or contains, a lease shall be based on the substance of the arrangement and requires an assessment of whether:

fulfilment of the arrangement is dependent on the use of specific asset or assets; and

the arrangement conveys a Right-to-Use the asset.

The Company enters into agreements, comprising a transaction or series of related transactions that does not take the legal form of a lease but conveys the Right-to-Use the asset in return for a payment or series of payments. In case of such arrangements, the Company applies the requirements of Ind AS-17 – Leases to the lease element of the arrangement. For the purpose of applying the requirements under Ind AS-17 – Leases, payments and other consideration required by the arrangement are separated at the inception of the arrangement into those for lease and those for other elements.

3.12 Investment

Investment in subsidiaries, jointly controlled entities and associates are carried at deemed cost at transition date and are tested for impairment whenever events or circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the carrying amount of investment exceeds its recoverable amount. Investment in shares and bonds are measured at fair value through Profit and Loss Account.

3.13 Financial Asset

Financial assets are recognized when the Company becomes a party to the contractual provisions of the instruments. Financial assets other than trade receivables are initially recognized at fair value plus transaction costs for all financial assets not carried at fair value through profit or loss. Financial assets carried at fair value through profit or loss are initially recognized at fair value, and transaction costs are expensed in the Statement of Profit and Loss.

Classification of financial assets depends on the company's business model for managing financial assets and the contractual terms of the cash flow.

Financial assets at amortized cost

Financial assets are subsequently measured at amortized cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss (FVTPL)

Financial assets included within fair value through profit and loss category are measured initially as well as at each reporting period at fair value plus transaction costs as applicable. Fair value movement are recorded in the Statement of Profit and Loss.

Impairment of Financial Assets

The Company assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Impairment methodology applied depends on whether there has been significant increase of credit risk.

3.14 Financial Liabilities

All financial liabilities are measured at amortized cost using the effective interest method

3.15 Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms of a debt instrument

Financial guarantee contracts issued by a Company are initially measured at their fair values.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.16 Revenue Recognition:

Sale of Electricity:

- a) Sale of electricity is accounted for based on tariff rates approved by WBERC. In case where tariff rates have not been approved or agreed with the beneficiaries, provisional rates are adopted.
- b) Revenue from Sale of Electricity also includes "Fuel Cost Adjustment" for the year pending recovery. The aforesaid cost is recoverable through future Fuel Cost Adjustment Order of WBERC. Until then, they are carried forward as "Fuel Cost Recoverable" under Other Current Assets.
- c) Revenue from Sale of Electricity also includes "Fixed Cost Adjustment" for the year pending recovery. The aforesaid cost is recoverable through future Fixed Cost Adjustment Order of WBERC. Until then, they are carried forward as "Fixed Cost Recoverable" under Other Current Assets.
- d) The surcharge on late/non-payment of dues by debtors for sale of electricity is accounted for on accrual basis. This has been classified as an item of Other Income w.e.f. F.Y. 2020-21.
- e) On 28th March, 2018, the MCA notified Ind AS-115, a new revenue recognition standard that replaces existing Ind AS-11 and Ind AS-18. Ind AS-115 is applicable from 1st April, 2018. The core principle of Ind AS-115 is that revenue needs to be recognised when an entity transfers the control of goods and services to customers at an amount that the entity expects to be entitled. Application of this standard does not have any impact on the recognition and measurement of related items.

Other Income:

- f) Income from investments and deposits are accounted for on accrual basis inclusive of related tax deducted at source, where applicable.

Sale of fly ash:

- g) Amount collected on account of Sale of Fly Ash is kept under separate accounting head "Fly Ash Utilisation Reserve Fund" in accordance with the guidelines issued by MOE&F dated 3rd November, 2009. The fund is being utilized for expenditure incurred on the development of infrastructure or facility, promotion & facilitation activities for use of fly ash.

Others:

- h) Interest on House Building Loans granted to employees, Insurance, Rent from residential quarters from employees and contractors and other claims are accounted for on cash basis. Interest income arising from financial assets are accounted for using amortized cost method.

3.17 Expenditure

Claims towards Grade Slippage, Stone and Short supply of Coal have been taken into account based on actual claims lodged and settled.

3.18 Employee Benefits:

A. Short Term Employee Benefits:

The company recognizes the undiscounted amount of short term employee benefits expected to be paid in exchange for services rendered as liability (accrued expense).

B. Post Employment Employee Benefits:

i) Defined Contribution Plans:

The contributions towards Contributory Provident Fund and Employees' Pension Fund are accounted for on accrual basis and remitted regularly to the Contributory Provident Fund Trust / Employees' Provident Fund Organization respectively as per prevailing rates.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

ii) Defined Benefit Plans:

The Company has defined benefit plans for Post Employment Benefits in the form of Gratuity (Gratuity GPF) and Pension (Pension GPF) for employees opted for General Provident Fund. Liability for above defined benefit plans are provided on the basis of valuation, as at the Balance Sheet date, carried out by an independent actuary. The actuarial method used for measuring the liability is the Projected Unit Credit (PUC) method.

The liability for retirement benefits towards Gratuity as per Payment of Gratuity Act, 1972, in respect of employees covered under Contributory Provident Fund Act, 1952 is funded with LIC (Gratuity CPF), through creation of a trust, under Group Gratuity Scheme. Contribution is paid to LIC as per their computation, which is determined after Actuarial Valuation done by LIC every year at the Balance Sheet date. Additional liability, if any, arising after retirement of an employee is accounted for in the year of payment to the employee.

C. Other Long-term Employee Benefit:

Liability for Leave Encashment is provided on the basis of valuation as at the Balance Sheet date carried out by an independent actuary. PUC actuarial method is used to measure the Plan's liabilities, including those to death-in-service and incapacity benefits. The Plan Liability is the actuarial present value of the "projected accrued benefits" as of the beginning of the year for active members.

D. The actuarial gains and losses arising during the year are recognized through Other comprehensive Income.

3.19 Deferred Taxation:

Provision for deferred taxation is made at the current rates of taxation on all timing differences to the extent it is probable that a liability or asset will crystallize. Deferred tax assets are recognized subject to the consideration of prudence and are periodically reviewed to reassess realization thereof. Deferred Tax liability or asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Since tax on profits forms part of chargeable expenditure under the applicable regulations, deferred tax liability or asset is recoverable or payable through future tariff. Hence, recognition of deferred tax asset or liability is made with corresponding provision of liability or asset as the case may be.

3.20 Regulatory deferral account balances

The company is a rate regulated entity and has elected to adopt Ind AS-114, Regulatory Deferral accounts.

3.21 Provisions, Contingent Liabilities and Contingent Assets

A provision is recognized where there is a present obligation as a result of a past event and it is probable that an outflow of resources will be required to settle the obligation and in respect of which reliable estimate can be made. Provision is discounted to its present value and is determined based on the best estimate required to settle the obligation at the year end date. These are reviewed at each year-end date and adjusted to reflect the best current estimate.

A disclosure for contingent liabilities is made where there is-

a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or

a present obligation that arises from past events but is not recognized because:

it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or

the amount of the obligation cannot be measured with sufficient reliability.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each reporting period.

Provisions for onerous contracts are recognized when the expected benefits to be derived by the Company from a contract are lower than the unavoidable costs of meeting the future obligations under the contract.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.22 Materiality

Ind AS applies to items which are material. Management uses judgment in deciding whether individual items or groups of item are material in the financial statements. Materiality is judged by reference to the size and nature of the item. The deciding factor is whether omission or misstatement could individually or collectively influence the economic decisions that users make on the basis of the financial statements. Further the Company may also be required to present separately immaterial items when required by law.

Dividends

Dividends and interim dividends payable to the shareholders of the company are recognized as changes in equity in the year in which they are approved by the shareholders and Board of Directors respectively.

NOTE NO. 4

SUMMARY OF SIGNIFICANT JUDGMENTS AND ASSUMPTIONS:

In the application of the Company's accounting policies, the directors of the Company are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and associated assumptions are continuously evaluated.

The areas involving critical estimates are:

Estimation of useful life on intangible assets (3.4)

Estimates used in Actuarial Valuation of employee Benefits (3.18)

Estimates of Fuel Cost Adjustment and Fixed cost Adjustment Claim (3.16)

Estimation of contingent liabilities

NOTE NO. 5

OTHER MATTERS:

Other amendments and interpretations as outlined below apply for the year ending 31st March, 2022, but do not have an impact on the financial statements.

- (a) Ind AS-116: Covid-19-Related Rent Concessions (b) Ind AS-103: Business combinations (c) Amendment to Ind AS-105, Ind AS-16 and Ind AS-28 (d) Ind AS-107 and Ind AS-109, Ind AS-104 & Ind AS-116: Interest Rate Benchmark Reform
- (b) The Ministry of Corporate Affairs (MCA) through a notification, amended Schedule III of the Companies Act, 2013 and the amendments are effective from 1st April, 2021. Certain regroupings have been made with corresponding effect in the corresponding previous year.
 - i) Current maturities of long term debts has been regrouped from "Other Financial Liabilities" in the Standalone Financial Statements for F.Y. 2020-2021 to "Current Borrowings" in these Standalone Financial Statements.
 - ii) Lease Liabilities are presented separately as "Lease Liabilities" in these Standalone Financial Statements

Notes forming part of Standalone Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT

(₹ in Lakh)

Particulars	Gross Block			Depreciation			Net Block	
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 31.03.2022	For the Year	Sales/ Adjustments	As at 31.03.2022	As at 31.03.2021
A. Power Station								
Land	11,262.28	102.43	-	11,364.71	-	-	11,364.71	11,262.28
Roads,Bridges,Drainage,Reservoir	12,370.45	410.17	77.82	12,702.80	224.84	4.20	4,218.97	8,483.83
Ash Pond	20,254.05	-	-	20,254.05	689.68	-	3,469.65	16,784.40
Building-Main Plant	1,03,894.75	168.47	-	1,04,063.22	2,808.85	-	62,385.51	41,677.71
Building-Others	15,999.61	82.48	-	16,082.09	274.65	-	4,732.39	11,349.70
Other Civil works	9,262.48	711.79	6.27	9,968.00	168.65	0.12	2,114.14	7,853.86
Water Supply Drainage & Sewerage	1,283.66	74.15	-	1,357.81	48.39	-	735.45	622.36
Reservoir & Dam	8,309.84	-	-	8,309.84	149.58	-	2,987.85	5,321.99
Vehicles & Speed Boat	50.73	-	-	50.73	13.75	-	41.52	9.21
Transmission System	56,762.17	1,660.26	-	58,422.43	2,309.41	-	44,589.03	13,833.40
Transformer, Substation	27,783.71	-	-	27,783.71	586.51	-	18,161.73	9,621.98
Water Intake & Plant Water System	55,179.97	-	-	55,179.97	1,994.36	-	22,444.05	32,935.92
B O R Wagon	3,785.60	-	-	3,785.60	39.37	-	3,407.03	378.57
Electrification & Signalling of Railway track	1,078.38	-	-	1,078.38	-	-	970.53	107.85
Railway Siding	20,601.47	1,918.25	-	22,519.72	488.52	-	7,372.03	15,147.69
Plant & Machinery	16,38,034.91	30,073.38	-	16,68,108.28	57,620.74	-	7,24,697.52	9,43,410.76
Communication System	2,212.25	388.48	-	2,600.73	194.26	-	1,399.46	1,201.27
Electrical installation	34,330.09	8,018.59	-	42,348.68	1,870.89	-	22,193.79	20,154.89
Air conditioning system	11,769.56	-	-	11,769.56	676.94	-	9,163.37	2,606.19
Capital Spares	25,653.65	-	-	25,653.65	843.25	-	17,780.74	7,872.91
Simulator Training Package	2,622.86	-	-	2,622.86	-	-	2,360.58	262.28
Wagon Tripler	842.95	-	-	842.95	30.35	-	648.09	194.86
Hydrogen Generation Plant	601.18	-	-	601.18	21.64	-	462.18	139.00
B. Office Complex								
Land (Leasehold)	1,154.34	-	-	1,154.34	11.27	-	34.23	1,120.11
Building	5,530.67	-	-	5,530.67	99.40	-	1,144.86	4,385.81
Other Civil Work	67.27	53.23	-	120.50	2.06	-	3.10	117.40
Communication System	923.27	98.68	-	1,021.95	122.58	-	454.59	567.36
Furniture	1,489.63	87.98	-	1,577.62	76.22	-	820.51	757.11
Office Equipment	2,148.71	240.17	-	2,388.88	133.27	-	1,743.72	645.16
Vehicles	391.46	-	-	391.46	40.42	-	323.62	67.84
Electrical Installation	81.97	-	-	81.97	2.95	-	9.57	72.40
Hospital Equipment	-	4.11	-	4.11	0.11	-	0.11	-
C. Township								
Roads & drainage	633.85	-	-	633.85	11.41	-	247.62	386.23
Building	30,337.46	485.19	-	30,822.65	519.10	-	6,899.51	23,923.14
Other Civil Work	912.75	745.84	-	1,658.59	22.61	-	65.43	1,593.16
Water Supply Arrangement	1,029.68	-	-	1,029.68	30.79	-	516.20	513.48
Guest House	126.65	-	-	126.65	2.28	-	54.06	72.59

Notes forming part of Standalone Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT (Contd.)

Particulars	Gross Block			Depreciation			Net Block	
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 01.04.2021	For the Year Adjustments	Sales/ Adjustments	As at 31.03.2022	As at 31.03.2021
Electrical Installation	686.39	108.92	-	142.37	45.62	-	187.99	607.32
Furniture & Fixture	312.48	66.04	-	52.39	18.48	-	70.87	307.66
Hospital Equipment	38.44	11.15	-	10.29	1.42	-	11.71	37.88
D. Mines								
Land	3,790.83	139.53	-	-	-	-	-	3,930.36
Roads	191.33	721.67	-	12.35	54.73	-	67.08	845.92
Other Civil works	238.41	102.54	-	42.34	75.32	-	117.66	223.29
Office Equipment	2.79	18.04	-	0.97	1.27	-	2.24	18.59
Furniture	53.55	2.64	-	10.98	5.10	-	16.08	40.10
Communication Equipment	3.54	7.65	-	2.73	0.63	-	3.36	7.83
Hospital Equipment	17.60	-	-	2.11	1.11	-	3.22	14.38
Mine Development Exp	-	-	-	-	-	-	-	-
Electrical Installation	-	10.77	-	-	0.12	-	0.12	10.65
Machinery Other than HEMM	-	0.37	-	-	0.02	-	0.02	0.35
E. Capital Spares	1,919.71	-	-	1,919.71	-	-	1,919.71	-
Total of Property, Plant & Equipment	21,16,029.38	46,512.97	84.09	8,98,524.20	72,332.92	4.32	9,70,852.80	11,91,605.46
F. Less: Asset Held for disposal								
F.Y. 2020-21-BTPS								
Total of Property Plant & Equipment	21,16,029.38	46,512.97	84.09	8,98,524.20	72,332.92	4.32	9,70,852.80	11,91,605.46
F. Less: Asset Held for disposal								
F.Y.: 2021-22								
Asset Held for disposal	717.17	-	-	645.46	-	-	645.46	71.71
F.Y.: 2021-22-BTPS-1	-	-	-	-	-	-	-	-
Asset Held for disposal	-	-	-	-	-	-	16,109.56	3,388.58
F.Y.: 2021-22-KTPS 1-2	-	-	-	-	-	-	-	-
Less: Deferred Income-Grant to the extent of depreciation					1,458.40			
Less: Depreciation on Mining Asset transferred to Coal Stock and CWIP					129.06			
Total of Property Plant & Equipment	21,15,312.21	46,512.97	84.09	8,97,878.74	70,745.46	4.32	9,54,097.78	11,88,145.17
Previous Year Total of Property Plant & Equipment	20,91,066.95	25,056.89	94.46	8,27,709.97	69,511.51	57.80	8,98,524.20	12,17,505.18
Less: Deferred Income-Grant to the extent of depreciation					1360.52			
F. Less: Asset Held for disposal								
F.Y.: 2020-21-BTPS								
Total of Property Plant & Equipment of Previous Year	20,91,066.95	25,056.89	94.46	8,27,709.97	68,150.99	57.80	8,97,878.74	12,17,433.46

(₹ in Lakh)

Notes forming part of Standalone Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT (Contd.)

Additional Disclosures

- Depreciation on PPE includes ₹46.68 Lakh (PY.: ₹121.88 Lakh) put to use in earlier years and have been capitalised during the current year.
- Land includes leasehold land amounting to ₹31.09 Lakh capitalised on 31.03.2003 used for construction of Corporate Office.
- On the basis of review made by the management at the Balance Sheet Date, there was no indication that an impairment has occurred with respect to the assets of the company during the year under the provisions of Ind AS-36 on "Impairment of Assets" as at 31st March, 2022. Hence the Company has not carried out any estimate to measure and recognise impairment loss, if any.
- BOBR Wagons under "Own Your Wagon Scheme" given to Railways on lease expired in October, 2020. The Company has issued letter to the Railways in March, 21 for further extension of lease period.

e) Useful Life of Tangible Assets

Building, Roads, Civil Works & Reservoir	25-50 years	
Transmission System	15 years	
Transformer substation	25 years	
Electrical Installation	7-15 years	
Plant & Machinery, Airconditioning system, BOBR Wagon, Hydrogen Plant, Water Supply arrangement	25 years	
Hospital & Communication Equipment	7 years	
Railway Siding	15 to 50 years	
Vehicles & Speed boat	3 years	
Simulator	15 years	
Furniture	15 years	
Computer/Softwares - Mines	3 years	As per WBERC & CERC Regulation
Furniture-Mines	15 years	
Office Equipment (Other than Computers)-Mines - Mines	15 years	
Roads, bridge, culverts, helipads-Mines	25 years	
Other Civil Works-Mines	15 years	
Communication Systems-Mines	15 years	
Electrical Installation-Mine	15 years	
Machinery Other than HEMM	15 years	
Hospital Equipment-Mines	15 years	
Mine Development Expenses and Evaluation and exploration	20 years or life of mine, whichever is lower	

- Prepaid rent/Upfront premium on leasehold land which were earlier classified under Other Current Assets has been re-classified to right of use assets.
- It has been decided in the Board Meeting held in the month of September, 2020 to decommission Unit No I of BTPS and Unit No II of BTPS subject to approval of Cabinet Committee of Government of West Bengal followed by petition before West Bengal Regulatory Commission for approval of the same. During the financial year 2021-22 Unit no I & II of KTPS has been classified as held for sale. Necessary order has been issued by the GoWB for decommissioning of Unit I of BTPS and Units I & II of KTPS dated 24th February, 2022. Necessary communication has been received in this regard from the WBERC dated 12/18 April, 2022.
- Pending finalization of acquisition of land, Crop Compensation paid to landowners upto 31.03.2020 have been treated as "Interim Compensation" and capitalized as cost of land as the control and possession of the land rests with WBPDCL.
- The Company is in the process of renewing lease agreement in respect of certain leasehold land at BkTPP.

Notes forming part of Standalone Financial Statements (Contd.)

7. INTANGIBLE ASSETS

Particulars	Gross Block			Amortization		Net Block			
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 31.03.2022	As at 01.04.2021	For the Year	Sales/ Adjustments	As at 31.03.2022	As at 31.03.2021
Software	2,655.34	130.83	-	2,786.17	1,881.22	678.77	-	2,599.99	226.18
Mining Rights	1,814.70	0.06	-	1,814.76	1,809.73	4.97	-	1,814.70	0.06
Mine Development Expense/Mining Right	-	1,55,478.25	-	1,55,478.25	-	9,200.04	-	9,200.04	1,46,278.21
Total of Intangible Asset	4,470.04	1,55,609.14	-	1,60,079.18	3,690.95	9,883.78	-	13,574.73	1,46,504.45
Less: Depreciation Transferred to Coal Stock						9,205.01			
Depreciation for the year						678.77			
Previous Year Intangible Asset	4,274.21	195.83	-	4,470.04	2,334.34	1,356.61	-	3,690.95	779.09
Total of Intangible Asset Previous Year	4,274.21	195.83	-	4,470.04	2,334.34	1,356.61	-	3,690.95	

7A. CAPITAL WORK-IN-PROGRESS

Particulars	31 st March, 2022	31 st March, 2021
Building	4,249.74	2,325.81
Plant & Machinery, Electrical Installation, Railway Infrastructure	10,772.49	20,077.79
Other Civil Works	1,648.78	934.86
Mines	15,815.94	70,976.02
Others (including SGTPP Unit V 660 MW)	48,920.17	15,427.15
Total	81,407.12	1,09,741.63

Ageing of Capital Work-in-Progress	Total		
	Less than 1 year	1-2 years	2-3 years
Balance as on 31.03.2022 -Projects in progress	61,757.34	17,411.85	3,483.98
Total	81,407.12	(1,246.05)	81,407.12
Balance as on 31.03.2021-Projects in progress	44,405.49	11,097.82	8,749.28
Total	1,09,741.63	45,489.04	1,09,741.63

Notes forming part of Standalone Financial Statements (Contd.)

8. NON-CURRENT FINANCIAL ASSETS- INVESTMENTS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Unquoted equity instruments			
- Investments in Joint Venture			
27,70,200 Nos. (P.Y.: 27,70,200 Nos.) fully paid-up shares of ₹10/- each in Bengal Emta Coal Mines Ltd.		277.02	277.02
Less: Pre-acquisition Dividend		12.71	12.71
	(A)	264.31	264.31
- Investment in West Bengal Green Energy Development Corporation Ltd.		225.00	225.00
22,50,000 Nos. (P.Y.: 22,50,000 Nos) fully paid-up shares of ₹10/- each.			
	(B)	225.00	225.00
- Investments in Subsidiary			
- Investment in Bengal Birbhum Coalfields Ltd (BBCL)		10.00	10.00
1,00,000 Nos. (P.Y.: 1,00,000 Nos) fully paid-up shares of ₹10/- each			
	(C)	10.00	10.00
	Total (A+B+C)	499.31	499.31
Less : Provision for impairment in value of investment	(D)	499.31	-
	E=(A+B+C-D)	-	-
8.1 Aggregate amount of Unquoted Investments		499.31	499.31
8.2 Aggregate provision for impairment in value of investments		499.31	-

8.2.1 In respect of Company's Investments in West Bengal Green Energy Development Corporation Ltd. (Joint Venture Company), BBCL & M/s Bengal EMTA Coal Mines Limited (BECML) (Joint Venture Company) provision has been made for impairment in value of investment since there are events and circumstances which indicate that carrying amount may not be recoverable.

9. NON-CURRENT FINANCIAL ASSETS - LOAN

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Unsecured-Considered Good			
WBREDA		10.00	10.00
	Total	10.00	10.00

10. NON-CURRENT FINANCIAL ASSETS- OTHERS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Deposits	[A]	2,407.29	2,294.24
Other Advances	[B]	507.65	507.65
Fixed Deposits earmarked for Unforeseen Exigencies		15,519.21	15,101.05
Add: Interest on Fixed Deposit		4,728.43	4,014.30
	[C]	20,247.64	19,115.35
Fixed Deposit against Arbitration (Refer Note No. 21.2)		724.33	700.26
Add: Interest on Fixed Deposit		1.24	25.50
	[D]	725.57	725.76
Fixed Deposit - GPF		1,58,787.82	1,41,396.55
Add: Interest on Fixed Deposit		12,881.12	12,270.56
	[E]	1,71,668.94	1,53,667.11
Bank Deposits*	[F]	-	270.56
Other Receivable	[G]	15,115.57	55,833.24
Claims Recoverable	[H]	(11,959.77)	(3,662.80)

Notes forming part of Standalone Financial Statements (Contd.)

10. NON-CURRENT FINANCIAL ASSETS - OTHERS (Contd.)

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Interest accrued but not due on fixed deposits	[I]	6,165.05	6,484.28
Total	(A+B+C+D+ E+F+G+H+I)	2,04,877.94	2,35,235.39

*Represents deposits with more than 12 months maturity

Additional Disclosure

10.1 Other Advances include ₹414.00 Lakh (P.Y.: ₹414.00 Lakh) with Eastern Railway against railway freight in respect of BkTTP, BTPS and SGTTP. Further ₹100.00 Lakh (P.Y.: ₹100.00 Lakh) deposit given by Govt. of West Bengal to Indian Railways has not been accounted for in respect of BkTTP due to non-receipt of Govt. of West Bengal Order in this regard.

10.2 Deposit includes ₹2,162.85 Lakh (P.Y.: ₹2,057.85 Lakh) incurred in connection with SPV for construction & maintenance of Railway Line for movement of Coal from Pachwara (North) Coal Mine to Pakur/Nagamabi Stn. SPV formation has been principally agreed by WBPDCCL, PSPCL, NUPPL & RVNL and the proposal is pending with GoWB.

10.3 Other Receivable includes i) Receivable from Subsidiary Company amounting to ₹131.81 Lakh (P.Y.: ₹130.84 Lakh) ii) Unpaid dues of Prior-Allottees BECML & DVC-EMTA Coal Mines Ltd ₹3,218.90 Lakh (P.Y.: ₹3,218.90 Lakh) for which approval from GoWB has been obtained.

11. DEFERRED TAX ASSET/LIABILITY (NET)

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Deferred tax liability			
WDV of fixed assets as per Accounts		13,34,649.62	12,18,212.56
Less: WDV of fixed assets as per Income Tax Act		6,08,493.72	5,23,563.31
Gross deferred tax liability	(A)	7,26,155.90	6,94,649.25
Deferred tax asset			
Accumulated unabsorbed depreciation as per Income Tax Act		(3,23,471.92)	(3,61,294.83)
Gross deferred tax asset	(B)	(3,23,471.92)	(3,61,294.83)
Total	(C) = (A-B)	4,02,683.98	3,33,354.42
Net Deferred tax Liability on (C)		1,40,713.89	1,16,487.37
Less: Recoverable		1,40,713.89	1,16,487.37
Net Deferred tax Liability carried to Balance Sheet		-	-

Additional Disclosures

11.1 Deferred Tax liability or asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Since tax on profits forms part of chargeable expenditure under the applicable regulations, deferred tax liability or asset is recoverable or payable through future tariff. Hence, recognition of deferred tax asset or liability is made with corresponding provision of liability or asset as the case may be.

12. OTHER NON-CURRENT ASSETS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Capital Advances	(A)	46,230.48	41,192.43
Arbitration A/C SPML Receivable		151.42	131.08
Arbitration A/C Adani enterprise Receivable		303.54	235.98
	(B)	454.96	367.06
Total	(A+B)	46,685.44	41,559.49

Additional Disclosures

12.1 An amount of ₹454.96 Lakh (P.Y.: ₹367.06 Lakh) has been shown under Other Non-Current Asset (Note No.-12) pertaining to expenses incurred in connection with the ongoing arbitration with Adani Enterprise and SPML. In the opinion of the management, the said amount is recoverable and/or adjustable.

Notes forming part of Standalone Financial Statements (Contd.)

13. INVENTORIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Coal	19,050.92	43,945.58
Coal-in-Transit	3,437.14	3,491.95
Oil	5,475.87	4,761.56
Oil-in-Transit	972.08	-
Stock of Stores & Spares	52,110.33	50,708.18
Total	81,046.34	1,02,907.27

Additional Disclosures

13.1 Coal, Oil & Inventory of Stores & Spares are valued consistently at landed cost on weighted average basis .

13.2 Upto 31.03.2021 Coal Stock at Mines and at Sidings was valued at notified price of Coal India Limited of corresponding Grade plus all taxes, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission. Mining charges as envisaged in different contracts with MDOs have not been considered while valuing Coal Stock as finalisation of escalation rate is pending.

From the F.Y. 2021-22 process of determination of cost of coal has been prescribed by WBERC by referring to the Regulations issued in this regard by CERC. Following the Regulation, Closing Stock of Coal at Mines and Siding of Mines has been valued at Cost in accordance with the methodology prescribed in the Regulation.

13.3 Stock of Coal and Store and Spares are hypothecated against loan payable on demand (Ref Note No. 25)

14. CURRENT TRADE RECEIVABLES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Trade Receivable		
- Considered good- Unsecured	4,75,223.10	6,27,283.49
Total	4,75,223.10	6,27,283.49

Additional Disclosure:

14.1 Trade Receivables are hypothecated against loan payable on demand (Ref Note No. 25)

(₹ in Lakh)

Ageing of Trade Receivables		31 st March, 2022	31 st March, 2021
Billed :			
Undisputed Trade Receivables Considered Good	Not Due	1,36,011.09	2,86,065.48
	Less than 6 months	20,000.00	90,613.52
Undisputed Trade Receivables Considered Good-outstanding from the due date of payment	6 months to 1 year	-	213.91
	1-2 years	81,405.47	1,36,673.98
	2-3 years	1,36,673.98	1,09,372.09
	More than 3 years	1,01,132.56	4,344.51
Total		4,75,223.10	6,27,283.49

Notes forming part of Standalone Financial Statements (Contd.)

15. CASH AND CASH EQUIVALENTS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Cash & Cash Equivalents		
Balances with banks in:		
- Current Accounts	31,805.76	18,858.74
Less: Mine Closure Deposit & Fly Ash Utilisation Reserve Fund	(19,847.19)	(9,086.20)
	11,958.57	9,772.54
- Fixed Deposits with original maturity upto 3 months	5,179.81	170.04
Cash in hand (As Certified by the Management)	9.57	7.84
Total	17,147.95	9,950.42

16. OTHER BANK BALANCES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Other Bank Balances		
Fixed Deposits given as lien	1,21,685.61	1,13,339.48
Fixed Deposit with original maturity more than three months and maturing within one year	10,271.46	-
Earmarked Current Account balances	19,847.19	9,086.20
Total	1,51,804.26	1,22,425.68

17. OTHER CURRENT ASSETS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- Advances to Coal Parties	13,754.22	86,690.03
- Advances to Contractors & Suppliers	17,945.55	17,941.18
- Advances to Employees	335.79	224.75
- Prepaid Insurance	2,171.08	2,170.84
- Prepaid Expenses	852.74	1,033.36
- Other Advances	19,437.91	5,894.58
Costs Recoverable (Refer Note No. 32.5 read with Note No. 3.16(b) & (c) of Significant Accounting Policies)		
- Fuel Cost Recoverable	3,23,558.83	3,70,762.71
- Fixed Cost Recoverable	4,52,889.06	2,69,586.70
Assets held for disposal	3,460.29	71.72
Total	8,34,405.47	7,54,375.87

Additional Disclosures

17.1 Proportionate value of Unit No. 1 of BTPS & Unit Nos. 1 & 2 of KTPS has been classified as held for Sale.

Notes forming part of Standalone Financial Statements (Contd.)

18. SHARE CAPITAL

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Authorised shares		
8,00,00,000 (P.Y.: 8,00,00,000) Equity Shares of ₹1,000/- each	8,00,000.00	8,00,000.00
Total Authorised Capital	8,00,000.00	8,00,000.00
Issued, subscribed and fully paid-up shares		
7,57,92,555 (P.Y.: 7,57,92,555) Equity Shares of ₹1,000/- each, fully paid up	7,57,925.55	7,57,925.55
Total Issued, Subscribed and Fully Paid-up Share Capital	7,57,925.55	7,57,925.55

18.1 Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

(₹ in Lakh)

Equity shares (Nos.)	31 st March, 2022	31 st March, 2021
At the beginning of the year	7,57,92,555	7,57,92,555
Issued during the period	-	-
Outstanding at the end of the year	7,57,92,555	7,57,92,555

Additional Disclosures

18.2 Terms/Rights attached to equity shares

18.2.1 The company has only one class of equity shares having a par value of ₹1,000/- per share. Each holder of equity shares, present in person or proxy, is entitled to one vote for each share held by him. The company declares and pays dividends in Indian rupees. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting.

18.2.2 In the event of liquidation of the company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the capital paid up at the commencement of winding up.

18.2.3 The Board of the company has accorded approval for enhancement of authorised share capital from ₹8,00,000 Lakh to ₹12,00,000 Lakh in the 197th meeting held on 20.09.2019. However approval from GoWB is pending.

18.3 Share held by Promoters at the end of the year

Promoter Name	No of shares	% of total shares	% change during the year
The Governor of West Bengal 31.03.2022	7,57,92,445.00	99.99	-
The Governor of West Bengal 31.03.2021	7,57,92,445.00	99.99	-

18.4 Details of shareholders holding more than 5% shares in the company

Equity shares of ₹1,000/- each fully paid	31 st March, 2022	31 st March, 2022	31 st March, 2021	31 st March, 2021
	%	Nos.	%	Nos.
The Governor of West Bengal	99.99	7,57,92,445.00	99.99	7,57,92,445.00

18.5 Dividends

(₹ in Lakh)

Particulars	Paid during the year ended 31 st March, 2022	Paid during the year ended 31 st March, 2021
Dividends paid and recognised during the year		
Interim Dividend for the year ended 31 st March, 2022 of ₹10 per Equity Share (P.Y.: ₹ Nil Lakh)	7,579.26	-

Notes forming part of Standalone Financial Statements (Contd.)

19. OTHER EQUITY

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Capital Reserve		
Balance as per the last financial statements	1,832.00	1,832.00
Add : Received during the year	-	-
Closing Balance (A)	1,832.00	1,832.00
Reserve for Unforeseen Exigencies as per Order		
Balance as per the last financial statements	9,077.82	9,077.82
Add: Amount transferred from surplus balance in the Statement of Profit and Loss	-	-
Closing Balance (B)	9,077.82	9,077.82
Reserve for Interest Earned on Investment of Fund (Unforeseen Exigencies)		
Interest earned	10,788.10	9,509.48
Add: Interest earned during the year	1,252.31	1,278.62
Closing Balance (C)	12,040.41	10,788.10
Fly Ash Utilisation Reserve Fund		
Balance as per last financial statements	4,165.49	-
Additions during the year	8,033.21	4,165.49
Utilisation during the year	1,461.14	-
Closing Balance (D)	10,737.56	4,165.49
Surplus in the Statement of Profit and Loss		
Balance as per last financial statements	1,47,867.73	1,28,788.90
Profit for the year	28,920.12	56,903.83
Less: Appropriations		
Transfer to Reserve for Interest Earned on Investment of Fund	(1,252.31)	(1,278.62)
Items that will not be re-classified to profit or loss	1,499.93	(36,546.38)
Interim Dividend	(7,579.26)	-
Net surplus/(deficit) in the Statement of Profit and Loss (E)	1,69,456.21	1,47,867.73
Share application money pending allotment		
₹ Nil Lakh (P.Y.: 17,50,000) Equity Shares of ₹1,000/- each	-	-
Fractional Equity Share (₹917)	0.01	0.01
Total Share Application Money Pending Allotment (F)	0.01	0.01
Total (A+B+C+D+E+F)	2,03,144.01	1,73,731.15

Additional Disclosures

19.1 Capital Reserves includes:

19.1.1 ₹1,095.00 Lakh (P.Y.: ₹1,095.00 Lakh) being the transfer of West Bengal Government's Donation Fund, contributory in nature from the promoter, for construction of Bakreshwar Thermal Power Project along with interest earned thereon. The above donation fund being not related to any specific fixed assets, has been shown as Capital Reserve .

19.1.2 ₹500.00 Lakh (P.Y.: ₹500.00 Lakh) towards transfer of Government of West Bengal loan into Grant vide GoWB Order No 36-Power/II/1B-03/2001 dated 26.12.2005 as per terms and conditions fixed by the Government of India for the Accelerated Power Development and Reform Programme (APDRP) scheme.

19.1.3 ₹237.00 Lakh (P.Y.: ₹237.00 Lakh) towards allotment of 23,70,000 nos. unquoted equity shares of ₹10 each by Bengal EMTA Coal Mines Ltd. for consideration other than cash being Captive Mining Right.

19.2 The Company has not appropriated any sum, out of the current year's profit towards Reserve for Unforeseen Exigencies as per direction vide Para No. 5.12.2 of the Tariff Order dt. 01.12.2012 of WBERC.

Notes forming part of Standalone Financial Statements (Contd.)

19.3 The company has recognized during the year interest income amounting to ₹1,252.31 Lakh (P.Y.: ₹1,278.62 Lakh) on Investment on Fixed Deposit earmarked as Reserve for Unforeseen Exigencies in terms of the Regulations of WBERC (Terms and Condition of Tariff Regulations 2011), as amended.

19.4 Pursuant to gazette notification dated 3rd November, 2009, issued by the Ministry of Environment and Forest (MOEF), Government of India (GOI), the amount collected from sale of fly ash and fly ash based products should be kept in a separate account head and shall be utilized only for the development of infrastructure or facility, promotion & facilitation activities for use of fly ash until 100 percent fly ash utilization level is achieved. For the period from April, 2021 to March, 2022 proceeds of ₹6,572.07 Lakh (net of utilisation) (P.Y.: ₹4,165.49 Lakh) from sale of fly ash have been transferred to fly ash utilisation reserve fund. This presentation and disclosure are in accordance with the guidelines issued by MOE&F dated 03.11.2009.

19.5 Share application money pending allotment:

- a) Face Value per share is ₹1,000/-. Accordingly, till receipt of further ₹83/-, fractional equity share of ₹917/- cannot be converted into a fully paid equity share.

20. NON-CURRENT FINANCIAL LIABILITIES-LONG TERM BORROWINGS

(₹ in Lakh)

Particulars	Current Maturities		Non-Current Maturities	
	31 st March, 2022	31 st March, 2021	31 st March, 2022	31 st March, 2021
Term loans (Secured)				
Term loans from Banks (Secured)				
- from Power Finance Corporation Ltd.	53,926.62	53,926.62	4,62,075.03	4,83,959.97
- from Rural Electrification Corporation Ltd.	7,500.25	7,500.25	9,375.31	16,875.56
- from Punjab National Bank (United Bank of India)	2,000.00	2,000.00	12,089.06	14,105.34
- from The West Bengal State Co-operative Bank Limited	11,458.33	21,500.00	-	11,458.33
- from Bank of India	-	-	35,226.74	-
- from Canara Bank	51,561.70	1,500.00	11,250.00	12,744.89
- from WBIDFC	(4.70)	2,977.08	-	-
Total	1,26,442.20	89,403.95	5,30,016.14	5,39,144.09
Less: Amount disclosed under the head "Current Financial Liabilities-Borrowings" as Current maturities (Refer Note No. 25)	(1,26,442.20)	(89,403.95)	-	-
Total	-	-	5,30,016.14	5,39,144.09
Unsecured				
Loan from Govt. Of West Bengal				
- for Bandel Project EERM	13,967.92	11,996.96	22,369.54	24,340.49
- for Working Capital	50,042.84	50,042.84	-	-
Loan from Bank				
- from Bank of Baroda	15,000.00	10,000.00	-	-
- from Punjab National Bank (United Bank of India)	19,999.95	-	-	-
	99,010.71	72,039.80	22,369.54	24,340.49
Less: Amount disclosed under the head "Current Financial Liabilities-Borrowings" as Current maturities (Refer Note No. 25)	(99,010.71)	72,039.80	-	-
Total	-	-	5,52,385.68	5,63,484.58

Additional Disclosure

20.1 Interest Accrued and Due & interest Accrued but not due on Borrowings have been shown under Current Financial Liabilities-Borrowings - (Note No. 25)

Notes forming part of Standalone Financial Statements (Contd.)

21. NON-CURRENT FINANCIAL LIABILITIES- OTHERS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Retention Money & Deposits		34,007.28	26,172.59
	(A)	34,007.28	26,172.59
Liability Against Arbitration			
Arbitration - Sarda Energy		500.00	500.00
Add:Interest on Fixed Deposit		223.81	198.77
	(B)	723.81	698.77
Liability Against Projects/Capital Works		79,456.03	13,152.46
Others		-	-
	(C)	79,456.03	13,152.46
- General Provident Fund (Refer Note No.43 and 44)	(D)	22,748.48	21,276.31
Total	(A+B+C+D)	1,36,935.60	61,300.13
- Lease Liability	(E)	29.76	29.76
Total	(A+B+C+D+E)	1,36,965.36	61,329.89

Additional Disclosure

21.1 Further, an amount of ₹454.96 Lakh (P.Y.: ₹367.06 Lakh) has been shown under Other Non-Current Asset (Note No.-12) pertaining to expenses incurred in connection with the ongoing arbitration with Adani Enterprise,DEC and SPML. In the opinion of the management, the said amount is recoverable and/or adjustable.

21.2 Arbitration- Sarda Energy and Minerals Ltd. payable includes ₹500.00 Lakh (P.Y.: ₹500.00 Lakh) received and retained on account of invocation of Bank Guarantee due to non-performance of contract for dismantling, demolition and disposal of decommissioned 4 x 120MW Units of Santaldih Thermal Power Station. As per direction of the Hon'ble Calcutta High Court, the said amount has been kept with the Indian Bank, LCB Branch, Kolkata and shown as Fixed Deposits under Non-Current Financial Asset-Others (Refer Note No. 10). Pending award of arbitration, the company has not recognized interest on Fixed Deposit in the Statement of Profit & Loss Account amounting to ₹223.81 Lakh (P.Y.: ₹198.77 Lakh).

21.3 Capitalizations are made based on the provisional liabilities amounting to ₹79,456.03 Lakh (P.Y.: ₹13,152.46 Lakh) as shown under Liabilities for Projects/Capital Works subject to reconciliation and final settlement of bills with the Vendors / Contractors.

22. NON-CURRENT LIABILITIES- PROVISIONS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Provision for employee benefits (Refer Note No.43 and 44)			
- Provision for Pension		1,62,440.36	1,61,345.45
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(8,481.21)	(8,014.12)
	(A)	1,53,959.15	1,53,331.33
- Provision for Gratuity		12,062.29	12,704.63
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(1,410.30)	(1,617.68)
	(B)	10,651.99	11,086.95
- Provision for Leave Encashment		13,760.37	13,341.77
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(1,246.85)	(1,266.50)
	(C)	12,513.52	12,075.27
Bank Guarantee-Encashment	(D)	4,944.28	4,254.49
Total	(A+B+C+D)	1,82,068.94	1,80,748.04

Notes forming part of Standalone Financial Statements (Contd.)

22. NON-CURRENT LIABILITIES- PROVISIONS (Contd.)

Additional Disclosure

22.1 During the financial year 2021-22 invoked Bank Guarantees amounting to 4,944.28 Lakh (P.Y.: ₹4,254.49 Lakh) for non-performance of contracts & Others comprises of : M/s. Gupta Global Resources Pvt Ltd ₹225.91 Lakh (P.Y.: ₹225.91 Lakh), McNally Bharat ₹3,690.00 Lakh (P.Y.: ₹3,690.00 Lakh), International Coil Limited ₹269.13 Lakh (P.Y.: ₹269.13 Lakh), BLA Projects ₹60.00 Lakh (P.Y.: ₹60.00 Lakh), Dutson Engineers Private Limited ₹9.45 Lakh (P.Y.: ₹9.45 Lakh) & Sical Mining Ltd ₹515.26 (net of adjustment) (P.Y.: ₹ Nil Lakh), Ujas Energy Ltd ₹86.53 Lakh (P.Y.: ₹ Nil Lakh), Sendoz Impex Ltd ₹88.00 Lakh (P.Y.: ₹ Nil Lakh), pending final settlement. Bank Guarantees also include deposit made by Vendor/ Contractor for not invoking BGs.

23. GOVERNMENT GRANTS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- For Regulatory Assets & Others	1,94,675.62	1,97,171.88
Total	1,94,675.62	1,97,171.88

Additional Disclosures

23.1 Grant includes ₹1,91,606.88 Lakh (P.Y.: ₹1,91,606.88 Lakh) towards Regulatory Assets, ₹ Nil Lakh (P.Y.: ₹2,113.20 Lakh) towards Power Sector Development Fund (PSDF)- STPS, ₹ Nil Lakh (P.Y.: ₹3,451.80 Lakh) towards PSDF-KTPS & BkTPP & ₹3,068.74 Lakh (P.Y.: Nil Lakh) for Solar Project at SgTPP. Petition for claim has been filed with the Hon'ble WBERC for the financial years 2013-14, 2014-15 and 2015-16. Orders have also been issued for those years against which appeal has been preferred or the company is in the process of filing appeal.

24. OTHER NON-CURRENT LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Deferred Income- Government Grant for PPE	40,712.56	36,740.29
	40,712.56	36,740.29
Deferred Income- Government Grant for PPE -Current-Disclosed under Note No 28)	1,877.21	1,360.52
Deferred Income- Government Grant for PPE -Non-Current	38,835.35	35,379.77
Total	40,712.56	36,740.29

Additional Disclosures

24.1 Unit No V of BTPS which was undergoing Renovation & Modernisation since December, 2013, went for commercial operation from 24th November, 2015. Accordingly grant received and receivable shown as deduction from Fixed Asset (Property, Plant & Equipment) under previous IGAAP is disclosed as deferred income and is credited to profit and loss on a straight line basis over the expected life of the related assets upto 31.03.2019. Similar treatment has been followed for BkTPP Ash Pond, Solar Projects & Islanding system which were capitalised during 2018-19, 2020-21 & 2021-22 funded by Grants. From F.Y. 2019-20 instead of crediting to profit & loss account same has been adjusted against depreciation charged during the year.

25. CURRENT FINANCIAL LIABILITIES -BORROWINGS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Secured		
Loans repayable on demand		
- from Bank of India	3,798.47	-
- from Punjab National Bank (United Bank of India)	31,487.14	31,376.03
- from Indian Bank	1,82,235.50	1,59,672.07
- from State Bank of India	1,56,800.17	1,20,846.63
- from Union Bank of India (Corporation Bank)	21,494.83	20,282.91
- from Canara Bank	64,538.53	49,209.00

Notes forming part of Standalone Financial Statements (Contd.)

25. CURRENT FINANCIAL LIABILITIES -BORROWINGS (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- from HDFC Bank	59,917.73	54,932.46
- from ICICI Bank	4,778.72	4,646.78
- Bill Discounting	34,000.00	27,900.00
(A)	5,59,051.09	4,68,865.88
Current maturities of long-term borrowings	(B) 2,25,452.91	1,61,443.75
Total	(A + B) 7,84,504.00	6,30,309.63

Additional Disclosures

25.1 Loans repayable on demand are secured against Hypothecation of Receivables, Stock and Term Deposits.

26. CURRENT FINANCIAL LIABILITIES-TRADE PAYABLES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Trade payables		
- For Goods & Services-Total outstanding dues of micro enterprises and small enterprises	973.25	992.42
- For Goods & Services-Total outstanding dues of creditors other than micro enterprises and small enterprises	2,00,544.17	4,87,277.27
Total	2,01,517.42	4,88,269.69

Ageing of Trade Payable

Particulars	Outstanding for the following periods from due date of payment					Total 31 st March, 2022
	Not due	Less than 1 year	1-2 years	2-3 years	More than three years	
MSME	973.25	-	-	-	-	973.25
Others	23,714.19	32,848.75	73,387.13	24,064.59	46,529.51	2,00,544.17
						2,01,517.42

Particulars	Outstanding for the following periods from due date of payment					Total 31 st March, 2021
	Not due	Less than 1 year	1-2 years	2-3 years	More than three years	
MSME	992.42	-	-	-	-	992.42
Others	14,865.72	1,70,386.16	2,39,127.91	36,439.11	26,458.36	4,87,277.27
Pending Ageing-BTPS						
						4,88,269.69

27. CURRENT FINANCIAL LIABILITIES - OTHERS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Interest accrued but not due on borrowings	6,771.64	14,193.50
Interest accrued and due on borrowings	481.69	344.67
Liability for expenses	58,809.24	31,052.96
Staff Related Liability	20,943.27	7,627.20
Liability for Other Coal Related Cost	66,940.40	60,536.00
Liability for Projects/Capital Works	1,300.77	2,002.81

Notes forming part of Standalone Financial Statements (Contd.)

27. CURRENT FINANCIAL LIABILITIES - OTHERS (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Liability Against Sales	2,236.28	-
Other Payables	3,144.92	2,459.49
Guarantee Fee	4,300.52	3,309.20
Total	1,64,928.73	1,21,525.83

Additional Disclosures

27.1 Capitalization is made based on the provisional liabilities amounting to ₹1,300.77 Lakh (P.Y.: ₹2,002.81 Lakh) as shown under Liabilities for Projects/Capital Works subject to reconciliation and final settlement of bills with the Vendors / Contractors.

28. OTHER CURRENT LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Statutory Liabilities	5,506.24	5,677.54
Deferred Income- Government Grant for PPE -Current	1,877.21	1,360.52
	7,383.45	7,038.06
Lease Liability	2.59	2.59
Total	7,386.04	7,040.65

29. CURRENT TAX LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Provision for Income Tax	25,272.83	18,538.55
Provision for FBT	-	-
	25,272.83	18,538.55
Less: Advance Tax and TDS	33,490.65	24,152.41
Total	(8,217.82)	(5,613.86)
Amount disclosed under Current Tax Assets (Net)	(8,217.82)	(5,613.86)
Amount disclosed under Non-Current Tax Liabilities/(Assets) [Net]	-	-

30. SHORT TERM PROVISIONS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Provision for Employee Benefit - Refer Note No 43 and 44		
Provision for pension	8,481.21	8,014.12
Provision for gratuity	1,410.30	1,617.68
Provision for leave encashment	1,246.85	1,266.50
Total	11,138.36	10,898.30

Notes forming part of Standalone Financial Statements (Contd.)

31. TERMS OF REPAYMENT ARE AS FOLLOWS:

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
From Power Finance Corporation (PFC)					
Term Loan PFC for Sagardighi 1 & 2	Hypothecation of fixed assets at Sagardighi I & II	Fluctuating (presently 9.50% p.a)	Quarterly installments on 15 th of July, October, January and April every year starting from 15 th October, 2008. Revised loan tenure 15 th October, 2023	11,473.87	13,574.44
Term Loan PFC for Sagardighi 3 & 4	Hypothecation of fixed assets at Sagardighi III & IV	11.25 % p.a. along with 3/10 year rest options prevailing at the date of each disbursement- (9.50% p.a at present)	Quarterly equal installments starting from 15 th April, 2016 (Revised to 15 th July, 2017). Revised Loan Tenure 15 th July, 2032	28,107.21	2,94,308.04
Term Loan PFC for STPS Unit 6	Hypothecation of movable assets at Santaldih & future assets to be created at Santaldih Unit No. 6	11.75% p.a & 11.40% p.a. payable monthly (9.50% p.a at present)	15 th of July, October, January and April every year to be repaid in quarterly equal installments. Revised Loan Tenure 15 th May, 2029	4,158.11	29,158.82
Term Loan PFC for BkTTP unit 4 & 5	Hypothecation of fixed assets of BkTTP 4 & 5	9.50% p.a. payable monthly	Quarterly equal installments starting from 28 th March, 2014. Revised loan tenure 15 th February, 2029	10,187.43	68,601.73
Term Loan PFC for SgTTP Unit V	Hypothecation of whole of the movable properties of 660 MW both present and future	9.95% p.a and 9.70% p.a. Payable quarterly with three year re-set	60 quarterly instalments falling six months after Scheduled COD or such other dates as may be agreed to.		56,432.00
Total				53,926.62	4,62,075.03
From Rural Electrification Corporation (REC)					
Term Loan REC for STPS 5	Hypothecation of fixed assets of KTPS and future assets at Santaldih Unit No. 5	Fluctuating, presently 9.58% p.a.	Quarterly Installments for 15 years starting from September, 2009	7,500.25	9,375.31
Total				7,500.25	9,375.31
From Punjab National Bank (PNB)					
PNB for acquisition of Coal Mines Alloted by Ministry of Coal, GOI	100% Guarantee from Government of West Bengal	9.20% p.a.	40 Equal Quarterly Instalments starting from May, 2019	2,000.00	12,089.06
Total				2,000.00	12,089.06
From Canara bank					
For Upgradation & Renovation of Electro Static Precipitator (ESP) & Ash-Handling Plant (AHP) of Unit I, II & III of KTPS	Hypothecation of Plant & Machinery (ESP & AHP)	8.40% p.a with annual reset	40 quarterly instalments starting from December, 2020.	1,500.00	11,250.00

Notes forming part of Standalone Financial Statements (Contd.)

31. TERMS OF REPAYMENT ARE AS FOLLOWS: (Contd.)

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
For liquidating dues of the suppliers & contractors, due to increase in requirement of stock of Coal during puja festival	Hypothecation of Plant & Machinery of Units 4,5,6 of KTPS	7.35% p.a	9 month instalment of ₹ 33.33 Crore each with intitial moratarium period of three months	20,000.00	-
For liquidating dues of the suppliers & contractors, due to increase in requirement of stock of Coal for uninterrupted power supply during summer peak period	Hypothecation of Plant & Machinery of Units 1,2,3 of BKTPP	7.50% p.a	3 months moratarium & thereafter in 8 monthly instalments of ₹33.33 Crore each	30,061.70	-
Total				51,561.70	11,250.00
From The West Bengal State Co-operative Bank Limited (WBSCOB)					
WBSCOB for Short Term Working Capital requirement	100% Guarantee from Government of West Bengal	8.15% p.a.	24 Equal Monthly Instalments starting from March, 2021	11,458.33	-
Total				11,458.33	-
From Bank of Baroda					
Term Loan for working capital requirement including procurement of Coal	Unsecured	8.50% p.a	Bullet payment at the end of six months from date of disbursement	15,000.00	-
Total				15,000.00	-
From Punjab National Bank					
Term Loan for working capital requirement	Unsecured	7.30 % p.a	Loan shall be repaid after 6 months moratarium in 3 bimonthly instalments	19,999.95	-
Total				19,999.95	-
From Bank of India					
Term Loan for Pachhwara Coal Mine (Reimbursement basis)	1 st pariassu charge over the Plant & Machinery of STPS alongwith RECL	7.50% p.a	Repayable in 36 quarterly instalments of ₹15.28 Crore each commencing from 12 months after 1 st disbursement with one year moratarium.	-	35,226.74
Total				-	35,226.74
From West Bengal Industrial Infrastructure & Development Corporation Limited (WBIDFC)					
Term Loan for payment of Coal Liabilities	Government Guarantee	9.50% p.a	20 quarterly instalments commencing from June, 2017 (Fully repaid with residual amount refunded by WBIDFC in F.Y.: 2022-23)	(4.70)	-
Total				(4.70)	-

Notes forming part of Standalone Financial Statements (Contd.)

31. TERMS OF REPAYMENT ARE AS FOLLOWS: (Contd.)

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
From Government of West Bengal					
Govt. of WB Loan EERM BTPS	Unsecured	Libor	Fifty Equal Half yearly Instalments starting from December, 2014	13,967.92	22,369.54
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	Six equal monthly instalments commencing from July, 2016	10,042.84	-
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	Twelve instalments commencing from 1 st April, 2019	20,000.00	-
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	To be paid back by 31 st March, 2019	20,000.00	-
Total				64,010.76	22,369.54
Grand Total				2,25,452.91	5,52,385.68

31.1 Additional Disclosures :

31.1.1. During the F.Y.: 2020-21 Company has availed moratorium granted in view of Covid-19 pandemic situation in respect of payment of instalment & interest to Power Finance Corporation Limited & Bank of Baroda. Amount of deferred instalments (principal and interest) in respect of PFC works out to ₹53,641.99 Lakh.

31.1.2. The Company has defaulted in payment of instalments (principal) in respect of Govt of West Bengal Loan falling due on different dates. Default as on 31.03.2022 works out to ₹62,072.44 Lakh.

32. REVENUE FROM OPERATIONS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Sale of Electricity	9,79,024.42	8,96,430.42
Less: Transmission Income	624.09	2,402.89
	9,78,400.33	8,94,027.53
Other Operating revenue		
- Sale of Fly Ash	6,572.07	4,165.49
Less: Transferred to Fly Ash Utilisation Reserve Fund [refer Note 3.16(g)]	6,572.07	4,165.49
Current Year (Gross- ₹8,033.21 Lakh Utilisation: ₹1,461.14 Lakh)	-	-
P.Y.: (Gross ₹4,165.49 Lakh Utilisation ₹ Nil)	-	-
Total	9,78,400.33	8,94,027.53
Details of products sold		
Sale of Electricity	9,78,400.33	8,94,027.53
Total	9,78,400.33	8,94,027.53

Additional Disclosures

32.1 Sale of Electricity includes ₹70.79 Lakh (P.Y.: ₹(288.73) Lakh) towards unscheduled interchange (Deviation Settlement Mechanism) in respect of KTPS, BkTPP, BTPS, STPS & SgTPP relating to financial year 2021-22.

32.2 Sale of Electricity includes ₹624.06 Lakh (P.Y.: ₹2,402.89 Lakh) towards transmission charges in respect of BkTPP relating to financial year 2021-22 has been regrouped with Other Income.

Notes forming part of Standalone Financial Statements (Contd.)

32. REVENUE FROM OPERATIONS (Contd.)

32.3 Revenue from operation includes cost recoverable through future Fixed Cost Adjustment for the year 2021-22 amounting to ₹1,12,591.05 Lakh (P.Y.: ₹10,655.80 Lakh) being 95% (taken conservatively) of the amount determined by the management, with consequential impact on the net profit of the year [See Note: 3.16 (c) of the Significant Accounting Policies]. The applications of the aforesaid claim on account of Fixed Cost are to be lodged with WBERC together with Audited Financial Statements.

32.4 Revenue from operation includes cost recoverable through future Fuel Cost Adjustment for the year 2021-22 amounting to ₹(26,496.14) Lakh (P.Y.: ₹6,881.00 Lakh), being 95% (taken conservatively) of the amount determined by the management [See Note: 3.16 (b) of the Significant Accounting Policies] with consequential impact on the net profit of the year. The application of such claim will be lodged with WBERC together with audited Financial Statements and other related documents.

32.5 The Claim to be lodged with WBERC as mentioned under Para (32.3) and (32.4) above together with the outstanding claims made earlier aggregates to ₹7,76,447.89 Lakh (P.Y.: ₹6,40,349.41 Lakh) has been shown till date under Cost Recoverable (Other Current Assets) vide Note No-17.

32.6 Tariff Order 2021-22 has been used for billing during the F.Y. 2021-22.

33. OTHER INCOME

	(₹ in Lakh)	
Particulars	31 st March, 2022	31 st March, 2021
- Transmission Income	624.09	2,402.89
Interest Income		
- Term deposits	8,405.60	8,525.83
- Security Deposits	8.82	8.60
- From Employees	33.79	45.72
- From Fixed Deposit earmarked for Unforeseen Exigencies	1,252.31	1,278.62
- Late Payment Surcharge	43,472.81	42,001.89
	53,797.42	54,263.55
Add:		
Miscellaneous receipts	3,078.93	6,673.53
Sundry Balances Written Back	264.78	218.43
Deferred Income- Grant to the extent of Depreciation	1,458.40	1,360.52
Less: Adjusted against Depreciation	(1,458.40)	(1,360.52)
Profit on Sale of Fixed Assets/PPE	-	2.57
Total	57,141.13	61,158.08

34. COST OF FUEL- COAL & OIL

	(₹ in Lakh)	
Particulars	31 st March, 2022	31 st March, 2021
Inventory at the beginning of the year	38,454.52	60,926.10
Add: Purchases	6,57,226.08	5,48,343.38
Less: Inventory at the end of the year	(17,370.59)	(38,454.52)
Cost of Fuel consumed	6,78,310.01	5,70,814.96
Less: Transferred to Capital Work-in-Progress/PPE	-	-
Charged to Statement of Profit & Loss Account	6,78,310.01	5,70,814.96

Notes forming part of Standalone Financial Statements (Contd.)

34. COST OF FUEL- COAL & OIL (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Details of Fuel consumed		
- Coal	6,69,399.16	5,65,839.44
Less: Transferred to Capital Work-in-Progress/PPE	-	-
Charged to Statement of Profit & Loss Account	6,69,399.16	5,65,839.44
- Oil	8,910.85	4,975.52
Less: Transferred to Capital Work-in-Progress/Fixed Assets	-	-
Charged to Statement of Profit & Loss Account	8,910.85	4,975.52
Total	6,78,310.01	5,70,814.96
Details of Fuel Inventory		
- Coal	10,922.64	33,692.96
- Oil	6,447.95	4,761.56
Total	17,370.59	38,454.52

Additional Disclosure:

34.1 Coal Consumption includes Coal transferred from Captive Coal Mines, at notified price of Coal India Limited (plus applicable taxes) of corresponding Grade, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission. Mining charges as envisaged in different contracts with MDOs has not been considered while determining Cost of Coal Consumption as finalisation of escalation rate is pending. This practice was followed upto 31.03.2021.

From the F.Y. 2021-22 process of determination of cost of coal has been prescribed by WBERC by referring to the Regulations issued in this regard by CERC. Following the Regulation, recomputation of cost of coal supplied from captive mines has been made from the F.Y. 2018-19 to F.Y. 2020-21. Fuel inventory above does not include Stock of Coal lying at Mines and Siding. Further effect of escalation has also been given on Mining Charge to arrive at the Coal Cost since 2018-19 to 2020-21 as the conversion factor from new index to old index has been finalised.

35. EMPLOYEE BENEFIT EXPENSES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Salaries, Wages, Dearness Allowance, Bonus and Other Benefits	75,285.01	63,276.67
Contributions to Provident and other fund (gratuity, etc.)	3,122.51	3,952.87
Staff welfare expenses	5,095.83	4,098.29
Total	83,503.35	71,327.83

Additional Disclosure:

35.1 Under previous GAAP there was no concept of Other Comprehensive Income. Remeasurement of defined plan as per Ind AS-19 amounting to ₹1,817.48 Lakh (P.Y.: ₹44,283.61 Lakh) has been recognised in Other Comprehensive Income. Further Employee Benefit Expenses include ₹13,493.68 Lakh towards arrear dearness allowances for the period 01.07.2016 to 31.12.2019 along with interest.

36. FINANCE COST

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Interest expense		
- Interest on term loans	52,850.76	69,171.01
- Interest on working capital loans	29,055.70	32,027.46
Other borrowing costs		
- Loan Processing & Other Financial Charges	2,545.55	3,072.62
Total	84,452.01	1,04,271.09

Notes forming part of Standalone Financial Statements (Contd.)

37. OTHER EXPENSES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Stores and Spare parts Consumed	15,197.69	12,299.76
Water Charges	1,477.06	1,013.01
Other Fuel related costs	4,452.96	7,578.34
Repairs to Building	8,593.43	6,482.53
Repairs to Plant & Machinery	26,610.54	25,993.07
Repairs to Others	1,543.54	1,091.18
Insurance	3,905.52	3,981.95
Rates and taxes (excluding taxes on income)	48.16	56.78
Professional Charges	111.26	281.01
Security Expenses	3,652.60	3,900.38
Corporate Social Responsibility	370.52	94.05
Printing & Stationary	160.47	113.23
Books & Periodicals	2.15	12.13
Travelling Expenses	143.41	112.99
Legal Expenses	138.23	74.89
Auditor's Remuneration (Refer Note No. 38)	25.69	19.24
Advertisement & Publicity	255.91	72.19
Licence & Registration	222.04	98.11
Fees & Subscription	9.31	25.02
ERPC - Expenses	16.00	16.00
Bank Charges	88.49	49.70
Filing Fees	86.83	100.98
Director Sitting Fees & Other Expenses	8.67	2.12
Exchange Fluctuation	-	24.34
Lease Rent including amortisation	0.47	0.47
Mining Expense	-	378.52
Miscellaneous Expenses	2,298.32	4,645.33
Total	69,419.27	68,517.32

38. PAYMENT TO AUDITORS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Audit Fees		
- Statutory Audit Fees	12.80	9.44
- Tax Audit Fees	1.77	0.71
- Cost Audit Fees	2.85	2.00
Certification Fees	7.09	6.20
Out of pocket expenses	1.18	0.89
Total	25.69	19.24

Notes forming part of Standalone Financial Statements (Contd.)

39. EXCEPTIONAL ITEMS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Project Discontinued	4,891.83	-
Impairment in Value of Investment	499.31	-
APR Claims 08-09,09-10,10-11	7,708.92	-
Total	13,100.06	-

39A. FAIR VALUE MEASUREMENTS

The following table shows the carrying amounts and fair values of financial assets and financial liabilities

The Company considers that the carrying values of financial assets and financial liabilities recognized in the financial statements approximate their fair values.

(₹ in Lakh)

Particulars	31 st March, 2022 Amortized cost	31 st March, 2021 Amortized cost
Financial Assets		
Loan	10.00	10.00
Deposits	2,407.29	2,294.24
Other Advances	507.65	507.65
Fixed Deposits earmarked for Contingency Reserves	20,247.64	19,115.35
Fixed Deposit against Arbitration	725.57	725.76
Fixed Deposit - GPF	1,71,668.94	1,53,667.11
Bank Deposits	0.00	270.56
Other Receivable	15,115.57	55,833.24
Claims Recoverable	(11,959.77)	(3,662.80)
Interest accrued but not due on fixed deposits	6,165.05	6,484.28
Trade Receivable short term	4,75,223.10	6,27,283.49
Cash & Cash Equivalents	17,147.95	9,950.42
Other Bank Balances:	1,51,804.26	1,22,425.68
Total Financial Assets	8,49,063.25	9,94,904.98

(₹ in Lakh)

Financial Liabilities	31 st March, 2022 Amortized cost	31 st March, 2021 Amortized cost
Borrowings	6,91,458.30	6,38,548.04
Loans repayable on demand	5,59,051.09	4,68,865.88
Trade payable	2,01,517.42	4,88,269.69
Others-current	1,64,928.73	1,21,525.83
Retention Money & Deposits	34,007.28	26,172.59
Others-non current	1,02,958.08	35,157.30
Total Financial Liabilities	17,53,920.90	17,78,539.33

The carrying amount of the various financial assets and liabilities are considered to be the same as their fair values. Under previous GAAP financial assets and liabilities were to be recorded at their transaction values. Ind AS requires all financial assets and liabilities are to be carried at their fair values. Retention Money & Deposits shown under Financial Liabilities/Financial Assets have not been discounted as expected payment/receipt date is not available. Other non-current financial liabilities have been discounted to the extent relevant.

Notes forming part of Standalone Financial Statements (Contd.)

39A. FAIR VALUE MEASUREMENTS (Contd.)

Fair Value hierarchy level

For financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;

Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and

Level 3 inputs are unobservable inputs for the asset or liability.

Risk Management:

- 1 The company manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balances. As per the existing regulatory norm debt equity ratio is 70:30.
- 2 Power is highly regulated sector. This exposes the company to the risks with respect to changes in policies and regulations.
- 3 The Company's operation are governed by the provisions of Electricity Act 2003 and regulations framed thereunder by the West Bengal Electricity Regulatory Commission (WBERC). Tariff Orders issued by the WBERC have bearing on the liquidity, earning, expenditure and profitability of the company.
- 4 The company's energy bills are generally collected within a period of two months on a consistent basis without any delay or default. Therefore, the credit risk of the company in respect of sales collections is minimal.
- 5 Even though the availability of coal has improved, uninterrupted supply of coal from mines continues to be an issue. Unutilised capacity for power generation exposed the Company to risks associated with difficulties in achieving efficiency in performance.
- 6 Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of change in interest rates. As the interest is recoverable from beneficiaries through tariff there is no impact on profit and loss account.
- 7 While selecting banks for parking deposits, Company considers factors such as track record, size of the bank, reputation and service standards. Generally, the balances and deposits are maintained with banks with which the company has also availed borrowings. Surplus funds are invested in Fixed Deposits.
- 8 Company relies on a mix of borrowings and operating cash flows to meet its need of funds. For new projects funding is in the form of equity contribution by the State Government and loan from financial institutions /banks.

40 ANALYTICAL RATIOS

Sl No	Ratio	Formulae	31 st March, 2022	31 st March, 2021	% variance	Reason for Variance
1	Current Ratio (in times)	Total Current Assets Total Current Liabilities	1.34	1.29	3.95	
2	Debt Equity Ratio (in times)	Total Debt (Non-Current Borrowings & Current Maturities of Non-Current Borrowings + Loans payable on demand) (Excluding GoWB Loans) Share holders Equity	1.35	1.22	10.29	

Notes forming part of Standalone Financial Statements (Contd.)

40 ANALYTICAL RATIOS (Contd.)

Sl No	Ratio	Formulae	31 st March, 2022	31 st March, 2021	% variance	Reason for Variance
3	Debt Service Coverage Ratio (in times)	Profit before tax and exceptional items + Finance Cost + Depreciation-Tax Interest+Principal Repayment of Long Term Debt	1.32	1.70	(22.41)	
4	Return on equity ratio (%) (ROE)	Net Profits after taxes/ Average Shareholders equity	3.16	6.35	(50.30)	Due to exceptional items in the F.Y. 2021-22. There has been change in fuel pricing mechanism in respect of Coal raised from Captive Mines as notified by WBERC effect of which has been given in F.Y. 2021-22 covering period from 2018-19 to 2020-21.Coal consumption through captive mines has increased significantly
5	Inventory Turnover Ratio (no of days)	Average fuel Inventory*no of days/cost of Fuel	15.02	31.77	(52.73)	The decrease is due to higher percentage of Coal consumed from Captive Mines. There is reduced procurement of coal from CIL
6	Trade Receivable turnover ratio (in no days)	Average receivable * no of days/Billed Revenue	225.49	218.14	3.37	
7	Trade payables turnover ratio (in no of days)	Average Trade payable consisting of Fuel Creditors*no of days/Fuel Purchase	221.28	202.56	9.24	
8	Net Capital turnover ratio (in times)	Net Sales including FCA & APR/Working Capital (WC) WC = CA-CL	2.46	2.45	0.14	
9	Net Profit Ratio (%)	Net profit after tax/Net Sales	2.96	6.36	(53.56)	i) Due to exceptional items in the F.Y. 2021-22. ii) There has been change in fuel pricing mechanism in respect of Coal raised from Captive Mines as notified by WBERC effect of which has been given in F.Y. 2021-22 covering period from 2018-19 to 2020-21. iii) Coal consumption through captive mines has increased significantly

Notes forming part of Standalone Financial Statements (Contd.)

40 ANALYTICAL RATIOS (Contd.)

Sl No	Ratio	Formulae	31 st March, 2022	31 st March, 2021	% variance	Reason for Variance
10	Return on Capital Employed (%)	Earning before interest & taxes and exceptional items /Capital employed (CE) [CE= shareholders Equity + Total Debt]	6.13	8.67	(29.25)	Decline in earnings :Due to exceptional items in the F.Y. 2021-22. There has been change in fuel pricing mechanism in respect of Coal raised from Captive Mines as notified by WBERC effect of which has been given in F.Y. 2021-22 covering period from 2018-19 to 2020-21.Coal consumption through captive mines has increased significantly. There has been additional borrowing due to SgTPP unit 5 of 660 MW and short term loan for liquidating dues of contractors
11	Return On Investment (%)	Interest Income from Investment/Average Investment	4.50	5.34	(15.84)	

41. Borrowing costs amounting to ₹4,459.44 Lakh (P.Y.: ₹3,458.78 Lakh) have been capitalized during the year under Capital Work-in-Progress/PPE.

Particulars	(₹ in Lakh)	
	31.03.2022	31.03.2021
Captive Coal Mines	-	1,384.78
Renovation & Modernization of Unit I,II & III of KTPS	754.61	1,018.13
SgTPP Unit V	3,704.83	1,055.87
Total	4,459.44	3,458.78

42. CONTINGENT LIABILITIES: (as certified by Management)

Claims against Company not acknowledged as debts-

42.1 Interest claimed by the Eastern Coal Fields Ltd (ECL) for delayed payment in respect of all the units till 31st December, 2021 amounting to ₹80,149.97 Lakh based on the claim received (P.Y.: 31.03.2021: ₹72,903.99 Lakh) has been disputed by the Company. Similarly interest claimed by Bharat Coking Coal Limited (BCCL) in respect of all units till 31.03.2022 amounting to ₹36,227.00 Lakh (P.Y.: ₹32,398.00 Lakh) has been disputed by the Company. Interest claim raised by MCL upto 31.03.2022 amounting ₹4,950.00 Lakh has been disputed by the Company.

42.2 Supplementary bills claimed by Eastern Coal Fields Ltd (ECL) towards interest on delayed payment of excise duty & service tax on compensation amounting to ₹1,426.88 Lakh (P.Y.: ₹1,426.88 Lakh) has been disputed by the Company.

42.3 Partial amount of performance incentive bill raised by ECL for the F.Y. 2017-18 for ₹236.04 Lakh has been disputed by the Company. Compensation bill raised by BCCL for ₹2,614.00 Lakh (P.Y.: ₹ Nil Lakh) has been disputed by the Company. Further compensation claim raised by MCL for the period 2017-18 to 2021-22 amounting to ₹13,972.93 Lakh has been disputed by the Company.

42.4 Performance incentive bill for the F.Y. 2016-17,2017-18 & 2018-19 raised by MCL for BTPS amounting to ₹372.33 (P.Y.: 372.33 Lakh) has been disputed by the Company.

Notes forming part of Standalone Financial Statements (Contd.)

42. CONTINGENT LIABILITIES: (as certified by Management) (Contd.)

Claims against Company not acknowledged as debts-

42.5 Various Supplementary and Up-gradation/Incentive bills raised by different Coal Suppliers amounting to ₹440.11 Lakh, (P.Y.: ₹440.11 Lakh) has been disputed by the company as per details given below:

(₹ in Lakh)			
Suppliers Name	Plant	2021-22	2020-21
Eastern Coalfields Limited	KTPS	258.00	258.00
	SgTPP	56.11	56.11
Bengal EMTA Coal Mines Limited	BTPS	83.00	83.00
	SgTPP	43.00	43.00
Total		440.11	440.11

42.6 WBPDCCL filed the writ petition before the Hon'ble HC against the ESI Authority, praying for cancellation, rescission and/or setting aside the notice of demand sent by the Recovery Officer, ESIC dtd 27.03.2003 wherein BTPS was required to pay an amount of ₹481.61 Lakh towards ESI contribution for the period from 1/87 to 3/99 with interest upto 29.02.2000 and also for cancellation, rescission and/or setting aside the Memo No. 861-SS/1A-358/98 dated 13.06.2003 issued by the OSD & Ex-Officio Dy. Secretary to the Govt. of West Bengal stating that the prayer for exemption from the applicability of ESI provisions to BTPS cannot be acceded to. The matter is pending before the Hon'ble Court.

42.7 WBPDCCL filed the writ petition before the Hon'ble Calcutta HC against the ESI Authority, Calcutta being aggrieved by a notice of demand being memo no. C/Ins. V/41-5177-85/52 dated 23.09.2004 sent by the Dy.Dir., ESIC wherein BTPS was required to pay an amount of ₹65.35 Lakh on account of interest @ 12% p.a upto 31.08.1994 and @ 15% p.a w.e.f. 01.09.1994 till 09/00. The matter is pending before the Hon'ble Court.

42.8 In pursuance of Writ Petition No 9013(W) of 2011, a bank guarantee of ₹69.83 Lakh (P.Y.: ₹69.83 Lakh) was furnished to Calcutta High Court against stay of Demand of Regional Provident Fund Commissioner under section 7A & 7B of EPF& MP Act, 1952 in respect of Contractors engaged by the Company at various Power Stations. Though the prima facie financial liability lies upon the Contractor, if the Contractor fails, the liability may lie upon the Company as would be decided by the Court.

42.9 An ex-parte order dated 20.09.13 has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the F.Y. 2008-2009 on omitted wages to the tune of ₹0.90 Lakh in respect of BTPS Unit. The order has been challenged by the Company before the ESI Court and the Ld. Judge has been pleased to grant an order of ad-interim injunction vide its order dated 25.04.14 in favour of the Company restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act till 27.05.14. The order of injunction has been extended from time to time.

42.10 An ex-parte order has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the period 2009-2010 on omitted wages to the tune of ₹0.11 Lakh. The order has been challenged by the Company before the ESI Court and the Ld. Judge has been pleased to grant an order of injunction in favour of the Company restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act. The matter had come up before the Ld. Court on 23.11.17, when the Ld. Court had directed that the order of injunction shall be allowed subject to deposition of ₹5,676/- (50% of the claimed amount of ₹11,352/-) by WBPDCCL. The said amount has been duly deposited by WBPDCCL. However, the matter had not come up after that. The order of injunction has been extended from time to time.

42.11 An ex-parte order has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the period 2008-2009 on omitted wages to the tune of ₹8.85 Lakh. The order has been challenged by the Company before the ESI Court and the Ld. Judge has been pleased to grant an order of injunction in favour of the Company restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act. The order of injunction has been extended from time to time.

42.12 In the case of M.C.Mehta - Vs- Union of India & Ors, a notice dated 27.09.18 has been received by WBPDCCL from the Hon'ble Supreme Court of India wherein WBPDCCL has been directed to attend the hearing fixed on 11.10.18 in respect of emission levels of SgTPP. The instant matter was taken up for hearing on 10.12.18 when as per the direction of the Hon'ble Supreme Court, ASG will file status report on the compliance made regarding compliance with notified emission norms. The matter is pending before the Hon'ble Supreme Court.

42.13 Ministry of Coal, GOI allotted Five coal mines to WBPDCCL, four of which are situated in the State of West Bengal & one in the State of Jharkhand. WBPDCCL in the interest of exploiting the mines, furnished five Bank Guarantees in favour of Union of India (UOI) for an aggregate amount of ₹22,300.00 Lakh. Alleging that WBPDCCL committed breach of terms of contract, UOI issued notice of invocation of all five Bank

Notes forming part of Standalone Financial Statements (Contd.)

42. CONTINGENT LIABILITIES: (as certified by Management) (Contd.)

guarantees. Aggrieved by this, WBPDCCL filed application before the Ld. Special Tribunal at Godda, Jharkhand. The matter is ready for hearing. During the F.Y. 2022-23 invocation of the BGs amounting to ₹223 Crore took place. The Company is in the process of filing contempt petition against Indian Bank before the Hon'ble High Court Ranchi.

42.14 The Departmental appeal against the order of CIT(A) Kolkata for deletions of ₹2,71,835.03 Lakh (Tax impact ₹1,23,586.35 Lakh for AY 2007-08) before the Hon'ble ITAT, Kolkata has been dismissed and order in favour of the Company vide its order No I.T.A. No 2584/Kol/2013 dated 3rd August, 2017 has been issued.

For the A.Y 2012-13 there is a demand of ₹571.24 Lakh (demand raised on 29.09.2021) issued u/s 250 of the Income Tax Act .

42.15 WBPDCCL had envisaged the project namely Make Up Water System from Panchet Dam Reservoir to STPS in the year 2004. The contract was awarded to SPML through open tendering in the year 2004. SPML did not complete the work within the scheduled period of 16 months as per LOA. As a result there was an outstanding payment. SPML vide letter No. 2B:OC-125:DD:629 dated 25.10.2013 served a notice for arbitration. At present the Arbitration proceeding is continuing. M/s SPML submitted their claims (₹5,263.00 Lakh) before the Ld. Tribunal and similarly WBPDCCL also submitted its counter claim before the Ld. Tribunal. The proceeding is continuing.

42.16 A case (Subroto Mukherjee & Ors Vs The General Manager, KTPS & Ors) has been filed before Hon'ble National Green Energy Tribunal, Eastern Zone regarding pollution of surrounding villages at KTPS. The matter is presently pending before the Hon'ble Tribunal. After hearing on diverse dates, the Hon'ble Tribunal has directed WBPDCCL to take necessary steps for installation of FGD to mitigate the SOx pollution. WBPDCCL has accordingly published NIT for installation of FGD at Units 3, 4, 5 & 6 of KTPS so as to complete the job within the timeline as provided by the MOEF & CC vide its Notification dated 31.03.2021. The matter is presently pending before the Hon'ble Tribunal.

42.17 The Ministry of Coal, Govt. of India vide letter dated 03.01.2017 had decided to invoke a Bank Guarantee, of an amount of 459.00 Lakh, which WBPDCCL furnished in respect of Pachwara (North) Coal Block. WBPDCCL filed writ petition before the Hon'ble High Court against the aforesaid invocation order. The instant matter is pending before the Court. However, the validity period of the bank guarantee ended on 31.12.2016 and the same was not renewed.

42.18 Contract was awarded to M/s Adani Enterprises Limited for supply of imported coal. Due to supply of poor quality of coal, Contract was foreclosed by WBPDCCL. M/s Adani Enterprises invoked the arbitration clause and prayed before the Hon'ble Calcutta High Court for appointment of arbitrator. M/s Adani Enterprises Limited submitted its claims before the Ld. Tribunal and similarly WBPDCCL also submitted its counter claim before the Ld. Tribunal. As per the Order of the Arbitrator dated 27th August, 2021 the claimant is to get an award of ₹3,506.26 Lakh plus interest @ 18% p.a. from the date of invocation of the arbitration clause till the date of filing of the statement of claim. Further the award will carry interest @ 9% pa from the date of filing of the statement of claim till the date of the award. The respondent is directed to comply with the aforesaid direction within four months from the date of order ie 27th August, 2021. WBPDCCL had challenged the entire Award before the Hon'ble High Court at Calcutta and Adani Enterprise Ltd. had also filed an execution application before the Hon'ble High Court for execution of the Award passed by the Arbitrator.

M/s Sical Mining Limited (SML) was engaged as the MDO of Tara (East & West) coal mines and as per Coal Mines Agreement (CMA), they were obligated to take all the responsibilities of the Coal Mines from the Appointed Date which was declared on 19.03.2020. M/s. SML, instead of taking over the charge of the said coal mines from 19.03.2020 had assumed the charge of the said coal mines from 01.09.2020.

Thereafter M/s. SML has left the project abandoned from 30.01.2021 and no official of the said MDO was available at site. Left with no other option, WBPDCCL terminated the CMA between WBPDCCL & SML on 30.06.2021. In the meanwhile, SML on 29.06.2021, constituted the First Stage Joint Management Committee for resolution of Disputes as per the CMA. After the failure of the same, WBPDCCL constituted the Second Stage Joint Management Committee. After the failure of the same, WBPDCCL invoked the Arbitration clause.

42.19 In the case of Hico Multifin Products vs WBPDCCL the contractor supplied 15 T Sailhard Plate with allowable tolerance limit of 2% to 5 % to STPS, they have supplied the said Sailhard Plate and accordingly payment was done on 15.02.2019 which according to the contractor is delayed payment and thus they have filed a complaint in the MSME Samadhan Portal. The matter was taken up by the Conciliator Shri H.K.Guha of WBSM&SEFC (West Bengal State Micro & Small Enterprises Facilitation Council) and accordingly heard the matter but after that date no order or proceeding details has been received

42.20 In pursuance of W.P . 20757(w) of 2019 (Secy of West Bengal Power Development Corporation Ltd Energy Engineers' (Welfare) Association & Ors vs State of West Bengal & Ors) filed by the petitioner seeking a writ of mandamus directing WBPDCCL authorities to lay down and make uniform service conditions for all Class – I Engineers deputed in the factory premises of the respondent company irrespective of their posting in the plant or in the offices; pay the overtime wages and allowances to the members of the WBPDCCL Energy Engineers'

Notes forming part of Standalone Financial Statements (Contd.)

42. CONTINGENT LIABILITIES: (as certified by Management) (Contd.)

(Welfare) Association for the period of service and work rendered by overtime and on off days/holidays during the period from 1st April, 2016 upto date and to go on making such payment for overtime work or for working on weekly off days and holidays whenever the service of the members of the Association will be so utilized.

The matter is presently pending before the Hon'ble Court and WBPDCCL has duly filed affidavit-in-opposition before the Hon'ble Court.

42.21 In pursuance to W.P. No. 23003(w) of 2019 (G & S Construction vs The State of West Bengal & Ors) the petitioner in a contract which they were awarded vide Ref No. STPS/M&C/WES/M1- 212 (Vol-II)/12/Bus Hiring/153 dated 28.05.2013 for hiring of 1 (one) No. Diesel TATA make Starbus on hire basis to ply between STPS Township to Plant for five years from 01.06.2013 to 31.05.2018 alleged non-payment of dues (₹6.84 Lakh plus interest). The petitioner prays before the Hon'ble Court to direct WBPDCCL to clear its pending dues as well as withdraw the letter dated 25.10.2018 issued by the STPS authority.

42.22 Appeal No 03/2020/EZ (Tushar Kanti Dubey vs UOI) filed before National Green Tribunal, Eastern Zone Bench directed against environmental clearance (EC dated 24.03.2020) granted in favour of WBPDCCL by the MoEF & CC for setting up a 1X660 MW Thermal Power Plant at Sagardighi. WBPDCCL has duly filed its reply before the Hon'ble Tribunal. The matter is presently pending.

42.23 In pursuance to WP (C) No 1103 of 2021 with I.A. No. 1510 of 2021, WBPDCCL vs State of Jharkhand & Ors, WBPDCCL challenged the imposition of Transit Fees on the transportation of coal as per the Jharkhand Forest Produce (Regulation of Transport) Rules, 2020, on the transportation of coal from Pachhara (North) Coal mines to the Power Plants of WBPDCCL. The matter came up before the Hon'ble High Court of Ranchi on 18.03.2021 when the Hon'ble Court was pleased to direct the State of Jharkhand not to take any coercive steps against WBPDCCL for realization of transit fees.

42.24 In the case No 3 of 2021 between Indian Oil Corporation Ltd (IOCL) vs Bengal EMTA Coal Mines Ltd & Ors there is a question of payment related to the period from 15.05.2014 to March, 2015 when M/s. Bengal EMTA Coal Mines Limited (BECML) was the prior allottee of Pachhara (North) coal mines who had taken the supply of High Speed Diesel from IOCL on regular basis at concessional rate of sales tax, being the central sales tax @ 2% on the total supply value, against which M/s. Bengal Emta Coal Mines Limited (BECML) shall issue the required Form 'C' to IOCL, because of failure to provide the 'C' Form IOCL is imposed a tax liability of ₹14.87 Lakh/-. This is a mediation process and the Company has participated in the mediation process through representative. The matter is presently pending.

42.25 In the case of International Coil Ltd vs WBPDCCL (A.P. No. 95 of 2021) an LOA was issued to the petitioner in 2018 for installation of 5MW floating solar power plant at SgTPP on turnkey basis. The contract was terminated by WBPDCCL due to failure of the petitioner to start the work and the BG submitted by the petitioner was also invoked. Aggrieved by such termination, the petitioner referred to the Arbitration clause and has moved before the Hon'ble High Court for appointment of arbitrator. The said arbitration petition was disposed of by appointing Hon'ble Justice S.P. Talukdar (retd.), as the Sole Arbitrator. Arbitration proceedings has started

42.26 In the case of Mahtam Tudu & Ors vs State of Jharkhand & Ors, Public Interest Litigation (PIL) has been filed by the petitioner claiming that an area of 1847.18 acres of land from 11 villages have been acquired for Pachhara (North) Coal Mines and in a meeting held by WBPDCCL on 01.02.2018 in the presence of DC, Pakur, a resolution was drawn up in which 41 no. of issues were dealt with the Petitioner alleges that none of the resolutions made therein have been complied with by the WBPDCCL management. The Petitioner claims that among the 41 points, a number of points relate to compensation and rehabilitation of the villagers as per the Jharkhand Rehabilitation & Resettlement Policy, 2008 but no steps had been taken in this regard. Aggrieved by the said inaction of WBPDCCL management, the Petitioner has approached the Hon'ble High Court of Jharkhand praying for a direction on WBPDCCL to comply with the said resolution dated 01.02.2018.

42.27 In the case of Boyla Tudu & Others Vs State of Jharkhand & Others the petitioners are the inhabitants of Bisunpur Village, Amrapara, Pakur, Jharkhand who have now been resettled in a new colony named Bisunpur R&R Colony. This village was acquired by Bengal EMTA Coal Mines Limited (BECML), the prior allottee of Pachhara (North) Coal Mines under the Land Acquisition Act, 1894 vide LA Case No.: 22/2008-2009. Necessary compensation for land as well as building structure was duly paid to the land owners' in lieu of such land acquisition. The petitioners have filed the present writ petitions claiming compensation under "The Right to Fair Compensation And Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013". WBPDCCL has not been made a party to the said Petitions but since the issues are related to enhancement of land acquisition compensation, any adverse order may affect WBPDCCL, hence WBPDCCL has engaged a lawyer to attend the proceedings.

42.28 The Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled 204 coal blocks in the Country which were earlier allocated by the Ministry of Coal, Govt. of India for the purpose of mining for captive consumption. These 204 coal blocks include four coal blocks (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhara (North) allotted earlier to the Company which were mined by M/s Bengal Emta Coal Mines Ltd, the joint venture company

Notes forming part of Standalone Financial Statements (Contd.)

42. CONTINGENT LIABILITIES: (as certified by Management) (Contd.)

amongst WBPDCCL, DPL and EMTA Coal Limited. Further in its Order dated 24th September, 2014 the Hon'ble Supreme Court imposed 'Additional Levy' of ₹295.00 per metric ton in respect of the Coal extracted from the cancelled Coal Mines till 31st March, 2015. In terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease were granted. In respect of the Coal Blocks of the Company, the mining leases were in the name of M/s Bengal Emta Coal Mines Ltd and therefore they are considered as the "Prior Allottee". Hence no liability rests with the Company.

42.29 Pending settlement of 'Rate of Transportation' of Coal, from the Pit head to the loading point, supplied by M/s Bengal Emta Coal Mines Ltd from the Coal Mines at Barjore, Gangaramchak & Gangaramchak-Bhadulia and Pachhwara (North), rates approved by the Board of Directors during F.Y. 2014-15 have been considered in the preparation of accounts. M/s Bengal Emta Coal Mines Ltd has filed writ petition praying before the Hon'ble High Court for quashing the letter issued by WBPDCCL unilaterally reducing the transportation price of coal and directing WBPDCCL to pay interest @ 18% p.a on the alleged amount towards supply of coal in terms of the Joint venture Agreement.

42.30 The Company has received show cause cum demand notice during the F.Y. 2020-21 for service tax including cess amounting to ₹1,116.84 Lakh from the office of Directorate General of GST Intelligence. The period of claim is for the period 2015-16 & 2016-17. Against the same, the Company has furnished reply in the month of October, 2020.

West Bengal Mineral Development and Trading Corporation Limited (WBMDTCL) has claimed ₹2,441.00 Lakh towards 'Additional Levy' on account of coal supplied to WBPDCCL arising out of judgment delivered by Hon'ble Supreme Court. It has been communicated to WBMDTCL that 'Additional Levy' is not payable by WBPDCCL as the terms of contract states that price is payable on notified price of corresponding grade of Coal India Limited. The Supreme Court of India, in its wisdom, has quantified the benefits at ₹295/- (Rupees two hundred ninety five) only and termed/identified it as 'the 'Additional Levy'. On whom it must be imposed must follow from the judgment. The intent of the judgment was to impose the levy on the beneficiary of such allotment, which in the present case is WBMDTCL. This 'Additional Levy' is neither tax/cess etc which can be passed on nor it can be regarded as a part of coal price.

Others for which Company is contingently liable

42.31 Letter of Credit (Foreign) of ₹ NIL (P.Y.: ₹188.83 Lakh) issued by the banker on behalf of the Company for import of spares is outstanding as on 31.03.2022.

42.32 Letter of Credit (Domestic) of ₹1,294.53 Lakh (P.Y.: ₹1,413.95 Lakh), issued by the bankers on behalf of the Company for e-payment of Railway Freight to Railways is outstanding as on 31.03.2022. Further letter of credit (Domestic) issued in favour of WBSETCL-State Load Despatch Centre (SLDC) during the F.Y. 2021-22 amounted to ₹254.29 Lakh (P.Y.: ₹306.51 Lakh).

42.33 Consequent upon allotment of six coal blocks to the Company, Performance Bank Guarantees (PBGs) of ₹50,115.50 Lakh (P.Y.: ₹50,833.50 Lakh) has been issued in favour of Nominated Authority, Ministry of Coal, Govt of India. These PBGs are covered by Government Guarantee amounting to ₹47,945.50 Lakh (P.Y.: ₹47,945.50 Lakh) as a Counter Guarantee for issuance of PBGs by Bank. Further Performance Bank guarantees has also been issued in favour of Ministry of Coal for Deocha Pachami Dewansingh Harinsingh Coal Block amounting to ₹377.01 Lakh. The Company has also issued BGs in favour of West Bengal Pollution Control Board for ₹40.00 Lakh.

42.34 The Company has filed petition before the Appellate Tribunal for Electricity (APTEL) against the Tariff Order for the year 2017-18 issued by the West Bengal Electricity Regulatory Commission (WBERC).

42.35 The Company has filed review petition before the WBERC in respect of Tariff Orders issued on 8th October, 2021 for the years 2020-21, 2021-22 & 2022-23. In view of this no effect of the Tariff Order has been given in the financials of 2020-21. The company has filed review petition before the WBERC in respect of Tariff Orders issued for the years 2018-19 & 2019-20. Review petition has been disposed of by the WBERC for the F.Y. 2018-19 & 2019-20. The company has filed appeal against the orders of the WBERC for the F.Y. 2014-15, 2015-16, 2016-17 & is in the process for filing appeal before the APTEL for F.Y. 2013-14.

Notes forming part of Standalone Financial Statements (Contd.)

42. CONTINGENT LIABILITIES: (as certified by Management) (Contd.)

Commitments

42.36 Estimated amount of contracts remaining to be executed on Major Capital Accounts and not provided for –

(₹ in Lakh)

Particulars	2021-22	2020-21
Upgradation of ESP & Associated system of Unit 1,2,3 at KTPS	-	7,940.64
Upgradation of Ash handling system of Unit 1,2,3 at KTPS	4,947.23	5,148.44
Sgtpp Unit no V- 660 MW	3,00,817.08	3,12,446.69
Total	3,05,764.31	3,25,535.77

43. EMPLOYEE BENEFITS:

Disclosures pursuant to adoption of Ind AS-19 on employee benefits

43.1 Defined Contribution Plans:

The Company has recognized the following amounts in the Statement of Profit and Loss of the year:

(₹ in Lakh)

Particulars	Financial year	Amount
Employer's Contribution to Contributory Provident Fund	2021-22	1,057.12
	2020-21	1,099.66

43.2 Defined Benefit Plans:

a) Gratuity (GPF):

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	12,704.63	11,847.93
Current Service cost	787.44	842.35
Interest Cost	782.82	725.33
Past service cost	-	-
Actuarial (gains) / losses from financial assumptions	(430.67)	766.52
Actuarial (gains) / losses from demographic assumptions	-	-
Actuarial (gains) / losses from experience adjustments	432.54	104.64
Benefits paid	(2,214.47)	(1,582.14)
Closing Balance	12,062.29	12,704.63

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	-	-
Inc-/ (decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	2,214.47	1,582.14
Contributions by plan participants	-	-
Benefits paid	(2,214.47)	(1,582.14)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-
Closing balance	-	-

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

iii) Net position

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	12,062.29	12,704.63
Fair value of plan assets	-	-
Net funded status - liability/(asset)	12,062.29	12,704.63
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	12,062.29	12,704.63

iv) Total Expense recognized in the Statement of Profit and Loss

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Current service cost	787.43	842.35
Interest cost	782.82	725.33
Past service cost	-	-
Employee benefit cost of the period	1,570.25	1,567.68

v) Expenses recognised in Other Comprehensive Income

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial (gains) / losses	1.87	871.15
Expense / (income) recognized in OCI	1.87	871.15

vi) Sensitivity

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	11,155.35	11,755.39
Corresponding service cost	714.59	762.50
DBO at 31.3 with discount rate -1%	13,106.20	13,802.08
Corresponding service cost	872.37	936.11
DBO at 31.3 with +1% salary escalation	12,752.34	13,452.53
Corresponding service cost	842.51	905.03
DBO at 31.3 with -1% salary escalation	11,368.2	11,954.53
Corresponding service cost	731.81	779.21
DBO at 31.3 with +50% withdrawal rate	12,229.96	12,885.04
Corresponding service cost	802.21	859.29
DBO at 31.3 with -50% withdrawal rate	11,892.26	12,521.51
Corresponding service cost	772.42	825.14
DBO at 31.3 with +10% mortality rate	12,145.36	12,790.46
Corresponding service cost	794.27	849.74
DBO at 31.3 with -10% mortality rate	11,978.68	12,618.25
Corresponding service cost	780.54	834.91

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

vii) Estimated Cash Flows (Undiscounted) in subsequent years

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
1 st year	1,460.05	1,671.38
2 to 5 years	4,588.14	4,643.42
6 to 10 years	3,819.23	4,183.33
More than 10 years	14,889.52	14,480.52

b) Pension Scheme For Employees opted for GPF

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	1,61,345.45	1,16,848.39
Current service cost	2,339.41	2,497.79
Interest cost	10,780.73	7,474.89
Past Service Cost	-	-
Actuarial (gains) / losses from financial assumptions	(6,632.02)	(9,835.17)
Actuarial (gains) / losses from experience adjustments	4,812.67	53,247.62
Benefits paid	(10,205.88)	(8,888.07)
Closing balance	1,62,440.36	1,61,345.45

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	-	-
Inc-/(decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	10,205.88	8,888.07
Contributions by plan participants	-	-
Benefits paid	(10,205.88)	(8,888.07)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-
Closing balance	-	-

iii) Net position

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	1,62,440.36	1,61,345.45
Fair value of plan assets	-	-
Net funded status - liability/(asset)	1,62,440.36	1,61,345.45
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	1,62,440.36	1,61,345.45

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

iv) Total Expense recognized in the Statement of Profit and Loss

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Current service cost	2,339.41	2,497.79
Interest cost	10,780.73	7,474.89
Past Service Cost	-	-
Employee benefit cost of the period	13,120.14	9,972.68

v) Expenses recognised in other comprehensive income

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial (gains) / losses	(1,819.35)	43,412.46
Expense / (income) recognized in OCI	(1,819.35)	43,412.46

vi) Sensitivity

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	1,46,989.02	1,45,787.69
Corresponding service cost	1,986.67	2,117.88
DBO at 31.3 with discount rate -1%	1,80,940.92	1,79,987.98
Corresponding service cost	2,778.29	2,971.84
DBO at 31.3 with +1% salary escalation	1,79,792.43	1,79,260.00
Corresponding service cost	2,763.76	2,954.38
DBO at 31.3 with -1% salary escalation	1,49,345.48	1,47,783.64
Corresponding service cost	1,995.11	2,128.14
DBO at 31.3 with +50% withdrawal rate	1,62,066.38	1,60,944.97
Corresponding service cost	2,323.03	2,480.56
DBO at 31.3 with -50% withdrawal rate	1,62,819.10	1,61,751.30
Corresponding service cost	2,356.00	2,515.24
DBO at 31.3 with +10% mortality rate	1,57,288.36	1,55,889.21
Corresponding service cost	2,264.51	2,416.81
DBO at 31.3 with -10% mortality rate	1,68,084.56	1,67,349.74
Corresponding service cost	2,423.28	2,588.75

vii) Estimated Cash Flows (Undiscounted) in subsequent years:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
1 st year	8,784.50	8,286.00
2 to 5 years	37,534.61	36,084.79
6 to 10 years	54,715.02	52,982.57
More than 10 years	2,94,266.53	2,70,115.00

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

c) Leave Encashment Scheme:

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	13,341.77	12,023.80
Current service cost	1,575.30	1,650.92
Interest cost	872.75	749.18
Actuarial (gains) / losses from financial assumptions	(469.16)	2,188.89
Actuarial (gains) / losses from demographic assumptions	-	-
Actuarial (gains) / losses from experience adjustments	(358.78)	(1,891.53)
Benefits paid	(1,201.51)	(1,379.49)
Closing balance	13,760.37	13,341.77

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	-	-
Inc-/ (decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	1,201.51	1,379.49
Contributions by plan participants	-	-
Benefits paid	(1,201.51)	(1,379.49)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-

iii) Net position:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	13,760.37	13,341.77
Fair value of plan assets	-	-
Net funded status - liability/(asset)	13,760.37	13,341.77
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	13,760.37	13,341.77

iv) Total Expense recognized in the Statement of Profit and Loss

(₹ in Lakh)

Particulars	31 st March, 2021	31 st March, 2020
Current service cost	1,575.30	1,650.92
Interest cost	872.76	749.18
Actuarial (gains) / losses	(827.95)	297.36
Employee benefit cost of the period	1,620.11	2,697.46

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

v) Sensitivity:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	12,555.91	12,189.92
Corresponding service cost	1,424.28	1,488.11
DBO at 31.3 with discount rate -1%	15,175.58	14,698.57
Corresponding service cost	1,754.73	1,845.54
DBO at 31.3 with +1% salary escalation	15,222.94	14,739.06
Corresponding service cost	1,760.77	1,851.40
DBO at 31.3 with -1% salary escalation	12,499.43	12,139.58
Corresponding service cost	1,417.24	1,481.05
DBO at 31.3 with +50% withdrawal rate	13,831.77	13,405.69
Corresponding service cost	1,585.14	1,661.13
DBO at 31.3 with -50% withdrawal rate	13,687.93	13,276.87
Corresponding service cost	1,565.30	1,640.54
DBO at 31.3 with +10% mortality rate	13,780.68	13,359.19
Corresponding service cost	1,577.70	1,653.27
DBO at 31.3 with -10% mortality rate	13,739.96	13,324.26
Corresponding service cost	1,572.89	1,648.56

vi) Estimated Cash Flows (Undiscounted) in subsequent years

(₹ in Lakh)

Particulars	31 st March, 2021	31 st March, 2020
1 st year	1,290.96	1,309.16
2 to 5 years	4,862.54	4,487.72
6 to 10 years	4,101.89	4,658.30
More than 10 years	22,522.74	19,775.30

d) Characteristics of defined benefit plan and risks associated with them:

Defined benefit plans are salary defined plan. Valuations of defined benefit plan are performed on certain basic set of pre-determined assumptions and other regulatory framework which may vary over time. Thus, the Company is exposed to various risks in providing the above benefit plans which are as follows:

- **Credit Risk:** If the scheme is insured and fully funded on PUC basis there is a credit risk to the extent the insurer(s) is/ are unable to discharge their obligations including failure to discharge in timely manner.
- **Pay-as-you-go Risk:** For unfunded schemes financial planning could be difficult as the benefits payable will directly affect the revenue and this could be widely fluctuating from year to year. Moreover there may be an opportunity cost of better investment returns affecting adversely the cost of the scheme.
- **Discount Rate risk:** The Company is exposed to the risk of fall in discount rate. A fall in discount rate will eventually increase in the ultimate cost of providing the above benefit thereby increasing the value of the liability.
- **Liquidity Risk:** This risk arises from the short term asset and liability cash-flow mismatch thereby causing the company being unable to pay the benefits as they fall due in the short term. Such a situation could be the result of holding large illiquid assets disregarding the results of cash-flow projections and cash outflow mismatch. (Or it could be due to insufficient assets/cash.)
- **Future Salary Increase Risk:** The Scheme cost is very sensitive to the assumed future salary escalation rates for all final salary defined benefit Schemes. If actual future salary escalations are higher than that assumed in the valuation actual Scheme cost and hence the value of the liability will be higher than that estimated.

Notes forming part of Standalone Financial Statements (Contd.)

43. EMPLOYEE BENEFITS: (Contd.)

- **Demographic Risk:** In the valuation of the liability certain demographic (mortality and attrition rates) assumptions are made. The Company is exposed to this risk to the extent of actual experience eventually being worse compared to the assumptions thereby causing an increase in the scheme cost.
- **Regulatory Risk:** Gratuity Benefit must comply with the requirements of the Payment of Gratuity Act, 1972 (as amended up-to-date). There is a risk of change in the regulations requiring higher gratuity payments (e.g. raising the present ceiling of ₹20,00,000, raising accrual rate from 15/26 for etc.). Regarding pension a new Act/Regulations may come up in future which could increase the liability significantly.

e) Actuarial assumptions:

Particulars	31 st March, 2022	31 st March, 2021
Discount rate current year for Gratuity-GPF	7.18%	6.75%
Discount rate current year for leave encashment	7.20%	6.85%
Discount rate current year for pension	7.28%	6.90%
Expected rate for salary increases	3.00%	3.00%
Weighted average duration of the defined benefit plan (in years) for Gratuity-GPF	11.02	10.88
Weighted average duration of the defined benefit plan (in years) for Pension	27.11	25.44
Weighted average duration of the defined benefit plan (in years) for Leave Encashment	12.91	12.66

In respect of ex-employees of erstwhile WBSEB, now WBSEDCL, as per Govt. of West Bengal Order No.558 dated 28.06.2001, Pension, Gratuity and Leave Encashment Liability as on the date of transfer i.e. 01.04.2001 will be reimbursed by erstwhile WBSEB, now WBSEDCL, to the Company.

44. The Company does not have a separate Trust Fund for General Provident Fund, Pension Fund (Pension Trust has been formed in F.Y. 22-23), Gratuity Fund - (GPF) and Leave Encashment Fund. However, aggregate of General Provident Fund, Pension Fund, Gratuity (GPF) Fund and Leave Encashment Fund balances as on 31.03.2022 amounting to ₹ 2,11,011.50 Lakh (P.Y.: ₹ 2,08,668.16 Lakh) shown under Non-Current Financial Liabilities-No 21 & 22 and Short Term Provisions Note No-30 are invested in term deposits with scheduled banks. However, interest on such investments / deposits are credited to Statement of Profit & Loss of the Company in absence of separate Trust Fund. The details of such investment are as follows:

(₹ in Lakh)				
Sl No.	Particulars	Mode of Investment	Principal Amount 31.03.2022	Principal Amount 31.03.2021
1	Indian Bank (Allahabad Bank)	Term Deposit	60,851.31	58,264.02
2	Union Bank (Corporation Bank)	Term Deposit	20,580.25	20,024.00
3	HDFC Bank	Term Deposit	57,635.47	52,666.95
4	ICICI Bank	Term Deposit	5,000.00	5,000.00
5	State Bank of India	Term Deposit	720.79	1,441.58
6	Bank of India	Term Deposit	4,000.00	4,000.00
7	Canara Bank	Term Deposit	10,000.00	-
8	Interest Accrued on Term Deposit	Term Deposit	12,881.12	12,270.56
Total			1,71,668.94	1,53,667.11

45. The Management has reviewed various credit balances & debit balances which were lying for more than eight years and is of the opinion that those are no longer payable/receivable and hence credited/debited (netted) to the statement of Profit and Loss Account and reflected under Other Income/Other Expenses during the year as shown below:-

(₹ in Lakh)	
2021-22	2020-21
264.78	797.16

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 45. (Contd.)

The Company has credited a net sum of ₹ Nil Lakh (P.Y.: ₹1,823.51 Lakh) to the Profit and Loss Account in respect of SgTPP Units III & IV towards Liquidated Damages due to delay in completion of projects in compliance with Ind AS-16.

During the F.Y. 20-21 the Group has received ₹1,734.17 Lakh towards compensation for land and mine infrastructure payable to the prior allottees of East of Damogoria Mine in terms of Coal Mines (Special Provisions) Act, 2015 from Ministry of Coal.

46. Generation of electricity, as defined under section 2(28) of the Electricity Act, 2003, is the principal business activity of the Company which constitutes single reporting segment. As such all activities undertaken by the Company are incidental to Power Generation. From the financial year 2015-16, the Company has become lessee of six Coal Mines allotted by the Ministry of Coal, Government of India through the Government dispensation route. Coal produced from the Mines are used by the Power Plants for generation of electricity. Segment performance is evaluated based on profit or loss and is measured consistently with the profit or loss in the financial statements, thus there are no additional disclosure to be provided under Ind AS-108 – Operating Segments.

47. One number of Generator Rotor of unit II of BkTPP was damaged in the F.Y. 2018-19 and got replaced by an existing spare Rotor. It was reported by the manufacturer that the damaged Rotor cannot be repaired. Against the Company's net insurance claim for the damaged Rotor amounting to ₹3,090.60 Lakh, Insurance company admitted claim of ₹3,050.16 Lakh in the F.Y. 2021-22. On receipt of the admitted claim amount, same will be adjusted against cost of new Rotor procured in F.Y. 20-21 amounting to ₹3,162.40 Lakh booked in Capital Work-In-Progress.

48. Information about major customers: Revenue of ₹9,79,024.43 Lakh (P.Y.: ₹8,94,316.26 Lakh) is derived from WBSEDCL.

The major revenue of the Company comes from energy sales. The Company sells electricity to Discom (WBSEDCL) pursuant to long-term Power Purchase Agreements (PPAs) entered into with the beneficiary. The Company recognises revenue for energy sales over time as the customers simultaneously receive and consume the benefits provided by the Company. The tariff for computing revenue from energy sales is determined as per Tariff Orders notified by WBERC from time to time. The amounts are billed on a monthly basis and are payable within contractually agreed credit period. Revenue from sale of energy is recognized once the electricity has been delivered to the beneficiary and is measured through a regular review of meters and monthly intimation from SLDC.

49. During the F.Y. 2020-21 Nominated Authority, Ministry of Coal, Government of India invoked Performance Bank Guarantee (PBG) to the tune of ₹1,332.50 Lakh in respect of Kasta Coal Mines as the necessary efficiency parameters could not be reached within the stipulated time period. Similarly during the F.Y. 2021-22, PBG to the tune of ₹717.50 Lakh was invoked.

50. During the F.Y. 2021-22 the company has invoked Bank Guarantee amounting to ₹1,600 Lakh arising out of Non-Performance of obligation under Coal Mining Agreement (CMA) by Sical Mining Ltd. Termination letter has been issued to the party in the month of June, 2021.

51. The Company sells entire generation to WBSEDCL under Power Purchase Agreement (PPA). PPA has been evaluated in terms of Appendix C to Ind AS-17 so as to determine whether the arrangement contains element of lease. PPA conveys the Right-to-Use the assets to WBSEDCL. At the same time deficit arising on account of non achievement of Plant Availability Factor (PAF) are borne by the Company. So there is no transfer of risks and rewards to this extent. In view of the above PPA does not satisfy the criterion of finance lease upto F.Y. 2018-19. From the F.Y. 2019-20 Ind AS-116 has become applicable. The Company has evaluated the PPA in terms of Paragraph B9 of Ind AS-116 and is of the view that the second condition is not satisfied. Accordingly, Ind AS-116 shall not be applicable to the arrangement in the given case.

52. Commercial operation of Barjore mine has commenced in the month of April, 2018 with production/dispatch of Coal there from in the F.Y. 2018-19. Further during the F.Y. 2019-20 Barjora(North), Pachchwara (North) and Gangaramchak and Gangaramchak Bhadulia commenced production and dispatch. During the F.Y. 2021-22 following mines were capitalized.

1) Pachchwara (North) 2) Barjora (North) 3) Gangaramchak and Gangaramchak-Bhadulia

The process of capitalization involved estimation of future costs and the amount so arrived at is discounted using the discount factor @ 11.39%. Discounting factor has been determined using the methodology prescribed in the CERC Regulation. The amount so arrived at, is amortized over the life of mine or 20 years which ever is less following the norms mentioned in the CERC Regulations.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 52. (Contd.)

Accordingly the Company has capitalized following amounts under Infrastructure Cost and disclosed the same under Intangible Assets:

Name of the Mine	Pachhvara (North) (₹ in Lakh)	Barjora (North) (₹ in Lakh)	Gangaramchak and Gangaramchak-Bhadulia (₹ in Lakh)
Amount already incurred upto 31.03.2022 including allocated expense	87,051.92	10,880.09	5,033.38
Estimated cost derived at current rate on which no discounting has been done	15,530.75	4,476.64	-
Estimated cost derived at future cost on which discounting has been done	24,182.89	8,322.57	-
TOTAL	1,26,765.56	23,679.30	5033.38

While determining the future cost the company has used escalation factor of 4.23% based on Capital Gain Index under Income Tax Act.

Upto the F.Y. 2021-22 amount deposited in Escrow Account opened with Indian Bank for Mine Closure amounted to ₹12,306.09 Lakh (P.Y.: ₹8,900.85 Lakh).

53. Disclosures relating to Related Parties as per Ind AS-24 and transactions between the Company and related parties and status of outstanding balances :

53.1. The Company being a Government related entity is exempt from the general disclosure requirements in relation to related party transactions and outstanding balances with the controlling Government and another entity under same Government except the following:

Name of the Government	Nature of Relationship	Place of Incorporation	Extent of Ownership	
			2021-22	2020-21
Government of West Bengal	Parent & ultimate controlling party	India	100% share holding	100% share holding

53.2. Bengal EMTA Coal Mines Limited (BECML) – A Joint Venture Company with WBDCL, with 20% equity holding by WBDCL. The Company has, however not nominated its representatives to the Board of the Company (BECML). Its principal place of operation is in West Bengal, India.

53.3. West Bengal Green Energy Development Corporation Limited (WBGEDCL) - A Joint Venture Company with WBDCL, with 45% equity holding by WBDCL. Its principal place of operation is in West Bengal, India.

53.4. Bengal Birbhum Coal Fields Limited (BBCL) - A Joint Venture Company with WBDCL, with 27.80% equity holding by WBDCL since 2015-16. Its principal place of operation is in West Bengal, India. With effect from 30th December, 2018, BBCL has become 100% subsidiary of WBDCL.

53.5. Key Management Personnel as on 31.03.2022:

- Dr. P. B. Salim, IAS, appointed as Chairman & Managing Director.*
- Smt S. Mahapatra, IAS,- Govt Nominee Director.*
- Shri Ashim Kumar Maitra - Independent Director.
- Shri Chandan Kumar Dey – Independent Director
- Shri Amit Choudhury – Independent Director
- Shri Debkumar Gupta - Whole-Time Director .
- Shri S.S.Sengupta, I.A.S.- Whole-Time Director .
- Shri Subhasis Ghosh – Whole-Time Director
- Shri Asit Kumar Mukherjee – Whole-Time Director (wef 21.06.2021)
- Shri Chanchal Goswami – Whole Time Director (wef 11.03.2022)

*Holding 2 equity shares of face value of ₹1,000 each.

Notes forming part of Standalone Financial Statements (Contd.)

NOTE NO. 53 (Contd.)

53.6. Details of transactions carried out in the ordinary course of business in respect of Note No. 53.2 above.

(₹ in Lakh)

Nature of transaction	2021-22	2020-21
Outstanding Balance-Payable	3,640.86	3,640.86

53.7. Details of transactions carried out in respect of Note No. 53.4 above.

(₹ in Lakh)

Nature of transaction	2021-22	2020-21
Outstanding Balance-Receivable (Reimbursement of expenses)	131.81	130.84
Acquisition of Equity Shares	10.00	10.00

53.8. Outstanding balances of subsidiary and joint venture companies at the year-end are unsecured. The Company has not recorded any impairment of receivables relating to amounts owed by related parties.

53.9. Transactions with Key Management Personnel in respect of Note No. 53.5 above:

(₹ in Lakh)

Nature of transaction	2021-22	2020-21
Remuneration to Chairman and Managing Director	29.04	23.90
Remuneration to Directors	93.59	107.54

Sitting fee paid to independent directors during the year is ₹8.67 Lakh (P.Y.: ₹2.12 Lakh) (inclusive of GST).

54. EARNINGS PER SHARE (EPS)

Basic & Diluted:

Particulars	2021-22	2020-21
A (i) Number of Equity Shares at the beginning of the year	7,57,92,555	7,57,92,555
(ii) Number of Equity Shares issued during the year	-	-
(iii) Number of Equity Shares at the end of the year	7,57,92,555	7,57,92,555
(iv) Weighted average number of Equity Shares outstanding during the year	7,57,92,555	7,57,92,555
(v) Face value of each share (₹)	1,000	1,000
B Profit after tax available to Equity Shareholders (₹ in Lakh)	30,420.05	20,357.46
C Basic & Diluted EPS (₹)	40.14	26.86

55. The Company has a system of obtaining confirmation of balances from banks/Financial Institutions and Other parties. There are no unconfirmed balances in respect of Term Deposits and Borrowings from Banks and Financial Institutions. The Balances shown under Capital Advances, Claims receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention money payable, Trade payables (other than payable to subsidiaries of CIL under FSA), other payables and material under inspection/ lying with contractors are subject to confirmation from respective parties. Balance confirmation letters with negative assertion are sent to the parties. Certain old advances are under scrutiny for adjustments/recovery. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.

56. The Board of Directors suggested that Kasta (East) Coal Mine allotted to the Company which is considered to be unviable, to be taken up with the State Government for necessary concurrence before approaching to the Ministry of Coal, Government of India for final decision. Total amount expended towards Kasta (East) Coal Mines upto 31.03.2021 works out to ₹3,238.78 Lakh and is booked in Capital Work-in-Progress. Allotment order has been cancelled by Ministry of Coal, Government of India in the month of May, 2021. Necessary accounting entry has been passed in the F.Y. 21-22 to adjust the same.

57. In the opinion of the Management, the value on realization of Current Assets and Loans and Advances in the ordinary course of the business would not be less than the amount at which they are stated in the Balance Sheet and the provision for all known and determined liabilities is adequate and not in excess of the amount reasonably required.

Notes forming part of Standalone Financial Statements (Contd.)

58. On 20th September, 2019 the Taxation (Laws) Amendment Ordinance, 2019 was passed introducing section 115BAA of the Income Tax Act which allowed domestic companies to opt for an alternative tax regime for the F.Y.2019-20. As per the regime Companies are allowed to pay reduced income tax @ 22% (plus surcharge and cess) subject to foregoing brought forward losses on account of additional depreciation and carry forward of MAT Credit. The Company had elected not to exercise the option permitted under section 115BAA of the Income Tax Act

59. The Company has made a provision for income tax for ₹6,734.28 Lakh (P.Y.: ₹4,745.23 Lakh) during the current year. Computation of the same is made as per prevailing taxation laws under the Income Tax Act, 1961. Minimum alternative tax is applicable for the Company. There is no change in applicable tax rate as compared to previous year. Applicable tax rate i.e 17.472% (P.Y.: 17.472%) is computed as Tax Rate- 15%, Surcharge 12% on such tax, Health and Education Cess (HEC) at the rate of 4% of such income-tax and surcharge. Provision for income tax for the F.Y. 2021-22 includes interest amounting to ₹155.44 Lakh (P.Y.: ₹359.29 Lakh) u/s 234B & 234C of the Income Tax Act, 1961.

60. The following are the carrying amount of lease liabilities recognized during the financial year:

Particulars	(₹ in Lakh)	
	Amount (as on 31.03.2022)	Amount (as on 31.03.2021)
Opening Balance	32.35	32.35
Addition in Lease Liabilities	-	-
Interest cost during the year	2.59	2.59
Payment of Lease Liabilities	2.59	2.59
Closing Balance	32.35	32.35
Current	2.59	2.59
Non-Current	29.76	29.76

61. During the year Company was required to spend ₹205.52 Lakh (P.Y.: ₹71.50 Lakh) on Corporate Social Responsibility in-terms of Section 135 of the Companies Act, 2013 read with Schedule VII thereof, being two percent of average net profit for the last three financial years

Amount spent during the year on the following activities:-

SL. No	Particulars	Financial Year	(₹ in Lakh)		Amount
			In cash	Yet to be paid in cash	
(i)	Construction/acquisition of any asset	2021-22	NIL	NIL	NIL
		2020-21	NIL	NIL	NIL
(ii)	On purposes other than (i) above	2021-22	370.52	NIL	370.52
		2020-21	94.05	NIL	94.05

The set-off available in the succeeding years ₹165.00 Lakh (P.Y.: ₹22.55 Lakh) is not recognized as an asset as a matter of prudence, considering the uncertainty involved in the adjustment of the same in future years.

Further contribution of ₹500 Lakh (P.Y.: ₹ Nil Lakh) has also been made towards West Bengal State Emergency Relief Fund during the F.Y. 2021-22.

Particulars	(₹ in Lakh)	
	2021-22	2020-21
Amount Required to be spent by the Company during the year	205.52	71.50
Amount of Expenditure incurred	370.52	94.05
Shortfall, if any	-	-
Nature of CSR Activities undertaken by the Company	As per CSR Policy of the Company with detail disclosure in Directors Report	As per CSR Policy of the Company with detail disclosure in Directors Report

Notes forming part of Standalone Financial Statements (Contd.)

62. LICENSED AND INSTALLED CAPACITIES: (AS CERTIFIED BY MANAGEMENT)

Particulars		2021-22	2020-21
A	Licensed Capacity	Not applicable	Not applicable
B	Installed Capacity (MW)		
	(a) Kolaghat	840	1260
	(b) Bakreshwar	1050	1050
	(c) Bandel	275	335
	(d) Santaldih	500	500
	(e) Sagardighi	1600	1600
Total		4265	4745

Unit nos 1 & 2 of KTPS of 210 MW each and Unit No 1 of BTPS of 60 MW have been decommissioned in the F.Y. 2021-22.

63. QUANTITATIVE INFORMATION IN RESPECT OF GENERATION AND SALE OF ELECTRICITY:

63.1 Commercial: Generation (In MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	4,271.334	1,769.337
2	Bakreshwar	8,313.670	7,896.532
3	Bandel	1,730.025	1,170.769
4	Santaldih	3,904.048	3,442.936
5	Sagardighi	11,885.642	9,595.231
Total		30,104.719	23,874.805

63.2. Auxiliary Consumption (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	481.877	236.792
2	Bakreshwar	715.773	693.354
3	Bandel	171.471	118.961
4	Santaldih	320.603	289.608
5	Sagardighi	901.045	699.441
Total		2,590.769	2,038.156

63.3. Deviation Settlement Mechanism (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	16.699	13.220
2	Bakreshwar	9.485	(0.344)
3	Bandel	(1.124)	0.253
4	Santaldih	4.523	(1.290)
5	Sagardighi	(0.647)	(23.451)
Total		28.936	(11.612)

Notes forming part of Standalone Financial Statements (Contd.)

63. QUANTITATIVE INFORMATION IN RESPECT OF GENERATION AND SALE OF ELECTRICITY: (Contd.)

63.4. Units sold (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	3,772.757	1,519.325
2	Bakreshwar	7,588.411	7,203.522
3	Bandel	1,559.677	1,051.554
4	Santaldih	3,578.922	3,154.618
5	Sagardighi	10,985.244	8,919.241
Total		27,485.011	21,848.260

63.5. Plant Load Factor (in %)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	40.05	16.03
2	Bakreshwar	90.39	85.85
3	Bandel	59.95	39.90
4	Santaldih	89.13	78.61
5	Sagardighi	84.80	68.46
WBPCL		73.17	57.44

63.6. Plant Availability Factor (in %)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	50.90	56.84
2	Bakreshwar	94.82	98.04
3	Bandel	71.79	88.06
4	Santaldih	94.54	96.54
5	Sagardighi	87.51	74.77
WBPCL		79.44	78.40

63.7. Sale of Electricity

(₹ in Lakh)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	1,55,009.75	87,358.27
2	Bakreshwar	2,67,120.04	2,83,398.86
3	Bandel	56,809.44	52,681.45
4	Santaldih	1,34,549.88	1,31,758.08
5	Sagardighi	3,65,535.31	3,41,233.76
Total		9,79,024.42	8,96,430.42
Less: Transmission Income		624.09	2402.89
Total		9,78,400.33	8,94,027.53

Notes forming part of Standalone Financial Statements (Contd.)

63. QUANTITATIVE INFORMATION IN RESPECT OF GENERATION AND SALE OF ELECTRICITY: (Contd.)

Sales for the Financial Year 2021-22 amounting to 9,79,024.42 Lakh (P.Y.: ₹8,96,430.42 Lakh) includes charges on account of Unscheduled Interchange amounting to ₹70.79 Lakh (P.Y.: ₹(288.73) Lakh), Transmission Charges amounting to ₹624.09 Lakh (P.Y.: ₹2,402.89 Lakh), and also includes ₹(26,496.14) Lakh (P.Y.: ₹6,881.00 Lakh) towards Fuel Cost Adjustment for 2021-22 and ₹1,12,591.05 Lakh (P.Y.: ₹10,655.80 Lakh) towards Fixed Cost Adjustment for 2021-22. FCA claim for the F.Y. 2019-20 in respect of SgTPP Unit III-IV has been computed using auxiliary power consumption of 5.25% and station heat rate of 2322 Kcal/Kwh as notified in the Tariff Order of 2017-18 issued by the WBERC. In the Regulation as well as in the subsequent Tariff Orders issued by the WBERC, auxiliary power consumption & station heat rate has been notified as 9% & 2276 Kcal/KWH respectively which has been used in computation of FCA for 2020-21. For billing purpose in F.Y. 21-22 Tariff Order of 2021-22 has been used. Revised order has been issued by the WBERC (dated 12.04.2022) amending Station Heat Rate of SgTPP (Stage II) to 2424 Kcal/Kwh retrospectively from 2016-17. Effect of the same has not been considered in the accounts upto 31.03.2021. Similarly effect of auxiliary consumption of 9% has not been considered in accounts for the F.Y. from 2016-17 to 2019-20.

64. CONSUMPTION OF FUEL:

64.1. Consumption of Coal (Quantity in MT)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	34,57,797.26	13,87,270.00
2	Bakreshwar	49,92,593.71	47,98,643.84
3	Bandel	13,84,418.93	8,32,448.43
4	Santaldih	27,83,700.59	22,73,764.03
5	Sagardighi	72,96,358.37	60,80,430.17
Total		1,99,14,868.86	1,53,72,556.47

64.2. Consumption of Coal

(₹ in Lakh)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	1,23,641.95	54,436.08
2	Bakreshwar	1,82,861.35	1,85,932.71
3	Bandel	45,521.70	32,043.45
4	Santaldih	90,571.63	80,314.63
5	Sagardighi	2,26,802.53	2,13,112.57
Total		6,69,399.16	5,65,839.44

64.3. Consumption of Oil (Quantity in KL.)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	7,028.04	2,281.50
2	Bakreshwar	2,224.50	1,688.60
3	Bandel	2,532.29	1,551.60
4	Santaldih	1,366.00	1,395.12
5	*Sagardighi	3,544.08	3,730.40
Total		16,694.91	10,647.22

Notes forming part of Standalone Financial Statements (Contd.)

64. CONSUMPTION OF FUEL: (Contd.)

64.4. Consumption of Oil (₹ in Lakh)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	4,021.39	1,151.17
2	Bakreshwar	1,149.61	895.34
3	Bandel	1,295.98	706.42
4	Santaldih	552.83	564.61
5	Sagardighi	1,891.04	1,657.98
Total		8,910.85	4,975.52

65. VALUE OF IMPORTS CALCULATED ON CIF BASIS

(₹ in Lakh)

CIF Basis	2021-22	2020-21
Spare & Other Items	374.06	496.60

66. EXPENDITURE IN FOREIGN CURRENCY

(₹ in Lakh)

CIF Basis	2021-22	2020-21
Travelling Expenses	Nil	Nil

67. VALUE OF IMPORTED & INDIGENOUS RAW MATERIALS, SPARE & OTHER ITEMS CONSUMED AND PERCENTAGE OF EACH TO THE TOTAL CONSUMPTION :

Particulars	2021-22		2020-21	
	(₹ In Lakh)	%	(₹ In Lakh)	%
A) Raw Materials - Coal & Oil for generation of Electricity				
Indigenous	6,69,399.16	100	5,65,839.44	100
Consumption of Coal ₹6,69,399.16 Lakh (P.Y.: ₹5,65,839.44 Lakh) includes Imported coal procured ₹ Nil Lakh (P.Y.: ₹ Nil Lakh) locally.				
B) Spares & Other Items				
i) Imported	51.72	0.36	55.62	0.45
ii) Indigenous	15,145.97	99.64	12,208.75	99.55
Total	15,197.69	100.00	12,264.37	100.00

68. The Department of Power & NES, Government of West Bengal intimated that the state cabinet in its meeting dated 27.11.2017 has approved the proposal of restructuring of Durgapur Projects Limited (DPL) in the manner detailed below:

- The existing Government Company DPL would continue as DPL in its restructured form.
- DPL will become wholly owned subsidiary Company of WBPDC. Distribution and Transmission segments of DPL have already been transferred to WBSDDL & WBSDEL respectively.

Notes forming part of Standalone Financial Statements (Contd.)

69. ADDITIONAL REGULATORY INFORMATION

- i) The Company does not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property.
- ii) The Company do not have any charges or satisfaction which is yet to be registered with ROC beyond the statutory period.
- iii) The Company has not traded or invested in Crypto currency or Virtual Currency during the financial year.
- iv) The Company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961(such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).
- v) The Company has not received any fund from any person(s) or entity(ies), including foreign entities with the understanding that the Company shall:
 - a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

The Company has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

 - a) directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries)
 - b) provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
- vi) The provisions of clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 are not applicable to the group as per Section 2(45) of the Companies Act, 2013.
- vii) Based on the information available with the Company there were no transactions with the companies struck off under section 248 of the Companies Act, 2013 or section 560 of the Companies Act, 1956.
- viii) There were no cases of Scheme of Arrangements that has been approved by the Competent Authority in terms of Section 230 to 237 of the Companies Act, 2013.
- ix) The Company has not been declared as a willful defaulter by any bank or financial institutions or other lender.
- x) The Company has borrowings from banks on the basis of security of Stock and Book Debts. The Company is regularly filing monthly statements to bank. The quarterly returns / statement of current assets filed by the Company with banks / financial institutions are generally in agreement with the books of accounts. Coal Stock at Mines is measured every month. As the accounting entry for stock valuation at mines is done at the end of the year so there is a difference between book stock and that appearing in the stock statements submitted to the Bank. Further there has been change in methodology of costing of captive coal cost finalized in August, 2022 in terms of Regulations issued by CERC.
- xi) During the F.Y. 2021-22 the Company has not revalued its Property, Plant and Equipment, Right of Use Assets and Intangible Assets.
- xii) The Company has not granted any Loans or Advances in the nature of Loans to its promoters, directors, KMPs and the related parties (as defined under the Companies Act, 2013) either severally or jointly with any other persons.
- xiii) The title deeds of the Immovable properties are held in the name of the Company.

Additional Disclosure relating to Land:

Name of Plants	Total land acquired (acre)	Total land mutated in favour of WBPDCCL (acre)	Govt. vested land (acre)	Other Dept. land (acre)	Private land (acre)
1	2	3	4	5	6
KTPS	1210.69	1208.82	3.32	109.26	--
STPS	1355.71	1255.61	4.80	2.96	--

Notes forming part of Standalone Financial Statements (Contd.)

69. ADDITIONAL REGULATORY INFORMATION (Contd.)

Name of Plants	Total land acquired (acre)	Total land mutated in favour of WBPDCCL (acre)	Govt. vested land (acre)	Other Dept. land (acre)	Private land (acre)
1	2	3	4	5	6
SgTPP	1671.27	1595.52	40.92	10	2.70 Private land 2.70 acre already mutated & its cost ₹2,12,65,477/- as per Deeds of 2017 & 2019
BkTPP	2896.93	1454.79	443.68	738.74	--
BTPS	408.19	406.81	--	--	10.35 Private land 10.35 acre already mutated & its cost – ₹91,372.50 as per Deeds of 1962
Total :	7542.79	5921.55	492.72	860.96	13.05

Mine	Area (Acres)	Value (₹ in Lakh)	Nature of Land
Tara East & West	195.87	3930.36	Raiyati/Private Land
Barjore	8.44		Raiyati/Private Land
Gangaramchak and Gangaranchak-Bhadulia	16.37		Raiyati
Barjora (North)	4.04		Raiyati
Total	224.72	3930.36	

70. Previous period's figures have been regrouped and rearranged wherever considered necessary.

As per our report of even date
For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
DIN: 08503292

Date : 09.09.2022
Place : Kolkata

Independent Auditors' Report

The Members of
The West Bengal Power Development Corporation Limited

Report on the Consolidated Ind AS Financial Statements Qualified Opinion

We have audited the accompanying consolidated financial statements of **The West Bengal Power Development Corporation Limited** (hereinafter referred to as the "Holding Company") and its subsidiary **Bengal Birbhum Coalfields Limited** (the Holding Company and its subsidiaries together referred to as "the Group"), and its Joint Venture Company **West Bengal Green Energy Development Corporation Limited** (without considering its Joint Venture Company Bengal EMTA Coal Mines Limited (BECML) in absence of their audited financial statements), which comprise the consolidated balance sheet as at 31st March, 2022, and the consolidated statement of Profit and Loss (including other comprehensive income), the Consolidated Statement of Changes in Equity and the Consolidated Statement of Cash Flows for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Ind AS Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effects of the matter described in the 'Basis for Qualified Opinion' section of our report, the aforesaid Consolidated Ind AS Financial Statements give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS, of their consolidated state of affairs as at 31st March, 2022, consolidated profit (including other comprehensive income), consolidated changes in equity, consolidated cash flows for the year then ended.

Basis for Qualified Opinion

- a) The payment towards crop compensation to farmers at SgTTP for using their land for the purpose of the project till 31st March, 2020 of ₹41.43 Lakh has been capitalized under Land. The said amount has been paid as usage charges of such land in the form of crop compensation as the acquisition and purchase of those lands could not be enforced due to litigation and change in law for purchase/acquisition of land by PSUs/Government and is required to be paid till the final order of Hon'ble Supreme Court and/or clearance from the State Government. The amount paid as crop compensation is expenditure of revenue nature while such payments have been capitalised which has resulted in overstatement of land (Note 6) and corresponding overstatement of Retained Earnings by ₹41.43 Lakh.
- b) The holding company has not accounted for the loan of ₹100 Lakh given by the Govt. of West Bengal which has been kept as deposit with Eastern Railway pending receipt of order from Govt. of West Bengal (Note 10.1). This has resulted in understatement of both deposit and loan by the said amount. In view of the same, we are unable to comment on the consequential impact, if any, on the profitability of the group in respect of interest on the said loan.
- c) As disclosed in Note No. 43.1, the management has shown Contingent Liabilities of ₹80,149.97 Lakh, ₹36,227.00 Lakh and ₹4,950.00 Lakh against interest claimed by ECL, BCCL and MCL respectively. However, the Fuel Supply Agreement (clause no. 12) stipulates that in the event of delay in payment of dues, the seller shall be entitled to charge interest on the outstanding balance due. Non accounting of the same as liabilities has led to overstatement of the profits of the company with consequential effects on its Liability.
- d) Inventories (Note-13) include stock of stores & spares at BTPS for ₹1,181.34 Lakh which has been carried forward from 31st August, 2017 at the time of migration from Tally to SAP and the same has not been reconciled to adjust the stock which does not exist. No provision has been made for such non-existence resulting in overstatement of profits and Inventories by ₹1,181.34 Lakh.
- e) Performance Bank Guarantees of ₹22,300.51 Lakh provided to Nominated Authority, Ministry of Coal, Govt. of India for allotment of four Coal Mines in West Bengal and one Coal Mine in Jharkhand were invoked in 2018-19 and the physical invocation by the banks has taken place on 21.07.2022. No provision has been made in the accounts of 2021-22 for such invocation. This has resulted in overstatement of profits by ₹22,300.51 Lakh with corresponding understatement of provisions by that amount.
- f) The Holding Company has recognised Fuel Cost Recoverable for Sagardighi Phase II consistently till the financial year 2019-20 considering the auxiliary consumption @ 5.25% and Recommended Station Heat Rate @ 2322 (KCAL/Kwh) based on the Tariff Orders for 2016-17 and 2017-18 issued by WBERC. For the financial year 2020-21, the same has been recognised considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2276 (KCAL/Kwh) as per the orders issued by WBERC in August, 2021 and October, 2021. Against the review petitions submitted by the Holding Company against the above orders as reported by the Holding Company (Note-65.7), the WBERC has issued orders on 12th April, 2022 considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2424 (KCAL/Kwh) with retrospective effect from the financial year 2016-17, the impact of which has not been assessed and recognised by the Company, in absence of which we are unable to comment on the impact thereof on the profits/Retained Earnings.

- g) Fixed Cost Recoverable has been overstated by ₹31,813.72 Lakh due to non-adjustment of late payment surcharge (LPSC) for arriving at the annual fixed cost recoverable till 31st March, 2020. This has resulted in over statement of Other Current Assets (Note-17) by ₹31,813.72 Lakh with corresponding overstatement of Surplus in Statement of Profit and Loss under Other Equity (Note-19) for the same amount.
- h) Fixed Cost Recoverable under Other Current Assets (Note-17) has been further overstated by ₹23,950.78 Lakh for non-adjustment of the said amount considered as other income in the financial year 2015-16 arising from the receivable reconciliation with WBSEDCL for which the Holding Company has filed appeal with the Appellate Tribunal of Electricity (APTEL, New Delhi). The Surplus in Statement of Profit & Loss under Other Equity (Note-19) has been overstated by the same amount due to the reason stated above.
- i) As stated in Note No. 43.28, the Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled coal blocks allocated for the purpose of mining for captive consumption namely (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachwara (North) which were mined by M/s. Bengal EMTA Coal Mines Ltd.
- In terms of the said order, the Hon'ble Supreme Court has imposed 'Additional Levy' of ₹295.00 per metric ton in respect of Coal extracted from the cancelled Coal Mines till 31st March, 2015. Also, in terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease was granted. In respect of the Coal Blocks of the Holding Company, the mining leases were in the name of M/s. Bengal EMTA Coal Mines Ltd.
- The matter being sub-judice where various interpretations and inferences could be drawn, we are unable to express our opinion in this regard.
- j) No Policy on Obsolete, damaged and unserviceable Stores exists resulting in non-reconciliation/non-adjustment of such Stock of Stores & Spares included in Inventories (Note-13). The consequential effect of non-identification on the value of stock of stores and spares could not be ascertained.
- k) As stated in Note No. 56, balances in Capital Advances, Claims Receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention Money Payable, Trade Payables, Other Payables and Materials under Inspection/Lying with Contractors are subject to confirmation from respective parties. Pending such confirmation and completion of the reconciliations, the consequential adjustments could not be made. In view of the same, we are unable to comment on the consequential impact, if any, on the status of these balances and profits of the Holding Company. Certain advances/liabilities lying unadjusted for more than three years are under scrutiny for adjustment/recovery. Till such scrutiny/adjustment is over, the impact on Income and Assets could not be ascertained.
- l) The Holding Company had provided a Loan of ₹10.00 Lakh to WBREDA (Note-9) in terms of the Resolution of the Board of Directors held on 12th March, 2004 bearing a ROI of 5.25 % for a tenure of ten (10) years on which Interest of ₹9.41 Lakh has accrued till 31st March, 2022. However, the same has not been refunded and no interest has been received by the Holding Company till date. In view of the above, we are unable to comment of the realisability of the loan or the interest accrued thereon.
- m) Shortfall in reconciliation of coal despatched from Barjore and Gangaramchak & Gangaramchak-Bhadulia mines for ₹1,564.00 Lakh has not been considered in the Statement of Profit and Loss. This has resulted in overstatement of profits with corresponding overstatement of regulatory claims by ₹1,564.00 Lakh.
- n) Expenditure for ₹301.79 Lakh in the nature of repairs and maintenance has been capitalized which resulted in overstatement of profits and consequent written down value of tangible assets by ₹296.85 Lakh (net of depreciation).
- o) Investment in Bengal Birbhum Coalfields Ltd. (Subsidiary) has been diminished and provision made for the entire investment in the books of the Holding Company. However, 'Other Receivables' from Subsidiary of ₹131.81 Lakh in the books of the Holding Company is not provided for.
- p) The Holding Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS-114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Balance Sheet and in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.
- q) The Holding Company has shown Claims Receivable pertaining to Regulatory Assets of ₹102.89 Crore (95% of ₹108.30 Crore) towards the costs of the Company's transmission assets for Bakreshwar Thermal Power Plant for 2014-15 to 2019-20 which are already being reimbursed by The West Bengal State Electricity Transmission Company Limited owing to which Regulatory Assets have been overstated with corresponding over statement in Retained Earnings.
- r) The Holding Company has appealed/is appealing against certain portions of the orders of WBERC relating to "Fixed Cost Adjustment Claim" for the years 2013-14 to 2016-17 while not recognizing or ascertaining the impact of the uncontested portions of the said Orders of WBERC. In absence of such ascertainment/recognition, we are unable to comment on the financial impact of the same on the results of the Company.

We conducted our audit of the consolidated Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of the Companies Act 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the consolidated Ind As Financial Statements section of our report. We are independent of the group in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India (ICAI) together with the

ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on their consolidated Ind AS financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. In addition to the matters described in the 'Basis for Qualified Opinion' section we have determined the matters described below to be the key audit matters to be communicated in our report.

Risk Description	Our Response
In view of non-fixation of escalation rate of mining charges of Mining Developer & Operators, the price of Captive coal used to be fixed at the notified price of Coal India Limited for the corresponding grade of coal supplied to the power sector during the year 2018-19 to 2020-21. On settlement of the escalation rate during the year 2021-22, the cost of coal as calculated on actual basis has been revised through 2018-19 onwards with the effect being given in 2021-22.	Our audit procedures included : <ul style="list-style-type: none"> Verification through management with regard to the methodology and computation of escalation (though not approved in Board), the basis for provision and the process with respect to valuation. Testing the process, implementation and effectiveness of the controls that management has established for computation of provisions and to ensure the accuracy of the valuation. Evaluating, on a sample basis, whether effects due to change in price in previous periods, in claims in the form of Fuel Cost Recoverable and Fixed Cost Recoverable as prescribed by Regulatory Authority, have been incorporated.
On achieving the deadline for commercial operation of integrated mines as per guidelines of Regulatory Authority, the Barjora (North), Pachhwara (North) and Gangaramchak & Gangaramchak-Bhadulia mines have been capitalized. The process of capitalisation involved various assumptions, estimations of future cost, etc.	Our audit procedures included : <ul style="list-style-type: none"> Assessing the criteria for achieving the date of capitalisation though Gangaramchak & Gangaramchak-Bhadulia mines achieved it in last year. Assessing the adequacy of controls to ensure appropriate basis of computation. Assessing the requirement as per Ind AS-16 - Property, Plant and Equipment, Ind AS-37 - Provisions, Contingent Liabilities and Contingent Assets and Ind AS-106 - Exploration for and Evaluation of Mineral Resources. Evaluating the appropriateness of the assumptions considered based on our knowledge and information of the client and the industry. Evaluating the basis of estimation and its impact in assessing the fair valuation of future cost.

Emphasis of Matter

Attention is drawn to the followings:

- Information regarding the carrying amount of land measuring 182.30 acres leased by Government of West Bengal at BkTTP is not available. Out of the said land of 182.30 acres, the lease period for 13.19 acres has already expired.
 - For the compliance of requirements of Schedule III of the Companies Act, 2013, the Company has bifurcated the assets and liabilities into Current and Non-Current based on the judgment to the extent where proper information was not readily available.
- Land includes leasehold land amounting to ₹31.09 Lakh capitalized on 31.03.2003 used for construction of Corporate Office without considering any amortization of the lease in the revenue and asset accounts of the company.
 - In reference to Note 43.29, 'Rate of Transportation' of Coal, from the Pit head to the loading point from the Coal Mines during the period from April, 2014 to March, 2015 has been recalculated on the basis of rates approved by the Board of Directors which were less than billed rates. The difference between the two amounting to ₹31,944.43 Lakh was reversed during the financial year 2015-16 and adjusted with coal consumption. The reversal included sums relating to earlier year which still remain unascertained.

- e) Claims Recoverable (net) with credit balance (payable) for ₹11,959.77 Lakh, (previous year credit balance ₹3,662.80 Lakh) (Note 10) represents the value of diverted wagons received by the plants booked under Railway Claim for Coal Diverted after deduction of value of diverted out wagons at the different plants booked under Railway Claim for Missing Wagon. The reconciliation between Plants and respective Railway Zones, of claims for missing wagons and diverted coal as on 31st March, 2022 is pending.
- f) As disclosed in Note No. 32.3 & 32.4, Revenue from operations includes the “Fixed Cost Adjustment Claim” amounting to ₹10,655.80 Lakh and “Fuel Cost Adjustment Claim” amounting to ₹6,881.00 Lakh for the year pending recovery / final order, computed on estimated basis based on the applicable regulations of WBERC. The consequential adjustment / impact on the financial statements could not be ascertained.
- g) In spite of total erosion of Net-worth (Net worth of Bengal Birbhum Coalfields Limited (subsidiary) as at 31st March, 2022 is negative ₹131.60 Lakh), the Financial Statements of the company have been prepared on Going Concern Basis as the Management of the Company represents to arrange capital as and when need arises therefor.
- h) Bengal Birbhum Coalfields Limited (subsidiary) has not received any claim for refund of Earnest Money Deposit received amounting to ₹1.70 Lakh. Considering the fact that no claim has been received since long, Company has written back the liability during the year

Our opinion is not modified in respect of these matters.

Responsibilities of Management and Those Charged with Governance for the Consolidated Ind AS Financial Statements

The Holding Company’s Board of Directors is responsible for the preparation and presentation of these consolidated financial statements in terms of the requirements of the Companies Act, 2013 that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group including its Associates and Jointly controlled entities in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act. The respective Board of Directors of the companies included in the Group and of its associates and jointly controlled entities are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group and of its associates and jointly controlled entities are responsible for assessing the ability of the Group and of its associates and jointly controlled entities to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its associates and jointly controlled entities are responsible for overseeing the financial reporting process of the Group and of its associates and jointly controlled entities.

Auditor’s Responsibilities for the Audit of the Consolidated Ind AS Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the group company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management’s use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates and jointly controlled entities to continue as a going concern. If we

conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates and jointly controlled entities to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates and jointly controlled entities to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matters:

- a) Investments in the Wholly Owned Subsidiary, Bengal Birbhum Coalfields Ltd. are not held in the name of the Holding Company.
- b) There is a shortfall of ₹3,196.46 Lakh in the designated bank account as on 31st March, 2022 against Fly Ash Utilisation Reserve created out of sale proceeds of fly ash as mandated by the guidelines issued by the Ministry of Environment & Forest.
- c) We did not audit the financial statements / financial information of the following subsidiary whose financial statements reflect the details given below for total assets and net assets as at 31st March, 2022, total revenues and net cash flows for the year ended on that date to the extent to which they are reflected in the consolidated financial statements:

Name of the subsidiary	Total Assets (₹ in Lakh)	Net Assets (₹ in Lakh)	Total Revenue	Net Cash Inflows/ (Outflows) (₹ in Lakh)
Bengal Birbhum Coalfields Limited	0.83	(141.60)	1.70	0.00

The consolidated financial statements also include the Group's share of net profit/loss (including Other Comprehensive Income) for the year ended 31st March, 2022 as considered in the consolidated financial statements in respect of following joint ventures whose financial statements/ financial information have not been audited by us.

Name of Joint Venture	Group's share net profit/(Loss) (₹ in Lakh)
West Bengal Green Energy Development Corporation Limited	0

These financial statements/ financial information of subsidiaries and joint ventures have been audited by other auditors whose reports have been furnished to us by the Holding Company's Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and joint ventures, and our report in terms of sub-section (3) of Section 143 of the Act, insofar as it relates to the aforesaid subsidiary and joint venture is based solely on the reports of the other auditors after considering the requirement of Standard on Auditing (SA 600) on 'Using the work of Another Auditor' including materiality.

Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in **Annexure "A"** a statement on the matters specified in paragraphs 3 and 4 of the Order to the extent applicable.

As required by Section 143(3) of the Act, we report, to the extent applicable, that:

- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
- (b) Except for the effects of the matters described in the Basis for Qualified Opinion Section, in our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.
- (c) The Consolidated Ind AS Balance Sheet, the Consolidated Ind AS Statement of Profit and Loss, and the Consolidated Ind AS Cash Flow Statement dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
- (d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act.
- (e) In view of exemption given vide Notification No. G. S. R. 463(E) dated 05th June, 2015, issued by Ministry of Corporate Affairs, provisions of Section 164(2) of the Act regarding disqualification of Directors, are not applicable to the Holding Company, subsidiary and its joint venture.
- (f) With respect to the adequacy of internal financial controls over financial reporting of the Group and the operating effectiveness of such controls, refer to our separate report in Annexure "B".
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, read with Companies (Audit & Auditors) Amendment Rules 2017, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Group has disclosed the impact of pending litigations on its financial position in its Consolidated Ind AS Financial Statements – Refer Note 43.1 to 43.37 to the Consolidated Ind AS Financial Statements.
 - ii. The Group did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company, its Subsidiary Company and Joint Venture Company incorporated in India.

For MITRA ROY & DATTA

Chartered Accountants

Firm's Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

UDIN : 22055723ASJOZR6851

Place: Kolkata

Date: 09.09.2022

“ANNEXURE - A” TO THE AUDITORS’ REPORT

ANNEXURE REFERRED TO IN PARAGRAPH 1 UNDER THE HEADING OF “REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS” OF EVEN DATE TO THE MEMBERS OF THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED ON THE CONSOLIDATED IND AS FINANCIAL STATEMENT FOR THE YEAR ENDED 31ST MARCH, 2022.

On the basis of such checks as we considered appropriate and according to information and explanations given to us during the course of our Audit, we report that certain qualifications and/or adverse comments made by the respective Auditors of the Holding and Subsidiary/ Joint Venture companies of the Group have been included in the consolidated financial statements as follows :

Sr. No.	Name	CIN	Company/ Subsidiary/ Associate/Joint Venture	Clause number of the CARO report which is qualified or adverse
1	The West Bengal Power Development Corporation Ltd.	U40104WB1985SGC039154	Holding Company	(i)(c), (ii) (a), (ii) (b), (ix), (xiv) (a)
2	Bengal Birbhum Coalfields Ltd.	U10300WB2015SGC207911	Subsidiary Company	-
3	West Bengal Green Energy Development Corporation Ltd.	U40108WB2007SGC121189	Joint Venture Company	-

For MITRA ROY & DATTA

Chartered Accountants

Firm’s Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

Place : Kolkata

Date : 09.09.2022

ANNEXURE “B” TO THE INDEPENDENT AUDITORS’ REPORT OF EVEN DATE ON THE CONSOLIDATED IND AS FINANCIAL STATEMENTS OF THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 (“the Act”)

In conjunction with our audit of the consolidated financial statements of the Group as of and for the year ended 31st March, 2022, We have audited the internal financial controls over financial reporting of **The West Bengal Power Development Corporation Limited** (hereinafter referred to as the “Holding Company”) and its subsidiary Bengal Birbhum Coalfields Limited (the Holding Company and its subsidiaries together referred to as “the Group”), and its Joint Venture Company West Bengal Green Energy Development Corporation Limited, which are companies incorporated in India, as of that date.

Management’s Responsibility for Internal Financial Controls

The respective Board of Directors of the of the Holding company, its subsidiary company and joint venture company, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Group considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its businesses, including adherence to the respective company’s policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors’ Responsibility

Our responsibility is to express an opinion on the Group’s internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the “Guidance Note”) issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor’s judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Group’s internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company’s internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company’s internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company’s assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal

financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Qualified opinion

According to the information and explanations given to us and based on our audit, the following material weaknesses have been identified as at 31st March, 2022:

- a) The process of obtaining balance confirmations in respect of receivables (other than Trade Receivables) and payables had been introduced but those were not reconciled in order to confirm the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets and relinquishments of the liabilities of the respective companies of the Group.
- b) Policy on verification of stores & spares, identification and disposal of obsolete, damaged and unserviceable stores and spares were not framed to provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the Group's assets that could have a material effect on the financial statements.
- c) The Holding Company did not have effective and review-bases disposal system of internal audit of mines to ensure effectiveness to provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles.
- d) In absence of internal audit manual / guidance for Plants, Mines and Corporate Office, internal audit was inadequate to ensure effectiveness to provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles.

Place : Kolkata
Date : 09.09.2022

A 'material weakness' is a deficiency, or a combination of deficiencies, in internal financial control over financial reporting, such that there is a reasonable possibility that a material misstatement of the Group's annual or interim financial statements will not be prevented or detected on a timely basis.

In our opinion, except for the effects/possible effects of the material weaknesses described in the 'Qualified Opinion' Section, the Holding Company, its subsidiary company and its joint venture company, which are companies incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March, 2022, based on the internal control over financial reporting criteria established by the Group considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

We have considered the material weaknesses identified and reported above in determining the nature, timing, and extent of audit tests applied in our audit of the 31st March, 2022 consolidated financial statements of the Group, and these material weaknesses have affected our opinion on the consolidated financial statements of the Group.

Other Matters

Our aforesaid reports under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting in so far as it relates to one subsidiary company and one joint venture company, which are companies incorporated in India, is based on the corresponding reports of the auditors of such companies incorporated in India.

For MITRA ROY & DATTA
Chartered Accountants
Firm's Registration No. : 322477E

Sd/-
Aloke Roy

ICAI Membership No. : 055723
UDIN : 22055723ASJOZR6851

“ANNEXURE – B” TO THE AUDITOR’S REPORT

DIRECTIONS & SUB-DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013

DIRECTIONS:

Sl. No.	Particulars	Replies
1	Whether the Company has system in place to process all the accounting transactions through IT system? If yes, implications of processing of accounting transactions outside IT system on the integrity of accounts with the financial implications, if any, may be stated	As per the information and explanations given to us, the Company has a system in place to process all the accounting transactions through IT system through SAP-ERP except for purchase and consumption of coal and oil. Based on the audit procedures carried out and as per the information and explanations given to us, there are no implications on the integrity of the accounts.
2	Whether there is any restructuring of an existing loan or cases of waiver /write off of debts/loans/interest etc. made by a lender due to the Company's inability to repay the loan? If yes, the financial impact may be stated. Whether such cases are properly accounted for?	There was no restructuring of any existing loan or cases of waiver /write off of debts/loans/interest etc. during the year.
3	Whether funds (grants/subsidy etc.) received / receivable for specific schemes from Central / State agencies were properly accounted for/utilized as per its term and conditions? List the cases of deviation.	Based on the audit procedures carried out and as per the information and explanations given to us, the funds received/receivable for specific schemes from Central/State agencies were properly accounted for / utilized as per the respective terms and conditions.

SUB DIRECTIONS

1	Whether overburden removal from mines and backfilling of mines are commensurate with the mining activity?	The details position regarding mine-wise overburden removal and backfilling is shown below:
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Mine	Overburden removed upto August, 22	Overburden removed in F.Y. 2021-22	Overburden backfilling upto August, 22	Overburden backfilling in F.Y. 2021-22	Overburden dumped in external dump upto August, 22	Overburden dumped in external dump in F.Y. 2021-22
Pachwara (North)	2,20,21,103	95,43,446	2,20,21,103	95,43,446	NIL	NIL
Gangaramchak & Gangaramchak Bhadulia	2,01,46,845	77,99,189	1,45,63,928	63,10,116	55,82,917	14,89,073
Barjora North	2,55,50,699	89,77,251	2,55,50,699	89,77,251	NIL	NIL
Barjore	78,81,052 (upto March, 2022)	11,76,128 (upto March, 2022)	78,81,052 (upto March, 2022)	11,76,128	NIL	NIL

Sl. No.	Particulars	Replies
2	Compliance with respect to guidelines and instructions circulated by Ministry of Corporate Affairs (MCA) regarding Corporate Social Responsibility (CSR) activities have been followed while incurring expenditure on account of CSR.	The Company generally complied with guidelines and instructions circulated by Ministry of Corporate Affairs (MCA) regarding Corporate Social Responsibility (CSR) activities while incurring expenditure on account of CSR
3	In case of Thermal Power Projects, compliance with various Pollution Control Acts and the impact thereof including utilization and disposal of ash and the policy of the Company in this regard may be checked and commented upon.	As per information and explanation received from the company, the company has complied with the various pollution requirements.
4	Does the company have a proper system for reconciliation of quantity / quality of coal ordered and received and whether grade of coal moisture and demurrage etc. are properly recorded in the books?	The company has a system for reconciliation of quantity / quality of coal ordered and received and impact in variance in grade of coal moisture and demurrage etc. are properly recorded in the books.

For MITRA ROY & DATTA

Chartered Accountants

Firm's Registration No. : 322477E

Sd/-

Aloke Roy

ICAI Membership No. : 055723

Place : Kolkata

Date : 09.09.2022

Reply to the Comment of the Statutory Auditor - Financial Year 2021-22 – on Consolidated Financial Statements

Sl No	Observation of the Statutory Auditor	Management Reply
	Qualified Opinion	
a)	The payment towards crop compensation to farmers at SgTTP for using their land for the purpose of the project till 31 st March 2020 of ₹41.43 Lakh has been capitalized under Land. The said amount has been paid as usage charges of such land in the form of crop compensation as the acquisition and purchase of those lands could not be enforced due to litigation and change in law for purchase/acquisition of land by PSUs/Government and is required to be paid till the final order of Hon'ble Supreme Court and/or clearance from the State Government. The amount paid as crop compensation is expenditure of revenue nature while such payments have been capitalised which has resulted in overstatement of land (Note 6) and corresponding overstatement of Retained Earnings by ₹41.43 Lakh.	<p>Land in the given case mostly falls within the Ash Pond Area.</p> <p>As the plots are coming under ash pond area so for construction of the same permission was taken from land owners on condition that crop loss compensation needs to be paid to them till the final payment of those plots are made to the landowners. To us these are interim payments towards cost of land.</p> <p>As per the agreement between "WBPDC & One of the land owners", WBPDC shall get the land in accordance with Land Acquisition (LA) Act 1894 and shall pay compensation at market rate as provided by the LA Act. Till finalisation of the acquisition of the land, crop loss compensation shall have to be paid @rate determined by the District Agricultural Authorities. So interim compensation and final compensation (when payable) adds up to the cost of land. Crop loss compensation cannot be designated as usage charge.</p> <p>It may also be mentioned that the control and possession of the land rests with WBPDC and hence the same has been capitalised.</p> <p>The fact has been disclosed in Note no 6 (h) which has been reproduced below:</p> <p>h) Pending finalization of acquisition of land , Crop Compensation paid to landowners upto 31.03.2020 have been treated as "Interim Compensation" and capitalized as cost of land as the control and possession of the land rests with WBPDC.</p>
b)	The holding company has not accounted for the loan of ₹100 Lakh given by the Govt. of West Bengal which has been kept as deposit with Eastern Railway pending receipt of order from Govt. of West Bengal (Note 10.1). This has resulted in understatement of both deposit and loan by the said amount. In view of the same, we are unable to comment on the consequential impact, if any, on the profitability of the group in respect of interest on the said loan. if any, on the profitability of the company in respect of interest on the said loan.	<p>Note No 10.1 is reproduced below</p> <p>10.1 Other Advances include ₹414.00 Lakh (P.Y.: ₹414.00 Lakh) with Eastern Railway against railway freight in respect of BKTPP, BTPS and SGTTP. Further ₹100.00 Lakh (P.Y.: ₹100.00 Lakh) deposit given by Govt. of West Bengal has not been accounted for in respect of BKTPP due to non-receipt of Govt. of West Bengal Order in this regard.</p>
c)	As disclosed in Note No. 43.1, the management has shown Contingent Liabilities of ₹80,149.97 Lakh, ₹36,227.00 Lakh and ₹4,950.00 Lakh against interest claimed by ECL, BCCL and MCL respectively. However, the Fuel Supply Agreement (clause no. 12) stipulates that in the event of delay in payment of dues, the seller shall be entitled to charge interest on the outstanding balance due. Non accounting of the same as liabilities has led to overstatement of the profits of the company with consequential effects on its Liability.	<p>Note No 43.1 is reproduced below</p> <p>Interest claimed by the Eastern Coal Fields Ltd (ECL) for delayed payment in respect of all the units till 31st December, 2021 amounting to ₹80,149.97 Lakh based on the claim received (P.Y. 31.03.2021: ₹72,903.99 Lakh) has been disputed by the Company. Similarly interest claimed by Bharat Coking Coal Limited (BCCL) in respect of all units till 31.03.2022 amounting to ₹36,227.00 Lakh (P.Y. ₹ 32,398.00 Lakh) has been disputed by the Company. Interest claim raised by MCL upto 31.03.2022 amounting ₹4,950.00 Lakh has been disputed by the Company.</p>

SI No	Observation of the Statutory Auditor	Management Reply
d)	Inventories (Note-13) include stock of stores & spares at BTPS for ₹1,181.34 Lakh which has been carried forward from 31 st August 2017 at the time of migration from Tally to SAP and the same has not been reconciled to adjust the stock which does not exist. No provision has been made for such non-existence resulting in overstatement of profits and Inventories by ₹1,181.34 Lakh.	Every year Stock of Stores and Spares are physically verified by the Management as well by the Internal Auditors. Obsolete , damaged and unserviceable stores identified during such verification, if any, are adjusted. Further separate auditor has been appointed to reconcile the difference.
e)	Performance Bank Guarantees of ₹22,300.51 Lakh provided to Nominated Authority, Ministry of Coal, Govt. of India for allotment of four Coal Mines in West Bengal and one Coal Mine in Jharkhand were invoked in 2018-19 and the physical invocation by the banks has taken place on 21.07.2022. No provision has been made in the accounts of 2021-22 for such invocation. This has resulted in overstatement of profits by ₹22,300.51 Lakh with corresponding understatement of provisions by that amount.	Note No 43.13 is reproduced below: Ministry of Coal, GOI allotted Five coal mines to WBPDC, four of which are situated in the State of West Bengal & one in the State of Jharkhand. WBPDC in the interest of exploiting the mines, furnished five Bank Guarantees in favour of Union of India (UOI) for an aggregate amount of ₹22,300.00 Lakh. Alleging that WBPDC committed breach of terms of contract, UOI issued notice of invocation of all five Bank guarantees. Aggrieved by this, WBPDC filed application before the Ld. Special Tribunal at Godda, Jharkhand. The matter is ready for hearing. During the FY 2022-23 invocation of the BGs amounting to ₹223 Crore took place. The Company is in the process of filing contempt petition against Indian Bank before the Hon'ble High Court Ranchi.
f)	The Holding Company has recognised Fuel Cost Recoverable for Sagardighi Phase II consistently till the financial year 2019-20 considering the auxiliary consumption @ 5.25% and Recommended Station Heat Rate @ 2322 (KCAL/Kwh) based on the Tariff Orders for 2016-17 and 2017-18 issued by WBERC. For the financial year 2020-21, the same has been recognised considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2276 (KCAL/Kwh) as per the orders issued by WBERC in August 2021 and October 2021. Against the review petitions submitted by the Holding Company against the above orders as reported by the Holding Company (Note-65.7), the WBERC has issued orders on 12 th April, 2022 considering the auxiliary consumption @ 9.00% and Recommended Station Heat Rate @ 2424 (KCAL/Kwh) with retrospective effect from the financial year 2016-17, the impact of which has not been assessed and recognised by the Company, in absence of which we are unable to comment on the impact thereof on the profits/Retained Earnings.	Relevant portion of Note no 65.7 is reproduced below: FCA claim for the FY 2019-20 in respect of SgTPP Unit III-IV has been computed using auxiliary power consumption of 5.25% and station heat rate of 2322 Kcal/Kwh as notified in the Tariff Order of 2017-18 issued by the WBERC. In the Regulation as well as in the subsequent Tariff Orders issued by the WBERC , auxiliary power consumption & station heat rate has been notified as 9% & 2276 Kcal/KWH respectively which has been used in computation of FCA for 2020-21.
g)	Fixed Cost Recoverable has been overstated by ₹31,813.72 Lakh due to non-adjustment of late payment surcharge (LPSC) for arriving at the annual fixed cost recoverable till 31 st March, 2020. This has resulted in over statement of Other Current Assets (Note-17) by ₹31,813.72 Lakh with corresponding overstatement of Surplus in Statement of Profit and Loss under Other Equity (Note-19) for the same amount	Claim through Annual Performance Review (APR) for the earlier years have been made before Honourable WBERC without deducting "LPSC" & "Non recurring income arising out of reconciliation with WBSDDL". Based on the orders received from Honourable WBERC, further course of action will be initiated as WBERC is the authority to decide admissibility of an income/expenditure.

Sl No	Observation of the Statutory Auditor	Management Reply
h)	<p>Fixed Cost Recoverable under Other Current Assets (Note-17) has been further overstated by ₹23,950.78 Lakh for non-adjustment of the said amount considered as other income in the financial year 2015-16 arising from the receivable reconciliation with WBSEDCL for which the Holding Company has filed appeal with the Appellate Tribunal of Electricity (APTEL, New Delhi). The Surplus in Statement of Profit & Loss under Other Equity (Note-19) has been overstated by the same amount due to the reason stated above.</p>	<p>Late payment surcharge has not been considered in arriving at “Fixed Cost Adjustment claim” as the same is basically irregular/ non-recurring in nature. It arises due to delay in payment of energy bill beyond agreed credit limit as spelt out in Power Purchase Agreement between the Buyer & the Seller. Onetime adjustment, if included, as non tariff income will lead to misleading and wrongful results.</p> <p>Non-recurring income arising out of reconciliation with WBSEDCL as on 31/03/2016 cannot be regarded as deductible while computing fixed cost adjustment. This is purely an one time activity to regularize the ledger balance of the Company. This Credit to Miscellaneous Income is outside the ambit of non tariff income as it is basically an adjustment arising out of transactions pertaining to more than one year. Further, the same is basically irregular/ non-recurring in nature. Generally matching income and expenses are considered while finalizing the value of Annual Performance Review (APR). One time adjustment, if included as non tariff income will lead to misleading and wrongful results. Balance in trade receivable as shown in the balance sheet includes ₹23,950.78 Lakh.</p>
i)	<p>As stated in Note No. 43.28, the Hon'ble Supreme Court of India vide its judgment dated August 25, 2014 followed by Order dated September 24, 2014 cancelled coal blocks allocated for the purpose of mining for captive consumption namely (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhwara (North) which were mined by M/s. Bengal EMTA Coal Mines Ltd.</p> <p>In terms of the said order, the Hon'ble Supreme Court has imposed 'Additional levy' of ₹295.00 per metric ton in respect of Coal extracted from the cancelled Coal Mines till 31st March, 2015. Also, in terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'additional levy' of ₹295.00 per metric ton lies with the “Prior Allottee” in whose name the mining lease was granted. In respect of the Coal Blocks of the Holding Company, the mining leases were in the name of M/s. Bengal EMTA Coal Mines Ltd.</p> <p>The matter being sub-judice where various interpretations and inferences could be drawn, we are unable to express our opinion in this regard.</p>	<p>Note No 43.28 is reproduced below:</p> <p>The Hon'ble Supreme Court of India vide its judgment dated August 25, 2014 followed by Order dated September 24, 2014 cancelled 204 coal blocks in the Country which were earlier allocated by the Ministry of Coal, Govt. of India for the purpose of mining for captive consumption. These 204 coal blocks include four coal blocks (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhwara (North) allotted earlier to the Company which were mined by M/s Bengal Emta Coal Mines Ltd, the joint venture company amongst WBPDC, DPL and EMTA Coal Limited. Further in its Order dated 24th September, 2014 the Hon'ble Supreme Court imposed 'Additional levy' of ₹295.00 per metric ton in respect of the Coal extracted from the cancelled Coal Mines till 31st March 2015. In terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional levy' of ₹295.00 per metric ton lies with the “Prior Allottee” in whose name the mining lease were granted. In respect of the Coal Blocks of the Company, the mining leases were in the name of M/s Bengal Emta Coal Mines Ltd and therefore they are considered as the “Prior Allottee”. Hence no liability rests with the Company.</p>
j)	<p>No Policy on Obsolete, damaged and unserviceable Stores exists resulting in non-reconciliation/non-adjustment of such Stock of Stores & Spares included in Inventories (Note-13). The consequential effect of non-identification on the value of stock of stores and spares could not be ascertained.</p>	<p>Every year Stock of Stores and Spares are physically verified by the Management as well by the Internal Auditors. Obsolete , damaged and unserviceable stores identified during such verification, if any, are adjusted.</p>

Sl No	Observation of the Statutory Auditor	Management Reply
k)	As stated in Note No. 56, balances in Capital Advances, Claims Receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention Money Payable, Trade Payables, Other Payables and Materials under Inspection / Lying with Contractors are subject to confirmation from respective parties. Pending such confirmation and completion of the reconciliations, the consequential adjustments could not be made. In view of the same, we are unable to comment on the consequential impact, if any, on the status of these balances and profits of the Holding Company. Certain advances/liabilities lying unadjusted for more than three years are under scrutiny for adjustment/recovery. Till such scrutiny/adjustment is over, the impact on Income and Assets could not be ascertained.	<p>Note No 56 is reproduced below:</p> <p>The Group has a system of obtaining confirmation of balances from banks/Financial Institutions and Other parties. There are no unconfirmed balances in respect of Term Deposits and Borrowings from Banks and Financial Institutions. The Balances shown under Capital Advances, Claims receivable, Arrear Receivable, Others under Non Current Financial Liabilities, Loans and Advances, Deposits, Retention money payable, Trade payables (other than payable to subsidiaries of CIL under FSA), other payables and material under inspection/ lying with contractors are subject to confirmation from respective parties. Balance confirmation letters with negative assertion are sent to the parties. Certain old advances are under scrutiny for adjustments/recovery. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.</p>
l)	The Holding Company had provided a Loan of ₹10.00 Lakh to WBREDA (Note-9) in terms of the Resolution of the Board of Directors held on 12 th March, 2004 bearing a ROI of 5.25 % for a tenure of ten (10) years on which Interest of ₹9.41 Lakh has accrued till 31 st March, 2022. However, the same has not been refunded and no interest has been received by the Holding Company till date. In view of the above, we are unable to comment of the realisability of the loan or the interest accrued thereon.	The matter is being followed up with WBREDA for repayment of principal and interest.
m)	Shortfall in reconciliation of coal despatched from Barjore and Gangaramchak & Gangaramchak-Bhadulia mines for ₹1,564.00 Lakh has not been considered in the statement of profit and loss. This has resulted in overstatement of profits with corresponding overstatement of regulatory claims by ₹1,564.00 Lakh.	Further scrutiny/reconciliation is under process. On completion of the reconciliation effect will be given in the accounts.
n)	Expenditure for ₹301.79 Lakh in the nature of repairs and maintenance has been capitalized which resulted in overstatement of profits and consequent written down value of tangible assets by ₹296.85 Lakh (net of depreciation).	<p>The cost of an item of property, plant and equipment should be recognised as an asset if, and only if: (a) it is probable that future economic benefits associated with the item will flow to the entity; and (b) the cost of the item can be measured reliably.</p> <p>As the expenditure of ₹301.79 Lakh incurred at BkTPP meets the above criterion capitalisation of the said amount has been made.</p>
o)	Investment in Bengal Birbhum Coalfields Ltd. (Subsidiary) has been diminished and provision made for the entire investment in the books of the Holding Company. However, 'Other Receivables' from Subsidiary of ₹131.81 Lakh in the books of the Holding Company is not provided for.	<p>Bengal Birbhum Coalfields Limited (BBCL) is a 100% subsidiary company of WBPDCCL (The West Bengal Power Development Corporation Limited). Observation of the Statutory Auditor of BBCL is reproduced below:</p> <p>"In spite of total erosion of net worth (net worth of the company as at 31/03/2022 is negative ₹131.60 lacs), the financial statements of the company have been prepared on going concern basis as the Management of the company represents to arrange capital as and when need arises therefore". In view of the opinion of the Statutory Auditor of the subsidiary company no provision has been made in the accounts of the holding company.</p>

Sl No	Observation of the Statutory Auditor	Management Reply
p)	<p>The Holding Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS 114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Balance Sheet and in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.</p>	<p>Clause 3.11 of WBERC Regulation on Regulatory Asset is reproduced below:</p> <p>3.11.1 If the Commission is satisfied on consideration of the relevant facts and figures that a licensee would not be able to recover fully all the admissible costs at the tariff determined for a particular year(s), for reasons beyond the control of the licensee resulting in abnormal variation(s) in the income or expenses, or both of the licensee for that particular year(s), and the Commission is also satisfied that one time recovery of the entire revenue requirement of the licensee in that particular year(s) for which tariff is being determined, will not be prudent due to tariff shock to the consumers, and also further that the shortfall cannot be met through full or partial utilization of the balance available from any reserve created for such a purpose, the Commission may make appropriate provisions in the tariff order for regulatory assets thereby allowing recovery of the shortfall through future tariffs. 3.11.2 A licensee also may pray to the Commission for creation of a regulatory asset under similar circumstances. The Commission shall satisfy itself about necessity of creation of a regulatory asset on the basis of a prayer from a licensee before issuing any direction for creation of such an asset. 3.11.3 Where the Commission has allowed creation of a regulatory asset, it shall reasonably stipulate the period of amortization and the specific roadmap of release of such regulatory asset along with the date by which such regulatory asset will be extinguished. From the above it is clear that Commission allows creation of Regulatory Assets. As FCA & APR orders are yet to be passed by the Commission and for the years for which they are passed are being contested upon so FLCR ₹3,235.59 Crore and FDCR ₹4,528.89 Crore are not recognised under regulatory deferral account balances. Further reference may be drawn to Note No 1 of Notes forming Part of Consolidated Financial Statements wherein it has been stated – “The operations of the Company are governed by the Electricity Act 2003 (Act) and various Rules ,Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act , regulations etc have been considered. “ So in case of inconsistency provisions of Electricity Act prevails.</p>

SI No	Observation of the Statutory Auditor	Management Reply																								
q)	The Holding Company has shown Claims Receivable pertaining to Regulatory Assets of ₹102.89 Crore (95% of ₹108.30 Crore) towards the costs of the Company's transmission assets for Bakreshwar Thermal Power Plant for 2014-15 to 2019-20 which are already being reimbursed by The West Bengal State Electricity Transmission Company Limited owing to which Regulatory Assets have been overstated with corresponding over statement in Retained Earnings.	<p>For each of the FY ranging from 2014-15 to 2019-20 while arriving at the Return on Equity for BkTPP following deductions were made from each year's Return on Equity towards transmission income -</p> <p style="text-align: right;">(₹ in Crore)</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">FY</th> <th style="text-align: right;">Deductions From ROE</th> <th style="text-align: right;">Transmission Income Credited to P/L</th> </tr> </thead> <tbody> <tr> <td>2019-20</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">37.32</td> </tr> <tr> <td>2018-19</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2017-18</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2016-17</td> <td style="text-align: right;">9.28</td> <td style="text-align: right;">29.07</td> </tr> <tr> <td>2015-16</td> <td style="text-align: right;">14.39</td> <td style="text-align: right;">35.74</td> </tr> <tr> <td>2014-15</td> <td style="text-align: right;">14.40</td> <td style="text-align: right;">17.94</td> </tr> <tr> <td>Total</td> <td style="text-align: right;">65.91</td> <td style="text-align: right;">174.21</td> </tr> </tbody> </table> <p>From the above workings it reveals the differential figure works out to ₹108.30 (174.21-65.91) Crore for the period 2014-15 to 2019-20.</p> <p>Further for each of the financial years after arriving at the Fixed Cost Receivable figure , recognition is made to the tune of 95% on conservative basis. Hence there is a cushion of 5% to take care of the differences.</p> <p>For the period from 2014-15 to 2019-20 there is cushion of ₹127.58 Crore. Even after adjusting ₹108.30 Crore there will still be a balance of ₹19.28 Crore. Hence inclusion of transmission assets of ₹102.89 Crore in receivables does not arise.</p>	FY	Deductions From ROE	Transmission Income Credited to P/L	2019-20	9.28	37.32	2018-19	9.28	29.07	2017-18	9.28	29.07	2016-17	9.28	29.07	2015-16	14.39	35.74	2014-15	14.40	17.94	Total	65.91	174.21
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Total	65.91	174.21																								
r)	The Holding Company has appealed/is appealing against certain portions of the orders of WBERC relating to "Fixed Cost Adjustment Claim" for the years 2013-14 to 2016-17 while not recognizing or ascertaining the impact of the uncontested portions of the said Orders of WBERC. In absence of such ascertainment/recognition, we are unable to comment on the financial impact of the same on the results of the Company.	The Group has appealed against the orders of the WBERC and effect of the orders in the accounts are given once the final verdict is accepted by the Management. Accounting effect of the orders are not given in a piecemeal manner and this practice is being followed by the Company on a consistent basis. Fact that the orders issued by the Commission are being contested have been disclosed in Notes to the financial statement. (Refer Note No. 43.36)																								
	Emphasis of matters																									
a)	Information regarding the carrying amount of land measuring 182.30 acres leased by Government of West Bengal at BkTPP is not available. Out of the said land of 182.30 acres, the lease period for 13.19 acres has already expired.	Initial payment made towards leased land has been included in Carrying amount of Land, hence there is no understatement of Property, Plant & Equipment.																								
b)	For the compliance of requirements of Schedule III of the Companies Act, 2013, the Company has bifurcated the assets and liabilities into Current and Non-Current based on the judgment to the extent where proper information was not readily available.	Comment is self-explanatory																								

Sl No	Observation of the Statutory Auditor	Management Reply
c)	Land includes leasehold land amounting to ₹31.09 Lakh capitalized on 31.03.2003 used for construction of Corporate Office without considering any amortization of the lease in the revenue and asset accounts of the company.	<p>Note No 6(b) is reproduced below:</p> <p>Land includes leasehold land amounting to ₹31.09 Lakh capitalised on 31.03.2003 used for construction of Corporate Office.</p>
d)	In reference to Note 43.29, 'Rate of Transportation' of Coal, from the Pit head to the loading point from the Coal Mines during the period from April, 2014 to March, 2015 has been recalculated on the basis of rates approved by the Board of Directors which were less than billed rates. The difference between the two amounting to ₹31,944.43 Lakh was reversed during the financial year 2015-16 and adjusted with coal consumption. The reversal included sums relating to earlier year which still remain unascertained.	<p>Note No 43.29 is reproduced below:</p> <p>Pending settlement of 'Rate of Transportation' of Coal ,from the Pit head to the loading point, supplied by M/s Bengal Emta Coal Mines Ltd from the Coal Mines at Barjore, Gangaramchak & Gangaramchak-Bhadulia and Pachhwara (North), rates approved by the Board of Directors during FY 2014-15 have been considered in the preparation of accounts . M/s Bengal Emta Coal Mines Ltd has filed writ petition praying before the Hon'ble High Court for quashing the letter issued by WBPDCCL unilaterally reducing the transportation price of coal and directing WBPDCCL pay interest @ 18% p.a on the alleged amount towards supply of coal in terms of the Joint venture Agreement.</p>
e)	Claims Recoverable (net) with credit balance (payable) for ₹11,959.77 Lakh, (previous year credit balance ₹3,662.80 Lakh) (Note 10) represents the value of diverted wagons received by the plants booked under Railway Claim for Coal Diverted after deduction of value of diverted out wagons at the different plants booked under Railway Claim for Missing Wagon. The reconciliation between Plants and respective Railway Zones, of claims for missing wagons and diverted coal as on 31 st March, 2022 is pending.	Reconciliation is a continuous process and accounting effect of differential amount arising out of reconciliation is given once the reconciliation is completed.
f)	As disclosed in Note No. 32.3 & 32.4, Revenue from operations includes the "Fixed Cost Adjustment Claim" amounting to ₹10,655.80 Lakh and "Fuel Cost Adjustment Claim" amounting to ₹6,881.00 Lakh for the year pending recovery / final order, computed on estimated basis based on the applicable regulations of WBERC. The consequential adjustment / impact on the financial statements could not be ascertained.	<p>Note No 32.3 & 32.4 are reproduced below:</p> <p>32.3 Revenue from operation includes cost recoverable through future Fixed Cost Adjustment for the year 2020-21 amounting to ₹10,655.80 Lakh (P.Y. ₹62,130.16 Lakh) being 95% (taken conservatively) of the amount determined by the management , with consequential impact on the net profit of the year [See Note: 3.16 (c) of the Significant Accounting Policies] . The applications of the aforesaid claim on account of Fixed Cost are to be lodged with WBERC together with Audited Financial Statements .</p> <p>32.4 Revenue from operation includes cost recoverable through future Fuel Cost Adjustment for the year 2019-20 amounting to ₹6,881.00 Lakh (P.Y. ₹44,195.21 Lakh), being 95% (taken conservatively) of the amount determined by the management [See Note: 3.16 (b) of the Significant Accounting Policies] with consequential impact on the net profit of the year. The application of such claim will be lodged with WBERC together with audited Financial Statements and other related documents .</p>

Sl No	Observation of the Statutory Auditor	Management Reply
g)	In spite of total erosion of Net-worth (Net worth of Bengal Birbhum Coalfields Limited (subsidiary) as at March 31, 2022 is negative ₹131.60 Lakh), the Financial Statements of the company have been prepared on Going Concern Basis as the Management of the Company represents to arrange capital as and when need arises therefor.	Comment is self explanatory
h)	Bengal Birbhum Coalfields Limited (subsidiary) has not received any claim for refund of Earnest Money Deposit received amounting to ₹1.70 Lakh. Considering the fact that no claim has been received since long, Company has written back the liability during the year	Comment is self explanatory
Other Matters		
a)	Investments in the Wholly Owned Subsidiary, Bengal Birbhum Coalfields Ltd. are not held in the name of the Holding Company.	<p>Section 187(1) of the Companies Act stipulates the following: <i>"All investments made or held by a company in any property, security or other assets shall be made and held by it in its own name:</i></p> <p><i>Provided that the company may hold any shares in its subsidiary company in the name of any nominee or nominees of the company, if it is necessary to do so, to ensure that the number of members of the subsidiary company is not reduced below the statutory limit."</i></p> <p>Facts:</p> <ol style="list-style-type: none"> The J.V. of BBCL started (date of incorporation was 29.09.2015) with 6 (six) J.V. partners. Total shareholders were 15 (fifteen) including four shareholders of WBPDC. On termination of J.V., WBPDC purchased the shares from the erstwhile J.V. partners on 29.12.2018. The Board of WBPDC in its 192nd meeting held on 28.12.2018 decided to nominate at least 6 (six) new shareholders on behalf of WBPDC, who would hold the shares in the BBCL in the following manner, to continue its status as a Public Limited Company w.e.f 30.12.2018 <p>Conclusion:</p> <p>If the shareholding was not fixed in the above manner, after purchase of shares from erstwhile J.V. partners on termination of J.V., the shareholder of BBCL would fall below the prescribed limit of 7 (seven). As such, to ensure that the number of members of the subsidiary company is not reduced below the statutory limit and for operational convenience, shareholding of BBCL were fixed in the said manner.</p>
b)	There is a shortfall of ₹3,196.46 Lakh in the designated bank account as on 31 st March, 2022 against Fly Ash Utilisation Reserve created out of sale proceeds of fly ash as mandated by the guidelines issued by the Ministry of Environment & Forest.	During the Financial Year 2021-22 deposit was required to the tune of ₹6,572.07 Lakh (net of utilisation). Management has deposited ₹7,355.75 Lakh for the FY 2021-22 resulting in no shortfall for the FY 2021-22.

By Speed Post



सत्यमेव जयते

कार्यालय महालेखाकार
(लेखापरीक्षा - II)
पश्चिम बंगाल
OFFICE OF THE
ACCOUNTANT GENERAL
(Audit-II)
West Bengal

No.: OA(AMG-IV)/Accounts/WBPDC(CFS)/2021-22/724
Date:- 25.11.2022

To
The Chairman and Managing Director,
The West Bengal Power Development Corporation Limited,
Bidyut Unnayan Bhaban,
Plot No. 3/C, LA Block, Sector-III, Salt Lake,
Kolkata-700106

Sub: Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Consolidated Financial Statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022

Sir,

I am to forward herewith the Comments of the Comptroller and Auditor General of India under Section 143(6)(b) of the Companies Act, 2013 on the Consolidated Financial Statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022.

Encl: As stated.

Yours faithfully,

पदवी
25/11/22

Senior Deputy Accountant General (AMG-IV)

सी. जी. ओ. कम्प्लेक्स, डी. एफ. ब्लॉक, साल्ट लेक, कोलकाता - 700 064

3rd MSO Building, 5th Floor, CGO Complex, DF Block, Salt Lake, Kolkata - 700 064.

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COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT, 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF THE WEST BENGAL POWER DEVELOPMENT CORPORATION LIMITED FOR THE YEAR ENDED 31 MARCH 2022

The preparation of consolidated financial statements of The West Bengal Power Development Corporation Limited, for the year ended 31 March 2022 in accordance with the financial reporting framework prescribed under the Companies Act, 2013(Act) is the responsibility of the management of the company. The Statutory Auditors appointed by the Comptroller and Auditor General of India under section 139(5) read with section 129(4) of the Act are responsible for expressing opinion on the financial statements under section 143 read with section 129(4) of the Act, based on independent audit in accordance with the standards on auditing prescribed under section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 09.09.2022.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the consolidated financial statements of The West Bengal Power Development Corporation Limited for the year ended 31 March 2022 under section 143(6)(a) read with section 129(4) of the Act. We did not conduct supplementary audit of the financial statements of Bengal Birbhum Coalfields Limited and West Bengal Green Energy Development Corporation Limited for the year ended on that date. Further, section 139(5) and 143(6)(a) of the Act are not applicable to M/s Bengal EMTA Coal Mines Limited, being private entity, for appointment of their Statutory Auditor and for conduct of supplementary audit. Accordingly, Comptroller and Auditor General of India has neither appointed the Statutory Auditor nor conducted the supplementary audit of this company. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143(6)(b) read with section 129(4) of the Act which have come to my notice and which, in my view, are necessary for enabling a better understanding of the financial statements and the related audit report:

A. Other Comments

Consolidated Balance Sheet as on 31 March 2022

Other Current Assets (Note No - 17)

Fuel Cost Recoverable (FLCR) - ₹ 3,235.59 crore

Fixed Cost Recoverable (FDCR) – ₹ 4528.89 crore

The Company generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate-regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year. These rates are subsequently reviewed through Annual Performance Reviews (APRs) and adjusted in the future years. Although the Company follows Ind AS 114 on "Regulatory Deferral Accounts", it does not present Regulatory Assets (RAs) as a separate line item in the consolidated financial statements, distinguishable from assets as required under Ind AS 114. Instead, the Company classifies RAs as (i) FLCR (Fuel Cost Recoverable) and (ii) FDCR (Fixed Cost Recoverable) presented under Other Current Assets in the Balance Sheet. Regulatory Assets are the Company's *right to recover* fixed or determinable amounts of money towards incurred costs, *as a result of* the actual or *expected actions of WBERC* under the applicable regulatory framework.

The accumulated balances of FLCR and FDCR as at the end of the year 2021-22 aggregate to ₹ 7764.48 crore (FLCR ₹ 3235.59 crore, FDCR ₹ 4528.89 crore). FLCR and FDCR have accumulated primarily due to time lag between submission of petitions for FCA and APRs by the Company to WBERC and their acceptance, either in part or in full, by WBERC. It is seen that APRs of the Company are pending with WBERC since 2017-18.

Para 8.2.2 of The National Tariff Policy 2016 provides that creation of RAs would not be allowed under 'business as usual' conditions. Recovery of outstanding RAs alongwith carrying cost of RAs should be time bound and within a period not exceeding seven years. The Company, however, continued to account for RAs (FLCR and FDCR) over the years 'under business as usual' conditions which included balances carried forward from financial years since 2013-14. Further, in the years from 2013-14 and 2014-15, excess booking of RAs by ₹ 59.72 crore was done by booking the full amounts of FCA/APR claimed as RAs, in contravention of the Company's accounting policy of booking only 95 per cent of FCA/ APR claims.

WBERC had increased average tariff by only 0.01 paisa per unit during last seven years. Even if RAs of ₹ 7764.48 crore were to be admitted in full by WBERC and the Company were to adjust it over seven years as permissible, tariffs would increase by 38.17 paisa per unit per annum for seven years, based on the projected sale of power for 2021-22. Thus, amounts admitted by WBERC and their recovery through tariff mechanism has not been commensurate with the

claims booked by the Company, resulting in increasing amounts of RAs recoverable in every successive year. Consequently, recovery of RAs of ₹ 7764.48 crore, in full, through the tariff mechanism does not appear feasible.

Besides, the State Government has intimated (July 2021) to WBERC that current scale of regulatory receivables was so large that it was beyond their means to liquidate RAs as was done before.

Therefore, the depiction of RAs in the consolidated financial statements as receivables appears not reasonable.

**For and on behalf of the Comptroller &
Auditor General of India**



**(Anadi Misra)
Accountant General (Audit-II)
West Bengal**

Dated at Kolkata

25 NOV 2022

Reply to the Comment of the Comptroller and Auditor General of India under Section 143(6)(b) read with section 129(4) of the Companies Act, 2013 on the Consolidated Financial Statements for the year ended 31st March, 2022

Audit observation	Management Comment	Statutory Auditors Comment
<p>Other Comments</p> <p>Consolidated Balance Sheet as on 31st March, 2022</p> <p>Other Current Assets (Note No 17):</p> <p>Fuel Cost Recoverable (FLCR) - ₹ 3,235.59 Crore</p> <p>Fixed Cost Recoverable (FDCR) – ₹ 4528.89 Crore</p> <p>The Company generates electricity and sells the entire output to West Bengal State Electricity Distribution Company Limited (WBSEDCL). The Company's business is rate regulated. The annual tariffs (or rates at which electricity is sold) are to be notified in advance by the West Bengal Electricity Regulatory Commission (WBERC) before commencement of each year. These rates are subsequently reviewed through Annual Performance Reviews (APRs) and adjusted in the future years. Although the Company follows Ind AS-114 on "Regulatory Deferral Accounts", it does not present Regulatory Assets (RAs) as a separate line item in the financial statements, distinguishable from assets as required under Ind AS-114. Instead, the Company classifies RAs as (i) FLCR (Fuel Cost Recoverable) and (ii) FDCR (Fixed Cost Recoverable) presented under Other Current Assets in the Balance Sheet. Regulatory Assets are the Company's right to recover fixed or determinable amounts of money towards incurred costs, as a result of the actual or expected actions of WBERC under the applicable regulatory framework.</p> <p>The accumulated balances of FLCR and FDCR as at the end of the year 2021-22 aggregate to ₹7,764.48 Crore (FLCR ₹3,235.59 Crore, FDCR ₹4,528.89 Crore). FLCR and FDCR have accumulated primarily due to time lag between submission of petitions for FCA and APRs by the Company to WBERC and their acceptance, either in part or in full, by WBERC. It is seen that APRs of the Company are pending with WBERC since 2017-18.</p>	<p>Clause 3.11 of WBERC Regulation on Regulatory Asset is reproduced below:</p> <p>3.11.1 If the Commission is satisfied on consideration of the relevant facts and figures that a licensee would not be able to recover fully all the admissible costs at the tariff determined for a particular year(s), for reasons beyond the control of the licensee resulting in abnormal variation(s) in the income or expenses, or both of the licensee for that particular year(s), and the Commission is also satisfied that one time recovery of the entire revenue requirement of the licensee in that particular year(s) for which tariff is being determined, will not be prudent due to tariff shock to the consumers, and also further that the shortfall cannot be met through full or partial utilization of the balance available from any reserve created for such a purpose, the Commission may make appropriate provisions in the tariff order for regulatory assets thereby allowing recovery of the shortfall through future tariffs. 3.11.2 A licensee also may pray to the Commission for creation of a regulatory asset under similar circumstances. The Commission shall satisfy itself about necessity of creation of a regulatory asset on the basis of a prayer from a licensee before issuing any direction for creation of such an asset. 3.11.3 Where the Commission has allowed creation of a regulatory asset, it shall reasonably stipulate the period of amortization and the specific roadmap of release of such regulatory asset along with the date by which such regulatory asset will be extinguished. From the above it is clear that Commission allows creation of Regulatory Assets. As FCA & APR orders are yet to be passed by the Commission and for the years for which they are passed are being contested upon so FLCR ₹3,235.59 Crore and FDCR ₹4,528.89 Crore are not recognised under regulatory deferral account balances. Further reference may be drawn to Note No 1 of Notes forming Part of Standalone Financial Statements wherein it has been stated – "The operations of the Company are governed by the Electricity Act 2003 (Act) and various Rules ,Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act , regulations etc have been considered. " So in case of inconsistency provisions of Electricity Act prevails.</p>	<p>We have already qualified this issue :</p> <p>The Company has not followed the Guidance as contained in Paragraphs 20–26 of Ind AS 114 – Regulatory Deferral Accounts for Presentation of All Regulatory Deferral Account balances and the Movement in the Statement of Profit & Loss. Moreover, disclosure requirements as per paragraphs 27–36 of the said Ind AS have also not been followed.</p> <p>(Refer clause (p) of the Independent Auditors' Report dated 09/09/2022.</p>

Audit observation	Management Comment	Statutory Auditors Comment																																				
<p>Para 8.2.2 of The National Tariff Policy 2016 provides that creation of RAs would not be allowed under 'business as usual' conditions. Recovery of outstanding RAs alongwith carrying cost of RAs should be time bound and within a period not exceeding seven years. The Company, however, continued to account for RAs (FLCR and FDCR) over the years under business as usual' conditions which included balances carried forward from financial years since 2013-14.</p> <p>Further, in the years from 2013-14 and 2014-15, excess booking of RAs by ₹59.72 Crore was done by booking the full amounts of FCA/APR claimed as RAs, in contravention of the Company's accounting policy of booking only 95 per cent of FCA/ APR claims.</p> <p>WBERC had increased average tariff by only 0.01 paisa per unit during last seven years. Even if RAs of ₹7,764.48 Crore were to be admitted in full by WBERC and the Company were to adjust it over seven years as permissible, tariffs would increase by ₹38.17 paisa per unit per annum for seven years, based on the projected sale of power for 2021-22. Thus, amounts admitted by WBERC and their recovery through tariff mechanism has not been commensurate with the claims booked by the Company, resulting in RAs increasing amounts of recoverable in every successive year. Consequently, recovery of RAs of ₹7,764.48 Crore, in full, through the tariff mechanism does not appear feasible.</p> <p>Besides, the State Government has intimated (July 2021) to WBERC that current scale of regulatory receivables was so large that it was beyond their means to liquidate RAs as was done before.</p> <p>Therefore, the depiction of RAs in the financial statements as receivables appears not reasonable.</p>	<p>WBERC has issued APR & FCA orders for the period from 2013-14 to 2016-17 and the Company has preferred appeal against all the orders. The balance of ₹7,764.48 Crore is from the financial year 2013-14. CAG did not touched upon what The National Tariff Policy 2016 provides when the issues are sub-judice. This matter has been overlooked by CAG audit.</p> <p>During the financial year 2016-17 the Company has received the entire claim by way of grant from GoWB for the F.Y. 2013-14,2014-15. Amount of ₹59.71 Crore represents differential amount between "Grant Received" and "FCA & APR" claim for the F.Y.s 2013-14 & 2014-15 computation of which is given below:</p> <p style="text-align: right;">(₹ in Crore)</p> <table border="1" data-bbox="608 629 1153 878"> <thead> <tr> <th>FY</th> <th>APR</th> <th>FCA</th> <th>Total</th> </tr> </thead> <tbody> <tr> <td>13-14</td> <td>716.74</td> <td>30.06</td> <td>746.80</td> </tr> <tr> <td>14-15</td> <td>195.12</td> <td>252.52</td> <td>447.64</td> </tr> <tr> <td>Total</td> <td></td> <td></td> <td>1194.44</td> </tr> <tr> <td>Less: Accounted in</td> <td></td> <td></td> <td></td> </tr> <tr> <td>13-14</td> <td></td> <td></td> <td>709.48</td> </tr> <tr> <td>14-15</td> <td></td> <td></td> <td>425.25</td> </tr> <tr> <td>Total</td> <td></td> <td></td> <td>1134.73</td> </tr> <tr> <td>Balance</td> <td></td> <td></td> <td>59.71</td> </tr> </tbody> </table> <p>So it is amply clear that in the FY 2013-14 & 2014-15 booking was made to the tune of 95% in accordance with the accounting policy. Only on receipt of that amount (₹59.71 Crore) from the GoWB in the FY 2016-17 this amount has been recognised in the FY 2016-17. Observation of the CAG is inconsistent so far as contravention of the Company's accounting policy is concerned.</p> <p>WBERC has already issued FCA & APR orders for the period 2013-14 to 2016-17 which has been contested by the Company. So this hypothesis by CAG is no longer valid. Application for APR & FCA are made as per provisions of the WBERC Regulations . Recovery of the amount is subject to APR & FCA orders issued by the Commission. Delay in issue of Orders by the Regulator (Commission) does not forfeit the right of the Company to get the FCA and APR Orders from the Commission.</p> <p>Issue of all pending APR and FCA orders in one go may result in spiralling effect on Tariff for which WBPDCCL has no role to play. Question of absorbing the tariff hike by WBPDCCL does not arise. CAG has cast doubt on recoverability of FCA & APR claims by WBPDCCL. FCA & APR claims are raised based on the provisions contained in the Regulations. No where in the Regulation there is any provision for non-admitting of FCA and APR. Delay in issuance of the order by the Regulator in no way proves non-admitting of already submitted FCA & APR petitions. Application for APR & FCA are made as per provisions of the WBERC Regulations. Recovery of the amount is subject to APR & FCA orders issued by the Commission. Observation of the CAG strays away from the provisions of the Regulations. This is purely assumptive in nature without any corroboration particularly when the Commission has issued APR & FCA orders for the FY 2013-14 to 2016-17.</p>	FY	APR	FCA	Total	13-14	716.74	30.06	746.80	14-15	195.12	252.52	447.64	Total			1194.44	Less: Accounted in				13-14			709.48	14-15			425.25	Total			1134.73	Balance			59.71	<p>For other issues we agree with the reply given by the Management.</p>
FY	APR	FCA	Total																																			
13-14	716.74	30.06	746.80																																			
14-15	195.12	252.52	447.64																																			
Total			1194.44																																			
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13-14			709.48																																			
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Balance			59.71																																			

Audit observation	Management Comment	Statutory Auditors Comment
	<p>APR & FCA claims on their admittance are to be billed on the consumer and the State Government has earlier stepped in due to delay in issue of orders by the Regulator (Commission). Hence onus is primarily not on the State Government to clear the receivables.</p> <p>In view of the above it can be concluded that computation of accumulated receivables of ₹7,764.48 Crore have been made in accordance with the norms set by the WBERC and recognition has been made in the books following prudent accounting norms. Inability of the State Government to liquidate the claim or delay in issuance of order by the Regulator in no way hinders the right of the Company to recover the amount. Claim of APR & FCA has not been made on a customer, non-payment of which makes it uncertain. It may be mentioned that the observation of the CAG is based on conjecture and surmise particularly when APR & FCA orders have been issued for the F.Y.s 2013-14 to 2016-17.</p> <p>The constitution of India places Electricity under the concurrent list. Therefore, both the Parliament (Union) and the State Legislature (State) in India can legislate on matters relating to electricity subject to the law made by the Parliament which have precedence over the laws made by the State Legislature. The Electricity Act 2003 governs the activities relating to generation, transmission, distribution, trading and use of electricity in India. Booking of FCA & APR claim is permissible as enumerated in above paragraphs. Now raising query regarding inadmissibility, tantamount to challenging the judiciary of the Constitution of India.</p>	

Consolidated Balance Sheet as at 31st March, 2022

(₹ in Lakh)

Particulars	Note No.	As at 31 st March, 2022	As at 31 st March, 2021
ASSETS			
1. NON-CURRENT ASSETS			
(a) Property, Plant and Equipment	6	11,88,145.65	12,17,434.09
(b) Capital Work-in-Progress	7A	81,407.12	1,09,741.63
(c) Other Intangible Assets	7	1,46,504.45	779.09
(d) Financial Assets			
i) Investments	8	-	264.31
ii) Loans	9	10.00	10.00
iii) Others	10	2,04,746.13	2,35,104.55
(e) Deferred tax assets (net)	11	-	-
(f) Other Non-Current assets	12	46,685.44	41,559.49
Total Non-Current Assets		16,67,498.79	16,04,893.16
2. CURRENT ASSETS			
(a) Inventories	13	81,046.34	1,02,907.27
(b) Financial Assets			
i) Trade Receivable	14	4,75,223.10	6,27,283.49
ii) Cash & Cash Equivalents	15	17,148.30	9,950.77
iii) Bank balances other than (ii) above	16	1,51,804.26	1,22,425.68
(c) Current tax assets (net)	29	8,217.82	5,613.86
(d) Other current assets	17	8,34,405.47	7,54,375.87
Total Current Assets		15,67,845.29	16,22,556.94
Total Assets		32,35,344.08	32,27,450.10
EQUITY AND LIABILITIES			
1. EQUITY			
(a) Equity share capital	18	7,57,925.55	7,57,925.55
(b) Other equity	19	2,02,777.41	1,73,363.77
Total Equity		9,60,702.96	9,31,289.32
2. LIABILITIES			
NON-CURRENT LIABILITIES			
(a) Financial Liabilities			
i) Borrowings	20	5,52,385.68	5,63,484.58
ii) Other financial liabilities	21	1,36,935.60	61,301.83
iii) Lease liabilities	21	29.76	29.76
(b) Provisions	22	1,82,303.94	1,80,748.04
(c) Deferred Tax Liabilities (Net)	11	-	-
(d) Government Grants	23	1,94,675.62	1,97,171.88
(e) Other non current liabilities	24	38,835.35	35,379.77
Total Non-Current Liabilities		11,05,165.95	10,38,115.86
CURRENT LIABILITIES			
(a) Financial Liabilities			
i) Borrowings	25	7,84,504.00	6,30,309.63
ii) Lease liabilities	28	2.59	2.59
iii) Trade payables			
a) total outstanding dues of micro enterprises and small enterprises	26	973.25	992.42
b) total outstanding dues of creditors other than micro enterprises and small enterprises	26	2,00,544.17	4,87,277.27
iv) Other financial liabilities	27	1,64,929.35	1,21,526.65
(b) Other current liabilities	28	7,383.45	7,038.06
(c) Provisions	30	11,138.36	10,898.30
Total Current Liabilities		11,69,475.17	12,58,044.92
Total Equity & Liabilities		32,35,344.08	32,27,450.10

The accompanying notes 1 to 73 are integral part of the financial statements

As per our report of even date.
For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
Din: 08503292

Date : 09.09.2022
Place : Kolkata

Consolidated Statement of Profit and Loss for the year ended 31st March, 2022

(₹ in Lakh)

Particulars	Note No.	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
I Revenue from Operations	32	9,78,400.33	8,94,027.53
II Other Income	33	57,142.83	61,158.08
III Total Income (I + II)		10,35,543.16	9,55,185.61
IV EXPENSES			
Cost of Materials Consumed	34	6,78,310.01	5,70,814.96
Employee Benefit Expenses	35	83,503.35	71,327.83
Finance Costs	36	84,452.01	1,04,271.09
Depreciation and amortisation Expenses	6&7	71,420.06	70,868.32
Other expenses	37	69,420.04	68,518.39
Total expenses (IV)		9,87,105.47	8,85,800.59
V Profit before share in loss of Joint Ventures		48,437.69	69,385.02
Share of profit/(Loss) in Joint Ventures	39	-	-
VI Profit/(Loss) before regulatory income exceptional items and tax (III -IV)		48,437.69	69,385.02
Regulatory Income/Expenses (net)		-	-
VII Exceptional Items	40	13,100.06	-
VIII Profit/(Loss) before tax (V-VI)		35,337.63	69,385.02
IX Tax Expenses:			
Current tax		6,416.73	12,482.46
Deferred tax		-	-
X Profit/(Loss) for the period from continuing operations (VII -VIII)		28,920.90	56,902.56
XI Profit/(Loss) for the period from discontinued operations		-	-
XII Tax expenses of discontinued operation		-	-
XIII Profit/(Loss) from Discontinued operations (after tax) (X - XI)		-	-
XIV Profit/(Loss) for the period (IX + XII)		28,920.90	56,902.56
XV Other Comprehensive Income			
A (i) Items that will not be classified to profit and loss-Remeasurement of Defined Benefit Plan		1,817.48	(44,283.61)
(ii) Income tax relating to items that will not be classified to profit and loss		317.55	7,737.23
B (i) Items that will be classified to profit and loss		-	-
(ii) Income tax relating to items that will be classified to profit and loss		-	-
Total Other Comprehensive Income, net of tax		1,499.93	(36,546.38)
XVI Total Comprehensive Income for the period (XIII + XIV) (Comprising Profit (Loss) and Other Comprehensive Income for the period)		30,420.83	20,356.18
XVII Earning per equity share of par value of ₹1,000 each (for continuing operation):			
(1) Basic		40.14	26.86
(2) Diluted		40.14	26.86
XVIII Earning per equity share (for discontinued operation):			
(1) Basic		-	-
(2) Diluted		-	-
XIX Earning per equity share (for continuing and discontinued operations):			
(1) Basic		40.14	26.86
(2) Diluted		40.14	26.86

The accompanying notes 1 to 73 are integral part of the financial statements

As per our report of even date.
For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
Din: 08503292

Date : 09.09.2022
Place : Kolkata

Consolidated Cash Flow Statements for the year ended 31st March, 2022

(₹ in Lakh)

Particulars	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
CASH FLOW FROM OPERATING ACTIVITIES		
Profit Before Tax	35,337.63	69,385.02
Adjustment for:		
Depreciation	71,420.06	70,868.32
Impairment of Investment	499.31	-
APR adjustment	7,708.92	-
Project Discontinuance	4,891.83	-
Provision for Employee Benefits	2,688.65	2,388.11
Sundry Balances & Provisions written back	(264.78)	(218.43)
Interest on Borrowings	84,452.01	1,04,271.09
Interest Income	(9,691.70)	(9,850.17)
Rent from BOBR Wagons	-	(17.36)
Share of Profit/Loss in JV	-	-
Profit on sale of PPE	-	(2.57)
Unrealised foreign exchange (gain)/loss	-	24.34
A. Operating Profit Before Working Capital Change	1,97,041.93	2,36,848.35
Adjustment for changes in:		
Trade & Other Receivables	1,09,475.57	(1,92,231.07)
Trade & Other Payables	(2,18,792.01)	1,06,769.56
Inventories	21,860.94	25,073.12
B. Change in Working Capital	(87,455.50)	(60,388.39)
C. Cash Generated From Operations (A & B)	1,09,586.43	1,76,459.96
D. Adjustment for:		
Income Tax Paid	(7,240.94)	-
E. Net Cash Flow From Operating Activities (C & D)	1,02,345.49	1,76,459.96
CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Fixed Assets/Capital Work-in-Progress net of Capital Advance & Project Liabilities	(98,197.46)	(73,031.97)
Proceeds from Sale/Purchase of Investments	(46,941.51)	(28,163.41)
Interest Received	8,710.51	1,272.49
F. Net Cash Generated from/(Used in) Investing Activities	(1,36,428.46)	(99,922.89)
CASH FLOW FROM FINANCIAL ACTIVITIES		
Issue of Share Capital	-	-
Increase/(Decrease) of Government Grant	(2,496.26)	(750.00)
Advance for Share Capital	-	-
Payment of lease obligation	(2.59)	(2.59)
Loan Adjustment	(7,579.26)	44.77
Proceeds from Borrowings	52,910.25	(10,802.76)
Interest Paid	(91,736.85)	(1,04,601.33)
G. Net Cash Generated from/(Used in) Financing Activities	(48,904.71)	(1,16,111.91)
H. NET CHANGE IN CASH & CASH EQUIVALENTS (E, F & G)	(82,987.68)	(39,574.84)
I. CASH & CASH EQUIVALENTS:		
(i) At the end of the Period	(5,41,902.79)	(4,58,915.11)
(ii) At the beginning of the Period	(4,58,915.11)	(4,19,340.27)
Change in Cash and Cash Equivalents [I(i)-I(ii)]	(82,987.68)	(39,574.84)

Consolidated Cash Flow Statements for the year ended 31st March, 2022 [Contd.]

(₹ in Lakh)

Particulars	For the year ended 31 st March, 2022	For the year ended 31 st March, 2021
Note i.) The above Cash Flow has been prepared under the indirect method as set out in Ind AS-7 on Cash Flow Statement.		
ii.) Cash & Cash Equivalent Comprises of:		
a.) Balance with Bank		
Current Accounts	11,958.92	9,772.89
Fixed Deposits with original maturity less than 3 months	5,179.81	170.04
b.) Cash in hand (As Certified by the Management)	9.57	7.84
c.) Cheques in Hand	-	-
d.) Other Bank Balances:		
Margin Money	-	-
e.) Less: Bank Overdraft and Cash Credit	5,59,051.09	4,68,865.88
	(5,41,902.79)	(4,58,915.11)

iii) Effective from 1st April, 2017, the Company adopted the amendment to Ind AS-7, which requires the entities to provide disclosures on changes in liabilities arising from financing activities.

iv.) Previous year's figures have been regrouped/rearranged wherever necessary

Changes in liabilities arising from financing activities	01 st April, 2021	Cash Flows	31 st March, 2022
Borrowings (Including Current Maturities)	7,24,928.33	52,910.25	7,77,838.58
	01 st April, 2020	Cash Flows	31 st March, 2021
Borrowings (Including Current Maturities)	7,35,731.09	(10,802.76)	7,24,928.33

As per our report of even date.

For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
Din: 08503292

Date : 09.09.2022

Place : Kolkata

Consolidated Statement of Changes in Equity for the year ended 31st March, 2022

(A) Equity Share Capital

For the year ended 31st March, 2022

(₹ in Lakh)

Balance as at 1 st April, 2021	Changes in Equity Share Capital during the year	Balance as at 31 st March, 2022
7,57,925.55	-	7,57,925.55
Balance as at 1 st April, 2020	Changes in Equity Share Capital during the year	Balance as at 31 st March, 2021
7,57,925.55	-	7,57,925.55

(B) Other Equity

For the year ended 31st March, 2022

(₹ in Lakh)

Particulars	Share application money pending allotment	Reserve & Surplus						Total
		Capital Reserve	Reserve for unforeseen exigencies as per order	Reserve for Interest Earned on Investment of Fund	Retained Earnings	Fly Ash Utilisation Reserve	Share of profit/ (Loss) in Joint Venture	
Balance as on 1 st April, 2021	0.01	1,692.92	9,077.82	10,788.10	1,47,864.43	4,165.49	(225.00)	1,73,363.77
Adjustment during the year	-	-	-	-	-	-	-	-
Application money received during the year	-	-	-	-	-	-	-	-
Converted into Equity Share Capital during the year	-	-	-	-	-	-	-	-
Interim Dividend paid for the F.Y. 2021-22	-	-	-	-	(7,579.26)	-	-	(7,579.26)
Pre-acquisition Loss	-	-	-	-	-	-	-	-
Inter Company Adjustment	-	-	-	-	-	-	-	-
Additions during the year	-	-	-	-	-	8,033.21	-	8,033.21
Utilisation during the year	-	-	-	-	-	(1,461.14)	-	(1,461.14)
Profit for the year	-	-	-	-	28,920.90	-	-	28,920.90
Transfer to Reserve for Interest Earned on Investment of Fund	-	-	-	1,252.31	(1,252.31)	-	-	-
Other comprehensive Income/(Loss) for the year	-	-	-	-	-	-	-	-
Re-measurement gains/loss on defined benefit plans	-	-	-	-	1,499.93	-	-	1,499.93
Balance as on 31 st March, 2022	0.01	1,692.92	9,077.82	12,040.41	1,69,453.69	10,737.56	(225.00)	2,02,777.41

Consolidated Statement of Changes in Equity for the year ended 31st March, 2022 (Contd.)

For the year ended 31st March, 2021

(₹ in Lakh)

Particulars	Share application money pending allotment	Reserve & Surplus						Total
		Capital Reserve	Reserve for unforeseen exigencies as per order	Reserve for Interest Earned on Investment of Fund	Retained Earnings	Fly Ash Utilisation Reserve	Share of profit/ (Loss) in Joint Venture	
Balance as on 1 st April, 2020	0.01	1,692.92	9,077.82	9,509.48	1,28,786.87	-	(455.03)	1,48,612.07
Adjustment during the year	-	-	-	-	-	-	230.03	230.03
Application Money Received during the year	-	-	-	-	-	-	-	-
Less: Converted into Equity Share Capital during the year	-	-	-	-	-	-	-	-
Additions during the year	-	-	-	-	-	4,165.49	-	4,165.49
Utilisation during the year	-	-	-	-	-	-	-	-
Pre-acquisition loss	-	-	-	-	-	-	-	-
Profit for the year	-	-	-	-	56,902.56	-	-	56,902.56
Inter company adjustment	-	-	-	-	-	-	-	-
Transfer to Reserve for Interest Earned on Investment of Fund	-	-	-	1,278.62	(1,278.62)	-	-	-
Other comprehensive Income/(Loss) for the year	-	-	-	-	-	-	-	-
- Remeasurement gains/ loss on defined benefit plans	-	-	-	-	(36,546.38)	-	-	(36,546.38)
- Fair Value loss on FVOCI financial asset	-	-	-	-	-	-	-	-
Balance as on 31.03.2021	0.01	1,692.92	9,077.82	10,788.10	1,47,864.43	4,165.49	(225.00)	1,73,363.77

As per our report of even date.

For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
Din: 08503292

Date : 09.09.2022

Place : Kolkata

Consolidated Notes forming part of Consolidated Financial Statements

NOTE NO. 1

GENERAL INFORMATION:

The West Bengal Power Development Corporation Limited (WBPDC), incorporated in 1985 is a fully owned Government of West Bengal Enterprise. WBPDC is a Generating company as defined under section 2(28) of the Electricity Act 2003. WBPDC meets nearly 56% of total power requirement of the State of West Bengal. The operations of the Company are governed by the Electricity Act 2003 (Act) and various Rules, Regulations and Policies framed by appropriate authorities. Accordingly, in preparation of the financial statements relevant provisions of the said Act, regulations etc have been considered.

WBPDC has been allotted by the Ministry of Coal, Govt. of India, six captive coal mines. Coal produced from these mines will be consumed entirely by the Power Stations of the Company. Further, Deocha Pachami Harinsingha Coal Block has also been allotted in favour of the Company. Kasta Mine has been surrendered in F.Y. 2021-22.

These consolidated financial statements comprise the Company, its subsidiary Bengal Birbhum Coalfields Limited (collectively referred as Group) and Joint Venture West Bengal Green Energy Development Corporation Limited.

NOTE NO. 2

STATEMENT OF COMPLIANCE:

These consolidated financial statements have been prepared in accordance with Indian Accounting Standards ('Ind AS') notified under the Companies (Indian Accounting Standards) Rules, 2015 (as amended from time to time) under Section 133 of the Companies Act, 2013 and relevant provisions of the Companies Act, 2013 (to the extent notified and applicable) and provisions of the Electricity Act, 2003.

These consolidated financial statements were authorized for issue by the company's Board of Directors on 9th September, 2022.

NOTE NO. 3

SIGNIFICANT ACCOUNTING POLICIES:

3.1 Basis of preparation of financial statements

These consolidated financial statements of the Company are prepared in accordance with the Indian Generally Accepted Accounting Principles (GAAP) on the accrual basis of accounting in compliance with Ind AS and historical cost convention except for certain material items that have been measured at fair value as required by the relevant Ind AS and explained in the ensuing policies below.

These consolidated financial statements are presented in Indian Rupees ('INR') and all values are rounded to the nearest Lakh, except otherwise indicated.

3.2 Basis of consolidation

- (i) Subsidiaries are all entities over which the group has control. The Group controls an entity when the Group is exposed to, or has rights to, variable returns from its involvement with the entity and has the ability to affect those returns through its power to direct the relevant activities of the entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Group. They are deconsolidated from the date that control ceases.

The Group combines the financial statements of the parent and its subsidiaries line by line adding together like items of assets, liabilities, equity, income and expenses. Intercompany transactions, balances and unrealized gains on transactions between Group companies are eliminated. Unrealized losses are also eliminated unless the transaction provides evidence of an impairment of the transferred asset.

(ii) **Joint Venture**

Interests in joint ventures are accounted using the equity method.

Under the equity method of accounting, the investments are initially recognized at cost and adjusted thereafter to recognize the Group's share of the post-acquisition profits or losses of the investee in profit and loss, and the Group's share of other comprehensive income of the investee in other comprehensive income. Dividends received or receivable from associates and joint ventures are recognized as a reduction in the carrying amount of the investment.

When the group's share of losses in an equity-accounted investment equals or exceeds its interest in the entity, including any other long term receivables, the Group does not recognize further losses, unless it has incurred obligations or made payments on behalf of the other entity. In view of the above during the F.Y. 21-22 no recognition has been given in the Consolidated statement of Profit & Loss for the share of loss incurred by WBGEDCL. Further Investment and Other Equity has been adjusted by ₹230.03 Lakh in F.Y. 2020-21.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

(iii) Elimination of transactions on consolidation

Intra-group balances and transactions, and any unrealised income and expenses arising from intra-group transactions, are eliminated. Unrealised gains arising from transactions with equity accounted investees are eliminated against the investment to the extent of the Group's interest in the Investee. Unrealised losses are eliminated in the same way as unrealised gains, but only to the extent that there is no evidence of impairment.

(iv) Subsidiaries and joint venture companies considered in the consolidated financial statements:

Name of the Company	Country of Incorporation	Ownership Interest	
		31.03.2022	31.03.2021
Bengal Birbhum Coalfields Limited -Subsidiary	India	100%	100%
West Bengal Green Energy Development Corporation Limited - Joint Venture Company	India	45%	45%

(v) Where different accounting policies have been followed impact of the same is not material.

(vi) Capital Reserve/Goodwill arising out of consolidation are mutually set off.

3.3 Use of estimates

The preparation of the consolidated financial statements requires that the Management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent liabilities as at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. The recognition, measurement, classification or disclosure of an item or information in the financial statements is made relying on these estimates.

The estimates and judgments used in the preparation of the consolidated financial statements are continuously evaluated by the Company and are based on historical experience and various other assumptions and factors (including expectations of future events) that the Company believes to be reasonable under the existing circumstances. Actual results could differ from those estimates. Any revision to accounting estimates is recognized prospectively in current and future periods.

3.4 Current and non-current classification

The Group presents assets and liabilities in the balance sheet based on current / non-current classification.

An asset is treated as current when it is:

- expected to be realised or intended to be sold or consumed in normal operating cycle,
- held primarily for the purpose of trading,
- expected to be realised within twelve months after the reporting period, or
- cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- it is expected to be settled in normal operating cycle,
- it is held primarily for the purpose of trading,
- it is due to be settled within twelve months after the reporting period, or
- there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as non-current.

3.5 Property, plant and equipment

Tangible Assets & Intangible Assets

- a) The cost of property, plant and equipment comprises its purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable from the tax authorities), any directly attributable expenditure in making the

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

asset ready for its intended use, including relevant borrowing costs for qualifying assets and any expected costs of decommissioning. The generating units have been capitalized considering the above costs on the basis of engineering assessments/certifications.

- b) In case of commissioned assets, where final settlement of bills with the contractors are pending, capitalization is made on provisional liabilities subject to adjustments, in the year of final settlements.
- c) Major shutdown or overhaul expenditure is capitalized as the activities undertaken improve the economic benefits expected to arise from the asset.
- d) Land has been capitalized on payment basis, backed by Record of Right (ROR) issued by respective authorities.
- e) Intangible Assets which are expected to provide future enduring benefits are stated at cost of acquisition /implementation less accumulated depreciation / amortization.
- f) An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of the asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sale proceeds and the carrying amount of the asset and is recognized in Statement of Profit and Loss.
- g) Liquidated damages receivable arising on contract closure, occurring after capitalization of PPE, are credited to Statement of Profit & Loss. Liquidated damages occurring prior to contract closure and capitalization are adjusted against cost of the PPE.

Depreciation/Amortization

- a) Depreciation has been provided to the extent of 90% of Cost of Assets on straight line method at the rates prescribed by the appropriate authority in accordance with the Electricity Act, 2003. This is applicable for Power Plants.

For Mining Assets depreciation has been provided to the extent of 95% on straight line method, except otherwise stated, in accordance with the CERC Regulation.

Depreciation has been provided under Straight Line Method (SLM) at the rates prescribed by Companies Act, 2013 in respect of additions made under Mines. Depreciation has been provided under Straight Line Method (SLM) at the rates prescribed by the Companies Act, 2013 in respect of additions made under Mines upto 31.03.2021. From the F.Y. 2021-22 rates notified in the CERC Regulation has been used as per the directions of the WBERC.

- b) In terms of applicable Regulations under the Electricity Act, 2003, depreciation on tangible assets other than freehold land is provided on straight line method on a pro-rata basis at the rates specified therein, the basis of which is considered by the West Bengal Electricity Regulatory Commission (WBERC) in determining the tariff for the year of the Company.
- c) Land taken on lease is treated as operating lease. Upfront premium paid on procurement of Lease hold land is amortized over the life of the lease and is not considered as Property, Plant & Equipment upto Financial Year 2018-19. From F.Y. 2019-20 these have been re-classified as Right-of-Use (ROU) asset.
- d) Intangibles Assets comprising of software are amortized on Straight Line Method over a period of three years.

Capital Work-in-Progress

- a) Assets in the course of construction are capitalized in the assets under capital Work-in-Progress account (CWIP)
- b) Capital Work-in-Progress is stated at cost, incurred during pre- operative/pre-commissioning period.
- c) All Pre-operative/Pre-commissioning expenditure and trial run expenditure (Net of Realization) accumulated as Capital Work-in Progress is allocated on pro-rata basis depending on the base cost of the assets.
- d) In respect of supply-cum-erection contracts, the value of supplies received at site is treated as Capital Work-in-Progress.
- e) Incidental expenditure during construction is apportioned to Capital Work-in-Progress on the basis of accretion thereto. Interest during construction has been taken into consideration for the purpose of valuation of Capital Work-in-Progress.
- f) Deposit work/Cost plus contracts are accounted for on the basis of utilization certificates received from the contractors.
- g) Claims for price variations, if any, in case of contracts are accounted for on acceptance basis.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

h) Exploration and Evaluation Assets

Exploration and evaluation assets comprise capitalised costs which are attributable to the search for coal and related resources, pending the determination of technical feasibility and the assessment of commercial viability of an identified resource which comprises inter alia the following:

- i. researching and analysing historical exploration data;
- ii. gathering exploration data through topographical, geo chemical and geo physical studies;
- iii. exploratory drilling, trenching and sampling;
- iv. determining and examining the volume and grade of the resource;
- v. surveying transportation and infrastructure requirements;
- vi. Conducting financial studies.

The above includes employee remuneration, cost of materials and fuel used, payments to contractors etc.

As the intangible component represents an insignificant/indistinguishable portion of the overall expected tangible costs to be incurred and recouped from future exploitation, these costs along with other capitalised exploration costs are recorded as exploration and evaluation asset.

Exploration and evaluation costs are capitalised on a project by project basis pending determination of technical feasibility and commercial viability of the project and disclosed as a separate line item under non-current assets. They are subsequently measured at cost less accumulated impairment/provision.

Once proved reserves are determined and development of mines/project is sanctioned, exploration and evaluation assets are transferred to "Development" under capital Work-in-Progress. However, if proved reserves are not determined, the exploration and evaluation asset is derecognised.

i) Development Expenditure

When proved, reserves are determined and development of mines/project is sanctioned, capitalised exploration and evaluation cost is recognised as assets under construction and disclosed as a component of capital Work-in-Progress under the head "Development". All subsequent development expenditure is also capitalised. The development expenditure capitalised is net of proceeds of other income, if any, during the development phase.

j) Commercial Operation

Policy w.e.f. F.Y. 2019-20

The project/mines are brought to revenue when commercial readiness of a project/mine to yield production on a sustainable basis is established either on the basis of conditions specifically stated in the project report or on the basis of the following criteria as prescribed in the Regulations: (The Group is following the conditions mentioned in the Regulation notified by CERC based on directions of WBERC).

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of peak rated capacity as per the Mining Plan, or
- (b) Date of two years from the date of commencement of production or
- (c) From the beginning of the financial year in which the value of production is more than total expenses.

Whichever event occurs first.

Upto F.Y 2018-19, Group was following the policy as follows:

The project/mines are brought to revenue when commercial readiness of a project/mine to yield production on a sustainable basis is established either on the basis of conditions specifically stated in the project report or on the basis of the following criteria:

- (a) From beginning of the financial year immediately after the year in which the project achieves physical output of 25% of rated capacity as per approved project report, or
- (b) 2 years of touching of coal, or
- (c) From the beginning of the financial year in which the value of production is more than total expenses, or
- (d) Date of production/dispatch of Coal.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

The group was capitalizing Mines as depicted in point (d).

On being brought to revenue, the assets under capital Work-in-Progress are re-classified as a component of property, plant and equipment under the nomenclature "Other Mining Infrastructure"(under Intangible Asset). Other Mining Infrastructure are amortized from the year when the mine is brought under revenue, in 20 years or working life of the project whichever is less.

Overburden Removal Expenditure:

Overburden removal expenditure paid to MDOs as Advance, are adjusted against future monthly mining charges. Monthly Mining charges are payable only after commencement of dispatch of Coal.

Mine Closure & Site Restoration Obligations:

Estimated Mine Closure Expenses are capitalized provided these are not incurred by MDOs. At present the liability of Mine Closure is on the MDOs as per Contract entered between MDOs and the Company. A specific escrow account with bank is maintained for this purpose (Mine Wise) and time to time amount is deposited in such accounts as per directions of Ministry of Coal, Government of India

Impairment of Tangible and Intangible assets

At the end of each reporting period, the Group reviews the carrying amounts of its tangible assets to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss. When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise they are allocated to the smallest unit of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in Statement of Profit and Loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognized immediately in Statement of Profit and Loss.

3.6 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization.

All other borrowing costs are recognized in Statement of Profit and Loss in the period in which they are incurred.

3.7 Assets Classified as Held For Sale

Non-current assets are classified as held for sale if their carrying amount will be recovered principally through a sale transaction rather than through continuing use in accordance with Ind AS-105 'Non current Assets held for sale and discontinued operation'. This condition is regarded as met only when the asset is available for immediate sale in its present condition subject only to terms that are usual and customary for sale of such asset and its sale is highly probable. Management must be committed to the sale, which should be expected to qualify for recognition as a completed sale within one year from the date of classification. As at each balance sheet date, the management reviews the appropriateness of such classification.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.8 Cash and cash equivalents

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and demand deposits with an original maturity of three months or less and highly liquid investments that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

3.9 Inventories

Cost of inventories includes cost of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition.

Coal & Oil are valued consistently at landed cost on Monthly Weighted Average Basis at Power Stations.

Coal Stock at Mines and at Sidings is valued at notified price of Coal India Limited of corresponding Grade, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission and relevant taxes & duties and transportation upto 31.03.2021.

From the F.Y. 2021-22 Coal Stock at Mines and siding is valued based on methodology notified by WBERC by referring to CERC Regulations.

Inventories of Spares & Others are valued:

- (i) at Basic Price plus 15% towards Excise Duty, Sales Tax, Insurance & Freight in respect of KTPS upto 31st March, 2016 and thereafter at landed cost on weighted average basis.
- (ii) at landed cost on Weighted Average Basis in respect of all other Power Stations.

3.10 Grants

Government grants relating to income are determined and recognized in the profit and loss over the period necessary to match them with the cost that they are intended to compensate and presented within other income.

Government grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are credited to profit and loss on a straight line basis over the expected life of the related assets.

The benefit of a Government loan at a below market rate of interest is treated as a Government grant

3.11 Foreign currency transactions

The functional currency of the Group is determined on the basis of the primary economic environment in which it operates. The functional currency of the Company is Indian National Rupee (INR).

Transactions in foreign currency are accounted for at the exchange rates prevailing on the date of transactions. Transactions remaining unsettled are translated at the exchange rate prevailing at the end of the financial year. Exchange gain or loss arising on settlement/translation is recognized in Statement of Profit and Loss

3.12 Lease

Effective 1st April, 2019, the Group has adopted Ind AS-116 "Leases" using the modified retrospective method on the date of initial application.

Group as lessor:

Leases for which the Company is a lessor is classified as a finance or operating lease. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases

Group as a lessee:

At the date of commencement of the lease, the Group which it is a lessee, except for leases with a term of twelve months or less (short-term leases), non-lease components (like maintenance charges, etc.) and leases of low value assets. For these short-term leases, non-lease components and lease of low value assets, the Group recognizes the lease rental payments as an operating expense. Certain lease arrangements includes the options to extend or terminate the lease before the end of the lease term. ROU assets and lease liabilities includes these options when it is reasonably certain that they will be exercised. The Right-of-Use assets are initially recognized at cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct costs. They are subsequently measured at cost less accumulated depreciation and impairment losses, if any. An impairment loss is recognised where applicable, when the carrying value of ROU assets of cash generating units exceeds its fair value or value in use, whichever

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

is higher. Right-of-Use assets are depreciated from the commencement date on a straight-line basis over the lease term. The lease liabilities are initially measured at the present value of the future lease payments.

The Group has the following policy applicable till 31st March, 2019 Ind AS-17 "Leases"

A lease is classified at the inception date as a finance lease or an operating lease. Leases under which the Group assumes substantially all the risks and rewards of ownership are classified as finance leases. All other leases are classified as operating leases.

The Group as lessor:

Rental income from operating leases is generally recognised on a straight-line basis over the term of the relevant lease except where another systematic basis is more representative of the time pattern in which economic benefits from the leased asset are consumed. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised on a straight-line basis over the lease term.

The Group as lessee:

Assets held under finance leases are initially recognised as assets of the Group at their fair value at the inception of the lease or, if lower, at the present value of the minimum lease payments (discounted at the interest rate implicit in the lease or at the entity's incremental borrowing rate). The corresponding liability to the lessor is included in the balance sheet as a finance lease obligation.

Lease payments are apportioned between finance expenses and reduction of the lease obligation so as to achieve a constant rate of interest on the remaining balance of the liability. Finance expenses are recognised immediately in Statement of Profit and Loss, unless they are directly attributable to qualifying assets, in which case they are capitalised in accordance with the group's general policy on borrowing costs. Contingent rentals are recognized as expenses in the periods in which they are incurred.

Lease payments under an operating lease shall be recognized on a straight-line basis over the term of the relevant lease. Where the rentals are structured solely to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases, such increases are recognized in the year in which such benefits accrue. Contingent rentals arising under operating leases are recognised as an expense in the period in which they are incurred.

Accounting for arrangements in the nature of lease:

Under appendix C to Ind AS-17, an entity may enter into an arrangement comprising a transaction or a series of related transactions, that do not take the legal form of lease but conveys a Right-to-Use an asset in return for a payment or series of payments. Arrangements meeting these criteria should be identified as either operating leases or finance leases.

For determining whether an arrangement is, or contains, a lease shall be based on the substance of the arrangement and requires an assessment of whether: fulfilment of the arrangement is dependent on the use of specific asset or assets; and the arrangement conveys a Right-to-Use the asset.

The Group enters into agreements, comprising a transaction or series of related transactions that does not take the legal form of a lease but conveys the Right-to-Use the asset in return for a payment or series of payments. In case of such arrangements, the Group applies the requirements of Ind AS-17 – Leases to the lease element of the arrangement. For the purpose of applying the requirements under Ind AS-17 – Leases, payments and other consideration required by the arrangement are separated at the inception of the arrangement into those for lease and those for other elements.

3.13 Financial Asset

Financial assets are recognized when the Group becomes a party to the contractual provisions of the instruments. Financial assets other than trade receivables are initially recognized at fair value plus transaction costs for all financial assets not carried at fair value through profit or loss. Financial assets carried at fair value through profit or loss are initially recognized at fair value, and transaction costs are expensed in the Statement of Profit and Loss.

Classification of financial assets depends on the group's business model for managing financial assets and the contractual terms of the cash flow

Financial assets at amortized cost

Financial assets are subsequently measured at amortized cost if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

Financial assets at fair value through profit or loss (FVTPL)

Financial assets included within fair value through profit and loss category are measured initially as well as at each reporting period at fair value plus transaction costs as applicable. Fair value movement are recorded in the Statement of Profit and Loss.

Impairment of Financial Assets

The Group assesses at each date of balance sheet whether a financial asset or a group of financial assets is impaired. Impairment methodology applied depends on whether there has been significant increase of credit risk.

3.14 Financial Liabilities

All financial liabilities are measured at amortized cost using the effective interest method

3.15 Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms of a debt instrument

Financial guarantee contracts issued by the group are initially measured at their fair values.

3.16 Revenue Recognition:

Sale of Electricity:

- a) Sale of electricity is accounted for based on tariff rates approved by WBERC. In case where tariff rates have not been approved or agreed with the beneficiaries, provisional rates are adopted.
- b) Revenue from Sale of Electricity also includes "Fuel Cost Adjustment" for the year pending recovery. The aforesaid cost is recoverable through future Fuel Cost Adjustment Order of WBERC. Until then, they are carried forward as "Fuel Cost Recoverable" under Other Current Assets.
- c) Revenue from Sale of Electricity also includes "Fixed Cost Adjustment" for the year pending recovery. The aforesaid cost is recoverable through future Fixed Cost Adjustment Order of WBERC. Until then, they are carried forward as "Fixed Cost Recoverable" under Other Current Assets.
- d) The surcharge on late/non-payment of dues by debtors for sale of electricity is accounted for on accrual basis. This has been classified as an item of Other Income w.e.f. F.Y. 2020-21.
- e) On 28th March, 2018, the MCA notified Ind AS-115, a new revenue recognition standard that replaces existing Ind AS-11 and Ind AS-18. Ind AS-115 is applicable from 1st April, 2018. The core principle of Ind AS-115 is that revenue needs to be recognised when an entity transfers the control of goods and services to customers at an amount that the entity expects to be entitled. Application of this standard does not have any impact on the recognition and measurement of related items.

Other Income:

- f) Income from investments and deposits are accounted for on accrual basis inclusive of related tax deducted at source, where applicable.

Sale of fly ash:

- g) Amount collected on account of Sale of Fly Ash is kept under separate accounting head "Fly Ash Utilisation Reserve Fund" in accordance with the guidelines issued by MOE&F dated 3rd November, 2009. The fund is being utilized for expenditure incurred on the development of infrastructure or facility, promotion & facilitation activities for use of fly ash.

Others:

- h) Interest on House Building Loans granted to employees, Insurance, Rent from residential quarters from employees and contractors and other claims are accounted for on cash basis. Interest income arising from financial assets are accounted for using amortized cost method.

3.17 Expenditure

Claims towards Grade Slippage, Stone and Short supply of Coal have been taken into account based on actual claims lodged and settled.

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

3.18 Employee Benefits:

A. Short Term Employee Benefits

The company recognizes the undiscounted amount of short term employee benefits expected to be paid in exchange for services rendered as liability (accrued expense).

B. Post Employment Employee Benefits:

i) Defined Contribution Plans:

The contributions towards Contributory Provident Fund and Employees' Pension Fund are accounted for on accrual basis and remitted regularly to the Contributory Provident Fund Trust / Employees' Provident Fund Organization respectively as per prevailing rates.

ii) Defined Benefit Plans:

The Group has defined benefit plans for Post Employment Benefits in the form of Gratuity (Gratuity GPF) and Pension (Pension GPF) for employees opted for General Provident Fund. Liability for above defined benefit plans are provided on the basis of valuation, as at the Balance Sheet date, carried out by an independent actuary. The actuarial method used for measuring the liability is the Projected Unit Credit (PUC) method.

The liability for retirement benefits towards Gratuity as per Payment of Gratuity Act, 1972, in respect of employees covered under Contributory Provident Fund Act, 1952 is funded with LIC (Gratuity CPF), through creation of a trust, under Group Gratuity Scheme. Contribution is paid to LIC as per their computation, which is determined after Actuarial Valuation done by LIC every year at the Balance Sheet date. Additional liability, if any, arising after retirement of an employee is accounted for in the year of payment to the employee.

C. Other Long-term Employee Benefit:

Liability for Leave Encashment is provided on the basis of valuation as at the Balance Sheet date carried out by an independent actuary. PUC actuarial method is used to measure the Plan's liabilities, including those to death-in-service and incapacity benefits. The Plan Liability is the actuarial present value of the "projected accrued benefits" as of the beginning of the year for active members.

D. The actuarial gains and losses arising during the year are recognized through Other comprehensive Income.

3.19 Deferred Taxation:

Provision for deferred taxation is made at the current rates of taxation on all timing differences to the extent it is probable that a liability or asset will crystallize. Deferred tax assets are recognized subject to the consideration of prudence and are periodically reviewed to reassess realization thereof. Deferred Tax liability or asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Since tax on profits forms part of chargeable expenditure under the applicable regulations, deferred tax liability or asset is recoverable or payable through future tariff. Hence, recognition of deferred tax asset or liability is made with corresponding provision of liability or asset as the case may be.

3.20 Regulatory deferral account balances

The group is a rate regulated entity and has elected to adopt Ind AS-114, Regulatory Deferral accounts.

3.21 Provisions, Contingent Liabilities and Contingent Assets

A provision is recognized where there is a present obligation as a result of a past event and it is probable that an outflow of resources will be required to settle the obligation and in respect of which reliable estimate can be made. Provision is discounted to its present value and is determined based on the best estimate required to settle the obligation at the year end date. These are reviewed at each year-end date and adjusted to reflect the best current estimate.

A disclosure for contingent liabilities is made where there is-

a possible obligation that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity; or

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 3 (Contd.)

a present obligation that arises from past events but is not recognized because:

it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation; or
the amount of the obligation cannot be measured with sufficient reliability.

A contingent asset is a possible asset that arises from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the entity.

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each reporting period.

Provisions for onerous contracts are recognized when the expected benefits to be derived by the Group from a contract are lower than the unavoidable costs of meeting the future obligations under the contract.

3.22 Materiality

Ind AS applies to items which are material. Management uses judgement in deciding whether individual items or groups of item are material in the financial statements. Materiality is judged by reference to the size and nature of the item. The deciding factor is whether omission or misstatement could individually or collectively influence the economic decisions that users make on the basis of the financial statements. Further the Group may also be required to present separately immaterial items when required by law.

3.23 Dividends

Dividends and interim dividends payable to the Group's shareholders are recognized as changes in equity in the year in which they are approved by the shareholders and the Board of Directors respectively.

NOTE NO. 4

SUMMARY OF SIGNIFICANT JUDGMENTS AND ASSUMPTIONS:

In the application of the Groups accounting policies, the Management of the Group are required to make judgements, estimates and assumptions about the carrying amounts of assets and liabilities. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and associated assumptions are continuously evaluated.

The areas involving critical estimates are:

Estimation of useful life on intangible assets (3.5)

Estimates used in Actuarial Valuation of employee Benefits (3.19)

Estimates of Fuel Cost Adjustment and Fixed cost Adjustment Claim (3.17)

Estimation of contingent liabilities

NOTE NO. 5

OTHER MATTERS:

Other amendments and interpretations as outlined below apply for the year ending 31st March, 2022, but do not have an impact on the financial statements.

- (i) (a) Ind AS-116: Covid-19-Related Rent Concessions (b) Ind AS-103: Business combinations (c) Amendment to Ind AS-105, Ind AS-16 and Ind AS-28 (d) Ind AS-107 and Ind AS-109, Ind AS-104 & Ind AS-116: Interest Rate Benchmark Reform
- (ii) The Ministry of Corporate Affairs (MCA) through a notification, amended Schedule III of the Companies Act, 2013 and the amendments are effective from 1st April, 2021. Certain regroupings have been made with corresponding effect in the corresponding previous year.
 - 1) Current maturities of long term debts has been regrouped from "Other Financial Liabilities" in the Standalone Financial Statements for F.Y. 2020-2021 to "Current Borrowings" in these Consolidated Financial Statements.
 - 2) Lease Liabilities are presented separately as "Lease Liabilities" in these Consolidated Financial Statements

Notes forming part of Consolidated Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT

(₹ in Lakh)

Particulars	Gross Block			Depreciation			Net Block	
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 31.03.2022	For the Year	Sales/ Adjustments	As at 31.03.2022	As at 31.03.2021
A. Power Station								
Land	11,262.28	102.43	-	11,364.71	-	-	11,364.71	11,262.28
Roads/Bridges/Drainage/Reservoir	12,370.45	410.17	77.82	12,702.80	224.84	4.20	8,483.83	8,372.12
Ash Pond	20,254.05	-	-	20,254.05	689.68	-	16,784.40	17,474.08
Building-Main Plant	1,03,894.75	168.47	-	1,04,063.22	2,808.85	-	41,677.71	44,318.09
Building-Others	15,999.61	82.48	-	16,082.09	274.65	-	11,349.70	11,541.87
Other Civil works	9,262.48	711.79	6.27	9,968.00	168.65	0.12	7,853.86	7,316.87
Water Supply Drainage & Sewerage	1,283.66	74.15	-	1,357.81	48.39	-	622.36	596.60
Reservoir & Dam	8,309.84	-	-	8,309.84	149.58	-	5,321.99	5,471.57
Vehicles & Speed Boat	50.73	-	-	50.73	13.75	-	9.21	22.96
Transmission System	56,762.17	1,660.26	-	58,422.43	2,309.41	-	13,833.40	14,482.55
Transformer, Substation	27,783.71	-	-	27,783.71	586.51	-	9,621.98	10,208.49
Water Intake & Plant Water System	55,179.97	-	-	55,179.97	1,994.36	-	32,935.92	34,930.28
B O R Wagon	3,785.60	-	-	3,785.60	39.37	-	378.57	417.94
Electrification & Signalling of Railway track	1,078.38	-	-	1,078.38	-	-	107.85	107.85
Railway Siding	20,601.47	1,918.25	-	22,519.72	488.52	-	15,147.69	13,717.96
Plant & Machinery	16,38,034.91	30,073.38	-	16,68,108.28	57,620.74	-	9,43,410.76	9,70,958.13
Communication System	2,212.25	388.48	-	2,600.73	194.26	-	1,201.27	1,007.05
Electrical installation	34,330.09	8,018.59	-	42,348.68	1,870.89	-	20,154.89	14,007.19
Air conditioning system	11,769.56	-	-	11,769.56	676.94	-	2,606.19	3,283.13
Capital Spares	25,653.65	-	-	25,653.65	843.25	-	7,872.91	8,716.16
Simulator Training Package	2,622.86	-	-	2,622.86	-	-	262.28	262.28
Wagon Tripler	842.95	-	-	842.95	30.35	-	194.86	225.21
Hydrogen Generation Plant	601.18	-	-	601.18	21.64	-	139.00	160.64
B. Office Complex								
Land (Leasehold)	1,154.34	-	-	1,154.34	11.27	-	1,120.11	1,131.38
Building	5,530.67	-	-	5,530.67	99.40	-	4,385.81	4,485.21
Other Civil Work	67.27	53.23	-	120.50	2.06	-	117.40	66.23
Communication System	923.27	98.68	-	1,021.95	122.58	-	567.36	591.26
Furniture	1,489.63	87.98	-	1,577.62	76.22	-	757.11	745.34
Office Equipment	2,148.71	240.17	-	2,388.88	133.27	-	645.16	538.26
Vehicles	391.46	-	-	391.46	40.42	-	67.84	108.26
Electrical Installation	81.97	-	-	81.97	2.95	-	72.40	75.35
Hospital Equipment	-	4.11	-	4.11	0.11	-	4.00	-
C. Township								
Roads & drainage	633.85	-	-	633.85	11.41	-	386.23	397.64
Building	30,337.46	485.19	-	30,822.65	519.10	-	23,923.14	23,957.05
Other Civil Work	912.75	745.84	-	1,658.59	22.61	-	1,593.16	869.93
Water Supply Arrangement	1,029.68	-	-	1,029.68	30.79	-	516.20	544.27
Guest House	126.65	-	-	126.65	2.28	-	72.59	74.87
Electrical Installation	686.39	108.92	-	795.31	45.62	-	607.32	544.02
Furniture & Fixture	312.48	66.04	-	378.53	18.48	-	307.66	260.09

Notes forming part of Consolidated Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT (Contd.)

(₹ in Lakh)

Particulars	Gross Block			Depreciation			Net Block	
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 01.04.2021	For the Year Adjustments	Sales/ Adjustments	As at 31.03.2022	As at 31.03.2021
Hospital Equipment	3844	11.15	-	10.29	1.42	-	11.71	28.15
D. Mines								
Land	3,790.83	139.53	-	-	-	-	-	3,790.83
Roads	191.33	721.67	-	12.35	54.73	-	67.08	178.98
Other Civil works	238.41	102.54	-	42.34	75.32	-	117.66	196.07
Office Equipment	2.79	18.04	-	20.83	1.27	-	2.24	1.82
Furniture	53.55	2.64	-	10.98	5.10	-	16.08	42.57
Communication Equipment	3.54	7.65	-	11.19	0.63	-	3.36	0.81
Hospital Equipment	17.60	-	-	2.11	1.11	-	3.22	15.49
Mine Development Exp	-	-	-	-	-	-	-	-
Electrical Installation	-	10.77	-	-	0.12	-	0.12	-
Machinery Other than HEMM	-	0.37	-	-	0.02	-	0.02	-
E. Capital Spares	1,919.71	-	-	1,919.71	-	-	1,919.71	-
Total of Property Plant & Equipment	21,16,029.38	46,512.97	84.09	8,98,524.20	72,332.92	4.32	9,70,852.80	12,17,505.18
F. Less: Asset Held for disposal								
F.Y.: 2020-21-BTPS								
Total of Property Plant & Equipment	21,16,029.38	46,512.97	84.09	8,98,524.20	72,332.92	4.32	9,70,852.80	12,17,505.18
G. Less: Asset Held for disposal F.Y. 21-22								
Asset Held for disposal	717.17	-	-	645.46	-	-	645.46	71.71
F.Y.: 2021-22-BTPS-1	-	-	-	-	-	-	-	-
Asset Held for disposal	-	-	-	-	-	-	16,109.56	-
F.Y.: 2021-22-KTPS 1-2	-	-	-	-	-	-	-	-
Less:Deferred Income-Grant to the extent of depreciation								
Less: Depreciation on Mining Asset transferred to Coal Stock and CWIP								
Total of Property Plant & Equipment	21,15,312.21	46,512.97	84.09	8,97,878.74	70,745.46	4.32	9,54,097.78	12,17,433.46
H. Subsidiary								
Furniture	2.02	-	-	1.54	0.12	-	1.66	0.48
Office Equipment	0.44	-	-	0.29	0.03	-	0.32	0.15
Total of subsidiary	2.46	-	-	1.83	0.15	-	1.98	0.63
Total of Property Plant & Equipment including Subsidiary	21,15,314.67	46,512.97	84.09	8,97,880.57	70,745.61	4.32	9,54,099.76	12,17,434.09
Previous Year Total of Property Plant & Equipment	20,91,069.41	25,056.89	94.46	8,27,711.60	70,872.03	57.80	8,98,525.83	-
Less:Deferred Income-Grant to the extent of depreciation								
F. Less:Asset Held for disposal								
F.Y.: 2020-21-BTPS								
Less:Transferred to Coal Block								
Total of Property Plant & Equipment of Previous Year	20,91,069.41	25,056.89	94.46	8,27,711.60	69,511.51	57.80	8,97,880.37	12,17,434.09

Notes forming part of Consolidated Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT (Contd.)

Additional Disclosures

- Depreciation on PPE includes ₹46.68 Lakh (PY.: ₹121.88 Lakh) put to use in earlier years and have been capitalised during the current year.
- Land includes leasehold land amounting to ₹31.09 Lakh capitalised on 31.03.2003 used for construction of Corporate Office.
- On the basis of review made by the management at the Balance Sheet Date, there was no indication that an impairment has occurred with respect to the assets of the company during the year under the provisions of Ind AS-36 on "Impairment of Assets" as at 31st March, 2022. Hence the Company has not carried out any estimate to measure and recognise impairment loss, if any.
- BOBR Wagons under "Own Your Wagon Scheme" given to Railways on lease expired in October, 2020. The Company has issued letter to the Railways in March, 2021 for further extension of lease period.

e) Useful Life of Tangible Assets

Building, Roads, Civil Works & Reservoir	25-50 years	
Transmission System	15 years	
Transformer substation	25 years	
Electrical Installation	7-15 years	
Plant & Machinery, Airconditioning system, BOBR Wagon, Hydrogen Plant, Water Supply arrangement	25 years	
Hospital & Communication Equipment	7 years	
Railway Siding	15 to 50 years	
Vehicles & Speed boat	3 years	
Simulator	15 years	
Furniture	15 years	
Computer, Softwares - Mines	3 years	As per WBERC & CERC Regulation
Furniture-Mines	15 years	
Office Equipment (Other than Computers) - Mines	15 years	
Roads, bridge, culverts, helipads-Mines	25 years	
Other Civil Works-Mines	15 years	
Communication Systems-Mines	15 years	
Electrical Installation - Mines	15 years	
Machinery Other than HEMM	15 years	
Hospital Equipment - Mines	15 years	
Mine Development Expenses and Evaluation and exploration	20 years or life of mine, whichever is lower	

Notes forming part of Consolidated Financial Statements (Contd.)

6. PROPERTY, PLANT AND EQUIPMENT (Contd.)

- f) Prepaid rent/Upfront premium on leasehold land which were earlier classified under Other Current Assets has been re-classified to Right-of-Use assets.
- g) It has been decided in the Board Meeting held in the month of September, 2020 to decommission Unit No I & II of KTPS and Unit No I of BTPS subject to approval of Cabinet Committee of Government of West Bengal followed by petition before West Bengal Regulatory Commission for approval of the same. During the financial year 2021-22 Unit no I & II of KTPS has been classified as held for sale.
- h) Pending finalization of acquisition of land, Crop Compensation paid to landowners upto 31st March, 2020 have been treated as "Interim Compensation" and capitalized as cost of land as the control and possession of the land rests with WBPDCL.
- i) The Company is in the process of renewing lease agreement in respect of certain leasehold land at BKTPP.

7. OTHER INTANGIBLE ASSETS

Particulars	Gross Block			Amortisation		Net Block	
	As at 01.04.2021	Additions	Sales/ Adjustments	As at 01.04.2021	For the Year	As at 31.03.2022	As at 31.03.2021
Intangible Assets							
Software	2,655.34	130.83	-	1,881.22	678.77	2,559.99	774.12
Mining Rights	1,814.70	0.06	-	1,809.73	4.97	1,814.70	4.97
Mine Development Expense/Mining Right	-	1,55,478.25	-	-	9,200.04	9,200.04	-
Total of Intangible Asset	4,470.04	1,55,609.14	-	3,690.95	9,883.78	13,574.73	779.09
Less: Depreciation Transferred to Coal Stock	-	-	-	-	9,205.01	-	-
Depreciation for the year	-	-	-	-	678.77	-	-
Previous Year Intangible Asset	4,274.21	195.83	-	2,334.34	1,356.61	3,690.95	-
Total of Intangible Asset Previous Year	4,274.21	195.83	-	2,334.34	1,356.61	3,690.95	-

(₹ in Lakh)

Notes forming part of Consolidated Financial Statements (Contd.)

7A CAPITAL WORK-IN-PROGRESS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Building	4,249.74	2,325.81
Plant & Machinery, Electrical Installation, Railway Infrastructure	10,772.49	20,077.79
Other Civil Works	1,648.78	934.86
Mines	15,815.94	70,976.02
Others (including SGTPP Unit V 660 MW)	48,920.17	15,427.15
	81,407.12	1,09,741.63

(₹ in Lakh)

Ageing of Capital Work-in-Progress	31 st March, 2022	31 st March, 2021
Projects in progress		
Less than one year	61,757.34	44,405.49
1-2 years	17,411.85	11,097.82
2-3 years	3,483.98	8,749.28
More than 3 years	(1,246.05)	45,489.04
	81,407.12	1,09,741.63

8. NON-CURRENT FINANCIAL ASSETS- INVESTMENTS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Unquoted equity instruments		
- Investments in Joint Venture		
27,70,200 Nos. (P.Y.: 27,70,200 Nos.) fully paid-up shares of ₹10/- each in Bengal Emta Coal Mines Ltd.	277.02	277.02
Less: Pre-acquisition Dividend	12.71	12.71
	(A) 264.31	264.31
Less: Adjustment (Provision for Impairment)	264.31	-
- Investment in West Bengal Green Energy Development Corporation Ltd.	-	225.00
22,50,000 Nos. (P.Y.: 22,50,000 Nos.) fully paid-up shares of ₹10/- each.		
Adjustment for Share of Profit/(Loss) - Opening Balance	-	(455.03)
- Adjustment for the Year	-	230.03
	(B) -	-
- Investments in Subsidiary	-	-
- Investment in Bengal Birbhum Coalfields Ltd (BBCL)	10.00	10.00
1,00,000 Nos. (P.Y.: 1,00,000 Nos) fully paid-up shares of ₹ 10/- each.		
Less: Adjustment	10.00	10.00
Adjustment for Share of Profit/(Loss)		
	(C) -	-
TOTAL (A+B+C)	-	264.31
8.1 Aggregate amount of Unquoted Investments	-	264.31
8.2 Aggregate provision for diminution in value of investments	264.31	-

8.2.1 In respect of Company's Investments in West Bengal Green Energy Development Corporation Ltd. (Joint Venture Company), BBCL & M/s Bengal EMTA Coal Mines Limited (BECML) (Joint Venture Company) provision has been made for impairment in value of investment since there are events and circumstances which indicate that carrying amount may not be recoverable.

Notes forming part of Consolidated Financial Statements (Contd.)

9. NON-CURRENT FINANCIAL ASSETS- LOAN

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Unsecured-Considered Good		
WBREDA	10.00	10.00
Total	10.00	10.00

10. NON-CURRENT FINANCIAL ASSETS- OTHERS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Deposits	(A)	2,407.29	2,294.24
Other Advances	(B)	507.65	507.65
Fixed Deposits earmarked for Contingency Reserves		15,519.21	15,101.05
Add: Interest on Fixed Deposit		4,728.43	4,014.30
	(C)	20,247.64	19,115.35
Fixed Deposit against Arbitration (Refer Note No. 21.2)		724.33	700.26
Add: Interest on Fixed Deposit		1.24	25.50
	(D)	725.57	725.76
Fixed Deposit - GPF		1,58,787.82	1,41,396.55
Add: Interest on Fixed Deposit		12,881.12	12,270.56
	(E)	1,71,668.94	1,53,667.11
Bank Deposits*	(F)	0.00	270.56
Other Receivable	(G)	14,983.76	55,702.40
Claims Recoverable	(H)	(11,959.77)	(3,662.80)
Interest accrued but not due on fixed deposits	(I)	6,165.05	6,484.28
Total (A+B+C+D+E+F+G+H+I)		2,04,746.13	2,35,104.55

*Represents deposits with more than 12 months maturity

Additional Disclosure

10.1 Other Advances include ₹414.00 Lakh (PY: ₹414.00 Lakh) with Eastern Railway against railway freight in respect of BkTTP, BTPS and SGTPP. Further ₹100.00 Lakh (PY: ₹100.00 Lakh) deposit given by Govt. of West Bengal to Indian Railways has not been accounted for in respect of BkTTP due to non-receipt of Govt. of West Bengal Order in this regard.

10.2 Deposit includes ₹2,162.85 Lakh (PY: ₹2,057.85 Lakh) incurred in connection with SPV for construction & maintenance of Railway Line for movement of Coal from Pachhwara (North) Coal Mine to Pakur/Nagarnabi Stn. SPV formation has been principally agreed by WBPDCCL, PSPCL, NUPPL & RVNL and the proposal is pending with GoWB.

10.3. Other Receivable includes i) Receivable from Subsidiary Company amounting to ₹131.81 Lakh (PY: ₹130.84 Lakh) eliminated at the time of consolidation. ii) Unpaid dues of Prior-Allottees BECML & DVC-EMTA Coal Mines Ltd ₹3,218.90 Lakh (PY: ₹3,218.90 Lakh) for which approval from GoWB has been obtained.

11. DEFERRED TAX ASSET/LIABILITY (NET)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Deferred tax liability		
WDV of fixed assets as per Accounts	13,34,649.61	12,18,212.56
Less: WDV of fixed assets as per Income Tax Act	6,08,493.72	5,23,563.31

Notes forming part of Consolidated Financial Statements (Contd.)

11. DEFERRED TAX ASSET/LIABILITY (NET) (Contd.)

		(₹ in Lakh)	
Particulars		31 st March, 2022	31 st March, 2021
Gross deferred tax liability	(A)	7,26,155.89	6,94,649.25
Deferred tax asset			
Accumulated unabsorbed depreciation as per Income Tax Act		(3,23,471.92)	(3,61,294.83)
Gross deferred tax asset	(B)	(3,23,471.92)	(3,61,294.83)
	(C) = (A-B)	4,02,683.97	3,33,354.42
Net Deferred tax Liability on (C)		1,40,713.89	1,16,487.37
Less: Recoverable		1,40,713.89	1,16,487.37
Net Deferred tax Liability carried to Balance Sheet		-	-

Additional Disclosures

11.1 Deferred Tax liability or asset will give rise to actual tax payable or recoverable at the time of reversal thereof. Since tax on profits forms part of chargeable expenditure under the applicable regulations, deferred tax liability or asset is recoverable or payable through future tariff. Hence, recognition of deferred tax asset or liability is made with corresponding provision of liability or asset as the case may be.

12. OTHER NON-CURRENT ASSETS

		(₹ in Lakh)	
Particulars		31 st March, 2022	31 st March, 2021
Capital Advances	(A)	46,230.48	41,192.43
Arbitration A/C SPML Receivable		151.42	131.08
Arbitration A/C Adani enterprise Receivable		303.54	235.98
	(B)	454.96	367.06
Total	(A+B)	46,685.44	41,559.49

Additional Disclosures

12.1 An amount of ₹454.96 Lakh (P.Y.: ₹367.06 Lakh) has been shown under Other Non-Current Asset (Note No. 12) pertaining to expenses incurred in connection with the ongoing arbitration with Adani Enterprise and SPML. In the opinion of the management, the said amount is recoverable and/or adjustable.

13. INVENTORIES

		(₹ in Lakh)	
Particulars		31 st March, 2022	31 st March, 2021
Coal		19,050.92	43,945.58
Coal-in-Transit		3,437.14	3,491.95
Oil		5,475.87	4,761.56
Oil-in-Transit		972.08	-
Stock of Stores & Spares		52,110.33	50,708.18
Total		81,046.34	1,02,907.27

Additional Disclosures

13.1 Coal, Oil & Inventory of Stores & Spares are valued consistently at landed cost on weighted average basis .

13.2 Upto 31.03.2021 Coal Stock at Mines and at Sidings are valued at notified price of Coal India Limited of corresponding Grade plus all taxes, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission. Mining charges as envisaged in different contracts with MDOs have not been considered while valuing Coal Stock as finalisation of escalation rate is pending.

From the F.Y. 2021-22 process of determination of cost of coal has been prescribed by WBERC by referring to the Regulations issued in this regard by CERC. Following the Regulation, Closing Stock of Coal at Mines and Siding has been valued at Cost. Cost being derived as per the Regulation.

13.3 Stock of Coal and Store and Spares are hypothecated against loan payable on demand (Ref Note No 25)

Notes forming part of Consolidated Financial Statements (Contd.)

14. TRADE RECEIVABLES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- Considered good- Unsecured	-	-
Other Trade Receivable	4,75,223.10	6,27,283.49
	4,75,223.10	6,27,283.49

Additional Disclosure:

14.1 Trade Receivables are hypothecated against loan payable on demand (Ref Note No. 25)

(₹ in Lakh)

Ageing of Trade Receivables	31 st March, 2022	31 st March, 2021
Billed :		
Undisputed Trade Receivables Considered Good - Not Due	1,36,011.09	2,86,065.48
Undisputed Trade Receivables Considered Good-outstanding from the due date of payment		
Less than 6 months	20,000.00	90,613.52
6 months to 1 year	-	213.91
1-2 years	81,405.47	1,36,673.98
2-3 years	1,36,673.98	1,09,372.09
More than 3 years	1,01,132.56	4,344.51
Total	4,75,223.10	6,27,283.49

15. CASH AND CASH EQUIVALENTS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Cash & Cash Equivalents	-	-
Balances with banks in:		
- Current Accounts	11,958.92	9,772.89
- Fixed Deposits with original maturity upto 3 months	5,179.81	170.04
Cash in hand (As Certified by the Management)	9.57	7.84
Total	17,148.30	9,950.77

16. OTHER BANK BALANCES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Other Bank Balances		
Fixed Deposits given as lien	1,21,685.61	1,13,339.48
Fixed Deposit with original maturity more than three months and maturing within one year	10,271.46	-
Earmarked Current Account balances	19,847.19	9,086.20
Total	1,51,804.26	1,22,425.68

Notes forming part of Consolidated Financial Statements (Contd.)

17. OTHER CURRENT ASSETS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- Advances to Coal Parties	13,754.22	86,690.03
- Advances to Contractors & Suppliers	17,945.55	17,941.18
- Advances to Employees	335.79	224.75
- Prepaid Insurance	2,171.08	2,170.84
- Prepaid Expenses	852.74	1,033.36
- Others Advances	19,437.91	5,894.58
Costs Recoverable (Refer Note No. 33.6 read with Note No. 3.16(b) & (c) of Significant Accounting Policies)		
- Fuel Cost Recoverable	3,23,558.83	3,70,762.71
- Fixed Cost Recoverable	4,52,889.06	2,69,586.70
Assets held for disposal	3,460.29	71.72
Total	8,34,405.47	7,54,375.87

Additional Disclosures

17.1 Proportionate value of Unit No 1 of BTPS & Unit Nos 1 & 2 of KTPS has been classified as held for Sale.

18. SHARE CAPITAL

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Authorised shares		
8,00,00,000 (P.Y.: 8,00,00,000) Equity Shares of ₹1,000/- each	8,00,000.00	8,00,000.00
Total Authorised Capital	8,00,000.00	8,00,000.00
Issued, subscribed and fully paid-up shares		
7,57,92,555 (P.Y.: 7,57,92,555) Equity Shares of ₹1,000/- each, fully paid up	7,57,925.55	7,57,925.55
Total Issued, Subscribed and Fully Paid-up Share Capital	7,57,925.55	7,57,925.55

18.1 Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

(₹ in Lakh)

Equity shares (Nos.)	31 st March, 2022	31 st March, 2021
At the beginning of the year	7,57,92,555	7,57,92,555
Issued during the period		
Outstanding at the end of the year	7,57,92,555	7,57,92,555

Additional Disclosures

18.2 Terms/Rights attached to equity shares

18.2.1 The company has only one class of equity shares having a par value of ₹1,000/- per share. Each holder of equity shares, present in person or proxy, is entitled to one vote for each share held by him. The company declares and pays dividends in Indian rupees. The dividend proposed by the Board of Directors is subject to the approval of the shareholders in the ensuing Annual General Meeting.

18.2.2 In the event of liquidation of the company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the capital paid up at the commencement of winding up.

18.2.3 The Board of the company has accorded approval for enhancement of authorised share capital from ₹8,00,000 Lakh to ₹12,00,000 Lakh in the 197th meeting held on 20.09.2019. However approval from GoWB is pending.

Notes forming part of Consolidated Financial Statements (Contd.)

18. SHARE CAPITAL (Contd.)

18.3. Shares held by promoters at the end of the year

Promoter Name	No of shares	% of total shares	% change during the year
The Governor of West Bengal 31.03.2022	7,57,92,445	99.99	Nil
The Governor of West Bengal 31.03.2021	7,57,92,445	99.99	Nil

18.4 Details of shareholders holding more than 5% shares in the company

(₹ in Lakh)

Equity shares of ₹ 1,000/- each fully paid	31 st March, 2022	31 st March, 2022	31 st March, 2021	31 st March, 2021
	%	Nos.	%	Nos.
The Governor of West Bengal	99.99	7,57,92,445	99.99	7,57,92,445

18.5 Dividends

(₹ in Lakh)

Particulars	Paid during the year ended 31 st March, 2022	Paid during the year ended 31 st March, 2021
Dividends paid and recognised during the year		
Interim Dividend for the year ended 31 st March, 2022 of ₹10 per Equity Share (P.Y.: ₹ Nil Lakh)	7,579.26	-

19. OTHER EQUITY

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Capital Reserve			
Balance as per the last financial statements		1,832.00	1,832.00
Add : Received during the year		-	-
Less: Pre-acquisition loss		(139.08)	(139.08)
Closing Balance	(A)	1,692.92	1,692.92
Reserve for Unforeseen Exigencies as per Order			
Balance as per the last financial statements		9,077.82	9,077.82
Add: Amount transferred from surplus balance in the Statement of Profit and Loss		-	-
Closing Balance	(B)	9,077.82	9,077.82
Reserve for Interest Earned on Investment of Fund (Unforeseen Exigencies)			
Interest earned		10,788.10	9,509.48
Add: Interest earned during the year		1,252.31	1,278.62
Closing Balance	(C)	12,040.41	10,788.10
Fly Ash Utilisation Reserve Fund			
Balance as per last financial statements		4,165.49	-
Additions during the year		8,033.21	4,165.49
Utilisation during the year		1,461.14	-
Closing Balance	(D)	10,737.56	4,165.49

Notes forming part of Consolidated Financial Statements (Contd.)

19. OTHER EQUITY (Contd.)

		(₹ in Lakh)	
Particulars		31 st March, 2022	31 st March, 2021
Surplus in the Statement of Profit and Loss			
Balance as per last financial statements		1,47,639.43	1,28,331.84
Profit for the year		28,920.90	56,902.56
Adjustment for Investment in Joint Venture		-	230.03
Share in Joint Venture		-	-
Less: Appropriations			
Transfer to Reserve for Unforeseen Exigencies		-	-
Transfer to Reserve for Interest Earned on Investment of Fund		(1,252.31)	(1,278.62)
Items that will not be re-classified to profit or loss		1,499.93	(36,546.38)
Interim Dividend		(7,579.26)	-
Net surplus/(deficit) in the Statement of Profit and Loss	(E)	1,69,228.69	1,47,639.43
Share application money pending allotment			
Fractional Equity Share (₹917)		0.01	0.01
Total Share Application Money Pending Allotment	(F)	0.01	0.01
Total	(A+B+C+D+E+F)	2,02,777.41	1,73,363.77

Additional Disclosures

19.1 Capital Reserves includes:

19.1.1 ₹1,095.00 Lakh (P.Y.: ₹1,095.00 Lakh) being the transfer of West Bengal Government's Donation Fund, contributory in nature from the promoter, for construction of Bakreshwar Thermal Power Project along with interest earned thereon. The above donation fund being not related to any specific fixed assets, has been shown as Capital Reserve .

19.1.2 ₹500.00 Lakh (P.Y.: ₹500.00 Lakh) towards transfer of Government of West Bengal loan into Grant vide GoWB Order No 36-Power/II/1B-03/2001 dated 26.12.2005 as per terms and conditions fixed by the Government of India for the for the Accelerated Power Development and Reform Programme (APDRP) scheme.

19.1.3 ₹237.00 Lakh (P.Y.: ₹237.00 Lakh) towards allotment of 23,70,000 nos. unquoted equity shares of ₹10 each by Bengal EMTA Coal Mines Ltd. for consideration other than cash being Captive Mining Right.

19.2 The group has not appropriated any sum, out of the current year's profit towards Reserve for Unforeseen Exigencies as per direction vide Para No. 5.12.2 of the Tariff Order dt. 01.12.2012 of WBERC.

19.3 The group has recognized during the year interest income amounting to ₹1,252.31 Lakh (P.Y.: ₹1,278.62 Lakh) on Investment on Fixed Deposit earmarked as Reserve for Unforeseen Exigencies in terms of the Regulations of WBERC (Terms and Condition of Tariff Regulations 2011), as amended.

19.4 Pursuant to gazette notification dated 3rd November, 2009, issued by the Ministry of Environment and Forest (MoEF), Government of India (GOI), the amount collected from sale of fly ash and fly ash based products should be kept in a separate account head and shall be utilized only for the development of infrastructure or facility, promotion & facilitation activities for use of fly ash until 100 percent fly ash utilization level is achieved. For the period from April, 2021 to March, 2022 proceeds of ₹6,572.07 Lakh (P.Y.: ₹4,165.49 Lakh) from sale of fly ash (net of adjustment) have been transferred to fly ash utilisation reserve fund..This presentation and disclosure are in accordance with the guidelines issued by MOE&F dated 03.11.2009.

19.5 Share application money pending allotment:

a) Face Value per share is ₹1,000/-. Accordingly, till receipt of further ₹83/-, fractional equity share of ₹917/-, cannot be converted into a fully paid equity share.

Notes forming part of Consolidated Financial Statements (Contd.)

20. NON-CURRENT FINANCIAL LIABILITIES-LONG TERM BORROWINGS

(₹ in Lakh)

Particulars	Current Maturities		Non-Current Maturities	
	31 st March, 2022	31 st March, 2021	31 st March, 2022	31 st March, 2021
Term loans (Secured)				
Term loans from Banks(Secured)				
- from Power Finance Corporation Ltd.	53,926.62	53,926.62	4,62,075.03	4,83,959.97
- from Rural Electrification Corporation Ltd.	7,500.25	7,500.25	9,375.31	16,875.56
- from Punjab National Bank (United Bank of India)	2,000.00	2,000.00	12,089.06	14,105.34
- from The West Bengal State Co-operative Bank Limited	11,458.33	21,500.00	-	11,458.33
- from Bank of India	-	-	35,226.74	-
- from Canara Bank	51,561.70	1,500.00	11,250.00	12,744.89
- from WBIDFC	(4.70)	2,977.08	-	-
Total	1,26,442.20	89,403.95	5,30,016.14	5,39,144.09
Less: Amount disclosed under the head "Current Financial Liabilities-Borrowings" as Current maturities (Refer Note No. 25)	(1,26,442.20)	(89,403.95)	-	-
Total	-	-	5,30,016.14	5,39,144.09
(Unsecured)				
Loan from Govt. Of West Bengal				
- for Bandel Project EERM	13,967.92	11,996.96	22,369.54	24,340.49
- for Working Capital	50,042.84	50,042.84	-	-
Loan from Bank				
- from Bank of Baroda	15,000.00	10,000.00	-	-
- from Punjab National Bank (United Bank of India)	19,999.95	-	-	-
Total	99,010.71	72,039.80	22,369.54	24,340.49
Less: Amount disclosed under the head "Current Financial Liabilities-Others" as Current maturities (Refer Note No. 27)	99,010.71	72,039.80	-	-
Total	-	-	5,52,385.68	5,63,484.58

Additional Disclosure

20.1 Interest Accrued and Due & interest Accrued but not due on Borrowings have been shown under Current Financial Liabilities-Others - (Note No. 27)

21. NON-CURRENT FINANCIAL LIABILITIES- OTHERS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Retention Money & Deposits		34,007.28	26,174.29
	(A)	34,007.28	26,174.29
Liability Against Arbitration			
Arbitration - Sarda Energy		500.00	500.00
Add:Interest on Fixed Deposit		223.81	198.77
	(B)	723.81	698.77
Liability Against Projects/Capital Works		79,456.03	13,152.46
	(C)	79,456.03	13,152.46

Notes forming part of Consolidated Financial Statements (Contd.)

21. NON-CURRENT FINANCIAL LIABILITIES- OTHERS (Contd.)

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
- General Provident Fund (Refer Note No. 44 and 45)	(D)	22,748.48	21,276.31
Total	(A+B+C+D)	1,36,935.60	61,301.83
- Lease Liability	(E)	29.76	29.76
Total	(A+B+C+D+E)	1,36,965.36	61,331.59

Additional Disclosure

21.1 Further, an amount of ₹367.06 Lakh (P.Y.: ₹285.87 Lakh) has been shown under Other Non-Current Asset (Note No.-12) pertaining to expenses incurred in connection with the ongoing arbitration with Adani Enterprise, DEC and SPML. In the opinion of the management, the said amount is recoverable and/or adjustable.

21.2 Arbitration- Sarda Energy and Minerals Ltd. payable includes ₹500.00 Lakh (P.Y.: ₹500.00 Lakh) received and retained on account of invocation of Bank Guarantee due to non-performance of contract for dismantling, demolition and disposal of decommissioned 4 x 120MW Units of Santaldih Thermal Power Station. As per direction of the Hon'ble Calcutta High Court, the said amount has been kept with the Allahabad Bank, Stephen House Branch, Kolkata and shown as Fixed Deposits under Non-Current Financial Asset-Others (Refer Note No. 10). Pending award of arbitration, the group has not recognized interest on Fixed Deposit in the Statement of Profit & Loss Account amounting to ₹223.81 Lakh (P.Y.: ₹198.77 Lakh).

21.3 Capitalizations are made based on the provisional liabilities amounting to ₹79,456.03 Lakh (P.Y.: ₹13,152.46 Lakh) as shown under Liabilities for Projects/Capital Works subject to reconciliation and final settlement of bills with the Vendors / Contractors.

22. NON-CURRENT LIABILITIES- PROVISIONS

(₹ in Lakh)

Particulars		31 st March, 2022	31 st March, 2021
Provision for employee benefits (Refer Note No.44 and 45)			
- Provision for Pension		1,62,440.36	1,61,345.45
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(8,481.21)	(8,014.12)
	(A)	1,53,959.16	1,53,331.33
- Provision for Gratuity		12,062.29	12,704.63
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(1,410.30)	(1,617.68)
	(B)	10,651.99	11,086.95
- Provision for Leave Encashment		13,760.37	13,341.77
Less: Amount disclosed under the head "Short Term Provisions" as Current maturities (Note No. 30)		(1,246.85)	(1,266.50)
	(C)	12,513.52	12,075.27
Bank Guarantee-Encashment	(D)	4,944.28	4,254.49
Others		235.00	-
Total	(A+B+C+D)	1,82,303.94	1,80,748.04

Additional Disclosure

22.1 During the financial year 2021-22 invoked Bank Guarantees amounting to ₹4,944.28 Lakh (P.Y.: ₹4,254.49 Lakh) for non-performance of contracts & Others comprises of : M/s. Gupta Global Resources Pvt Ltd ₹225.91 Lakh (P.Y.: ₹225.91 Lakh), McNally Bharat ₹3,690.00 Lakh (P.Y.: ₹3,690.00 Lakh), International Coil Limited ₹269.13 Lakh (P.Y.: ₹269.13 Lakh), BLA Projects ₹60.00 Lakh (P.Y.: ₹60.00 Lakh), Dutson Engineers Private Limited ₹9.45 Lakh (P.Y.: ₹9.45 Lakh) & Sical Mining Ltd ₹515.26 Lakh (net of adjustment) (P.Y.: ₹ Nil Lakh), Ujas Energy Ltd ₹86.53 Lakh (P.Y.: ₹ Nil Lakh), Sendoz Impex Ltd ₹88.00 Lakh (P.Y.: ₹ Nil Lakh), pending final settlement. Bank Guarantees also include deposit made for not invoking BGs.

22.2 Others include provision for impairment in value of investment of WBGEDCL & BBCL

Notes forming part of Consolidated Financial Statements (Contd.)

23. GOVERNMENT GRANTS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
- For Regulatory Assets & Others	1,94,675.62	1,97,171.88

Additional Disclosures

23.1 Grant includes ₹1,91,606.88 Lakh (P.Y.: ₹1,91,606.88 Lakh) towards Regulatory Assets, ₹ Nil Lakh (P.Y.: ₹2,113.20 Lakh) towards Power Sector Development Fund (PSDF)- STPS, ₹ Nil Lakh (P.Y.: ₹3,451.80 Lakh) towards PSDF-KTPS & BkTTP & ₹3,068.74 Lakh (P.Y.: ₹ Nil Lakh) for Solar Project at SgTTP. Petition for claim has been filed with the Hon'ble WBERC for the financial years 2013-14, 2014-15 and 2015-16. Orders have also been issued for those years against which appeal has been preferred or is in the process of filing appeal.

24. OTHER NON-CURRENT LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Deferred Income- Government Grant for PPE	40,712.56	36,740.29
Deferred Income- Government Grant for PPE -Current-(Disclosed under Note No 28)	1,877.21	1,360.52
Deferred Income- Government Grant for PPE -Non-Current	38,835.35	35,379.77
Total	40,712.56	36,740.29

Additional Disclosures

24.1 Unit No V of BTPS which was undergoing Renovation & Modernisation since December, 2013, went for commercial operation from 24th November, 2015. Accordingly grant received and receivable shown as deduction from Fixed Asset (Property, Plant & Equipment) under previous IGAAP is disclosed as deferred income and is credited to profit and loss on a straight line basis over the expected life of the related assets upto 31.03.2019. Similar treatment has been followed for BkTTP Ash Pond, Solar Projects & Islanding system which were capitalised during 2018-19, 2020-21 & 2021-22 funded by Grants. From F.Y. 2019-20 instead of crediting to profit & loss account same has been adjusted against depreciation charged during the year.

25. CURRENT FINANCIAL LIABILITIES -BORROWINGS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Secured		
Loans repayable on demand		
- from Bank of India	3,798.47	
- from Indian Bank (Allahabad Bank)	1,82,235.50	1,59,672.07
- from Punjab National Bank (United Bank of India)	31,487.14	31,376.03
- from State Bank of India	1,56,800.17	1,20,846.63
- from Union Bank of India (Corporation Bank)	31,004.38	20,282.91
- from Canara Bank	55,028.98	49,209.00
- from HDFC Bank	59,917.73	54,932.46
- from ICICI Bank	4,778.72	4,646.78
- Bill Discounting	34,000.00	27,900.00
Total (A)	5,59,051.09	4,68,865.88
Current maturities of long-term borrowings (Refer Note No. 20)	(B)	1,61,443.75
Total (A+B)	7,84,504.00	6,30,309.63

Additional Disclosures

25.1 Loans repayable on demand are secured against Hypothecation of Receivables, Stock and Term Deposits.

Notes forming part of Consolidated Financial Statements (Contd.)

26. CURRENT FINANCIAL LIABILITIES-TRADE PAYABLES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Trade payables		
- For Goods & Services-Total outstanding dues of micro enterprises and small enterprises	973.25	992.42
- For Goods & Services-Total outstanding dues of creditors other than micro enterprises and small enterprises	2,00,544.17	4,87,277.27
Total	2,01,517.42	4,88,269.69

(₹ in Lakh)

Ageing of Trade payable (Outstanding for the following periods from due date of payment)	31 st March, 2022	31 st March, 2021
Not due		
MSME	973.25	992.42
Others	23,714.19	14,865.72
Others		
Others-Less than one year	32,848.75	1,70,386.16
Others- 1-2 years	73,387.13	2,39,127.91
Others- 2-3 years	24,064.59	36,439.11
Others- More than 3 years	46,529.51	26,458.37
Total	2,01,517.42	4,88,269.69

27. CURRENT FINANCIAL LIABILITIES -OTHERS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Interest accrued but not due on borrowings	6,771.64	14,193.50
Interest accrued and due on borrowings	481.69	344.67
Liability for expenses	58,809.86	31,053.78
Staff Related Liability	20,943.27	7,627.20
Liability for Other Coal Related Cost	66,940.40	60,536.00
Liability for Projects/Capital Works	1,300.77	2,002.81
Liability Against Sales	2,236.28	-
Other Payables	3,144.92	2,459.49
Guarantee Fee	4,300.52	3,309.20
Total	1,64,929.35	1,21,526.65

Additional Disclosures

27.1 Capitalization is made based on the provisional liabilities amounting to ₹1,300.77 Lakh (P.Y.: ₹2,002.81 Lakh) as shown under Liabilities for Projects/Capital Works subject to reconciliation and final settlement of bills with the Vendors / Contractors.

Notes forming part of Consolidated Financial Statements (Contd.)

28. OTHER CURRENT LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Statutory Liabilities	5,506.24	5,677.54
Deferred Income- Government Grant for PPE -Current	1,877.21	1,360.52
	7,383.45	7,038.06
Lease Liability	2.59	2.59
Total	7,386.04	7,040.65

29. CURRENT TAX LIABILITIES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Provision for Income Tax	25,272.83	18,538.55
Provision for FBT	-	-
	25,272.83	18,538.55
Less: Advance Tax and TDS	33,490.65	24,152.41
Total	(8,217.82)	(5,613.86)
Amount disclosed under Current Tax Assets (Net)	(8,217.82)	(5,613.86)
Amount disclosed under Non-Current Tax Liabilities/(Assets) [Net]	-	-

30. SHORT TERM PROVISIONS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Provision for Employee Benefit - Refer Note No 44 and 45		
- Provision for pension	8,481.21	8,014.12
- Provision for gratuity	1,410.30	1,617.68
- Provision for leave encashment	1,246.85	1,266.50
Total	11,138.36	10,898.30

31. TERMS OF REPAYMENT ARE AS FOLLOWS:

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
From Power Finance Corporation (PFC)					
Term Loan PFC for Sagardighi I & II	Hypothecation of fixed assets at Sagardighi I & II	Fluctuating (presently 9.50% p.a)	Quarterly installments on 15 th of July, October, January and April every year starting from 15 th October, 2008. Revised loan tenure 15 th October, 2023	11,473.87	13,574.44
Term Loan PFC for Sagardighi III & IV	Hypothecation of fixed assets at Sagardighi III & IV	11.25 % p.a. along with 3/10 year rest options prevailing at the date of each disbursement- (9.50% p.a at present)	Quarterly equal installments starting from 15 th April, 2016 (Revised to 15 th July, 2017). Revised Loan Tenure 15 th July, 2032	28,107.21	2,94,308.04
Term Loan PFC for STPS Unit VI	Hypothecation of movable assets at Santaldih & future assets to be created at Santaldih Unit No. VI	11.75% p.a & 11.40% p.a. payable monthly (9.50% p.a at present)	15 th of July, October, January and April every year to be repaid in quarterly equal installments. Revised Loan Tenure 15 th May, 2029	4,158.11	29,158.82

Notes forming part of Consolidated Financial Statements (Contd.)

31. TERMS OF REPAYMENT ARE AS FOLLOWS: (Contd.)

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
Term Loan PFC for BkTTP unit IV & V	Hypothecation of fixed assets of BkTTP IV & V	9.50% p.a. payable monthly	Quarterly equal installments starting from 28 th March, 2014. Revised loan tenure 15 th February, 2029	10,187.43	68,601.73
Term Loan PFC for SgTTP Unit V	Hypothecation of whole of the movable properties of 660 MW both present and future	9.95% p.a and 9.70% p.a. Payable quarterly with three year re-set	60 quarterly instalments falling six months after Scheduled COD or such other dates as may be agreed to.		56,432.00
Total				53,926.62	4,62,075.03
From Rural Electrification Corporation (REC)					
Term Loan REC for STPS V	Hypothecation of fixed assets of KTPS and future assets at Santaldih Unit No. V	Fluctuating, presently 9.58% p.a.	Quarterly Installments for 15 years starting from September, 2009	7,500.25	9,375.31
Total				7,500.25	9,375.31
From Punjab National Bank (PNB)					
PNB for acquisition of Coal Mines Alloted by Ministry of Coal, GOI	100% Guarantee from Government of West Bengal	9.20% p.a.	40 Equal Quarterly Instalments starting from May, 2019	2,000.00	12,089.06
Total				2,000.00	12,089.06
From Canara bank					
For Upgradation & Renovation of Electro Static Precipitator (ESP) & Ash-Handling Plant (AHP) of Unit I,II & III of KTPS	Hypothecation of Plant & Machinery (ESP & AHP)	8.40% p.a with annual reset	40 quarterly instalments starting from December, 2020.	1,500.00	11,250.00
For liquidating dues of the suppliers & contractors, due to increase in requirement of stock of Coal during puja festival	Hypothecation of Plant & Machinery of Units IV,V,VI of KTPS	7.35% p.a	9 month instalment of ₹33.33 Crore each with intial moratarium period of three months	20,000.00	-
For liquidating dues of the suppliers & contractors, due to increase in requirement of stock of Coal for uninterrupted power supply during summer peak period	Hypothecation of Plant & Machinery of Units I,II,III of BkTTP	7.50% p.a	3 months moratarium & thereafter in 8 monthly instalments of ₹33.33 Crore each	30,061.70	-
Total				51,561.70	11,250.00
From The West Bengal State Co-operative Bank Limited (WBSCOB)					
WBSCOB for Short Term Working Capital requirement	100% Guarantee from Government of West Bengal	8.15% p.a.	24 Equal Monthly Instalments starting from March, 2021	11,458.33	

Notes forming part of Consolidated Financial Statements (Contd.)

31. TERMS OF REPAYMENT ARE AS FOLLOWS: (Contd.)

(₹ in Lakh)

Particulars	Security	Interest rate	Repayment Terms/ Maturity Term	Current Maturities	Non-Current Maturities
Total				11,458.33	-
From Bank of Baroda					
Term Loan for working capital requirement including procurement of Coal	Unsecured	8.50% p.a	Bullet payment at the end of six months from date of disbursement	15,000.00	-
Total				15,000.00	-
From Punjab National Bank					
Term Loan for working capital requirement	Unsecured	7.30 % p.a	Loan shall be repaid after 6 months moratorium in 3 bimonthly instalments	19,999.95	-
TOTAL				19,999.95	-
From Bank of India					
Term Loan for Pachhwara Coal Mine (Reimbursement basis)	1 st pari passu charge over the Plant & Machinery of STPS alongwith RECL	7.50% p.a	Repayable in 36 quarterly instalments of ₹15.28 Crore each commencing from 12 months after 1 st disbursement with one year moratorium.		35,226.74
Total					35,226.74
From West Bengal Industrial Infrastructure & Development Corporation Limited (WBIDFC)					
Term Loan for payment of Coal Liabilities	Government Guarantee	9.50% p.a.	20 quarterly instalments commencing from June, 2017 (Fully repaid with residual amount refunded by WBIDFC in F.Y. 2022-23)	(4.70)	-
Total				(4.70)	-
From Government of West Bengal					
Govt. of WB Loan EERM BTPS	Unsecured	Libor	Fifty Equal Half yearly Instalments starting from December, 2014	13,967.92	22,369.54
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	Six equal monthly instalments commencing from July, 2016	10,042.84	-
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	Twelve instalments commencing from 1 st April, 2019	20,000.00	-
Govt. of WB Loan for payment to Coal Suppliers	Unsecured	Interest Free	To be paid back by 31 st March, 2019	20,000.00	-
Total				64,010.76	22,369.54
Grand Total				2,25,452.91	5,52,385.68

31.1 Additional Disclosures :

31.1.1. During the F.Y. 2020-21 group has availed moratorium granted in view of Covid-19 pandemic situation in respect of payment of instalment & interest to Power Finance Corporation Limited & Bank of Baroda. Amount of deferred instalments (principal and interest) in respect of PFC works out to ₹53,641.99 Lakh."

31.1.2. The group has defaulted in payment of instalments (principal) in respect of Govt of West Bengal Loan falling due on different dates amounting to ₹62,072.44 Lakh

Notes forming part of Consolidated Financial Statements (Contd.)

32. REVENUE FROM OPERATIONS

(₹ in Lakh)		
Particulars	31 st March, 2022	31 st March, 2021
Sale of Electricity	9,79,024.42	8,96,430.42
Less: Transmission Income	624.09	2,402.89
	9,78,400.33	8,94,027.53
Other Operating revenue		
- Sale of Fly Ash	6,572.07	4,165.49
Less: Transferred to Fly Ash Utilisation Reserve Fund [refer Note 3.16(g)]	6,572.07	4,165.49
Current Year (Gross- ₹8,033.21 Lakh Utilisation: ₹1,461.14 Lakh)	-	-
P.Y.: (Gross ₹4,165.49 Lakh Utiliation ₹ Nil Lakh)	-	-
Total	9,78,400.33	8,94,027.53
Details of products sold		
Sale of Electricity	9,78,400.33	8,94,027.53
Total	9,78,400.33	8,94,027.53

Additional Disclosures

32.1 Sale of Electricity includes ₹70.79 Lakh (P.Y.: ₹(288.73) Lakh) towards unscheduled interchange

(Deviation Settlement Mechanism) in respect of KTPS, BKTPP, BTPS, STPS & SgTPP relating to financial year 2021-22.

32.2 Sale of Electricity includes ₹624.06 Lakh (P.Y.: ₹2,402.89 Lakh) towards transmission charges in respect of BkTPP relating to financial year 2021-22 has been regrouped with Other Income.

32.3 Revenue from operation includes cost recoverable through future Fixed Cost Adjustment for the year 2021-22 amounting to ₹1,12,591.05 Lakh (P.Y.: ₹10,655.80 Lakh) being 95% (taken conservatively) of the amount determined by the management, with consequential impact on the net profit of the year [See Note: 3.16 (c) of the Significant Accounting Policies]. The applications of the aforesaid claim on account of Fixed Cost are to be lodged with WBERC together with Audited Financial Statements.

32.4 Revenue from operation includes cost recoverable through future Fuel Cost Adjustment for the year 2021-22 amounting to ₹(26,496.14) Lakh (P.Y.: ₹6,881.00 Lakh), being 95% (taken conservatively) of the amount determined by the management [See Note: 3.16 (b) of the Significant Accounting Policies] with consequential impact on the net profit of the year. The application of such claim will be lodged with WBERC together with audited Financial Statements and other related documents.

32.5 The Claim to be lodged with WBERC as mentioned under Para (32.3) and (32.4) above together with the outstanding claims made earlier aggregates to ₹7,76,447.89 Lakh (P.Y.: ₹6,40,349.41 Lakh) has been shown till date under Cost Recoverable (Other Current Assets) vide Note No-17.

32.6 Tariff Order 2021-22 has been used for billing during the F.Y. 2021-22.

33. OTHER INCOME

(₹ in Lakh)		
Particulars	31 st March, 2022	31 st March, 2021
- Transmission Income	624.09	2,402.89
Interest Income		
- Term deposits	8,405.60	8,525.83
- Security Deposits	8.82	8.60
- From Employees	33.79	45.72
- From Fixed Deposit earmarked for Unforeseen Exigencies	1,252.31	1,278.62
Late Payment Surcharge	43,472.81	42,001.89
	53,797.42	54,263.55

Notes forming part of Consolidated Financial Statements (Contd.)

33. OTHER INCOME (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Miscellaneous receipts	3,078.93	6,673.53
Depreciation on Adjustment	-	-
Sundry Balances Written Back	266.48	218.43
Deferred Income- Grant to the extent of Depreciation	1,458.40	1,360.52
Less: Adjusted against Depreciation	(1,458.40)	(1,360.52)
Profit on Sale of Fixed Assets/PPE		2.57
Total	57,142.83	61,158.08

34. COST OF FUEL- COAL & OIL

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Inventory at the beginning of the year	38,454.52	60,926.10
Add: Purchases	6,57,226.08	5,48,343.38
Less: Inventory at the end of the year	(17,370.59)	(38,454.52)
Cost of Fuel consumed	6,78,310.01	5,70,814.96
Less: Transferred to Capital Work-in-Progress/Fixed Assets	-	-
Charged to Statement of Profit & Loss Account	6,78,310.01	5,70,814.96
Details of Fuel consumed		
- Coal	6,69,399.16	5,65,839.44
Less: Transferred to Capital Work-in-Progress/Fixed Assets	-	-
Charged to Statement of Profit & Loss Account [A]	6,69,399.16	5,65,839.44
- Oil	8,910.85	4,975.52
Less: Transferred to Capital Work-in-Progress/Fixed Assets	-	-
Charged to Statement of Profit & Loss Account [B]	8,910.85	4,975.52
Total [A + B]	6,78,310.01	5,70,814.96
Details of Fuel Inventory		
- Coal	10,922.64	33,692.96
- Oil	6,447.95	4,761.56
Total	17,370.59	38,454.52

Additional Disclosure:

34.1 Coal Consumption includes Coal transferred from Captive Coal Mines, at notified price of Coal India Limited (plus applicable taxes) of corresponding Grade, pending issuance of guideline/regulation by West Bengal Electricity Regulatory Commission. Mining charges as envisaged in different contracts with MDOs has not been considered while determining Cost of Coal Consumption as finalisation of escalation rate is pending. This practice was followed upto 31.03.2021.

From the F.Y. 2021-22 process of determination of cost of coal has been prescribed by WBERC by referring to the Regulations issued in this regard by CERC. Following the Regulation, recomputation of cost of coal supplied from captive mines has been made from the F.Y. 2018-19 to F.Y. 2020-21. Fuel inventory above does not include Stock of Coal lying at Mines and Siding. Further effect of escalation has also been given on Mining Charge to arrive at the Coal Cost since 2018-19 to 2020-21 as the conversion factor from new index to old index has been finalised.

Notes forming part of Consolidated Financial Statements (Contd.)

35. EMPLOYEE BENEFIT EXPENSES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Salaries, Wages, Dearness Allowance, Bonus and Other Benefits	75,285.01	63,276.67
Contributions to Provident and other fund (gratuity, etc.)	3,122.51	3,952.87
Staff welfare expenses	5,095.83	4,098.29
Total	83,503.35	71,327.83

Additional Disclosure:

35.1 Under previous GAAP there was no concept of Other Comprehensive Income. Remeasurement of defined plan as per Ind AS-19 amounting to ₹1,817.48 Lakh (P.Y.: ₹(44,283.61) Lakh) has been recognised in Other Comprehensive Income. Further Employee Benefit Expenses include ₹13,493.68 Lakh towards arrear dearness allowances for the period 01.07.2016 to 31.12.2019 along with interest.

36. FINANCE COST

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Interest expense		
- Interest on term loans	52,850.76	69,171.01
- Interest on working capital loans	29,055.70	32,027.46
Other borrowing costs	-	-
- Loan Processing & Other Financial Charges	2,545.55	3,072.62
	84,452.01	1,04,271.09

37. OTHER EXPENSES

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Stores and Spare parts Consumed	15,197.69	12,299.76
- Water Charges	1,477.06	1,013.01
- Other Fuel related costs	4,452.96	7,578.34
Repairs to Building	8,593.43	6,482.53
Repairs to Plant & Machinery	26,610.54	25,993.07
Repairs to Others	1,543.54	1,091.18
Insurance	3,905.52	3,981.95
Rates and taxes (excluding taxes on income)	48.19	56.81
Professional Charges	111.70	281.50
Security Expenses	3,652.60	3,900.38
Corporate Social Responsibility	370.52	94.05
Printing & Stationary	160.47	113.23
Books & Periodicals	2.15	12.13
Travelling Expenses	143.41	112.99
Legal Expenses	138.23	74.89
Auditor's Remuneration (Refer Note No. 38)	25.99	19.54
Advertisement & Publicity	255.91	72.19

Notes forming part of Consolidated Financial Statements (Contd.)

37. OTHER EXPENSES (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Licence & Registration	222.04	98.11
Fees & Subscription	9.31	25.02
ERPC-Expenses	16.00	16.00
Bank Charges	88.49	49.70
Filing Fees	86.83	100.98
Director Sitting Fees & Other Expenses	8.67	2.12
Exchange Fluctuation	-	24.34
Lease Rent including amortisation	0.47	0.47
Mining Expense	-	378.52
Miscellaneous Expenses	2,298.32	4,645.58
	69,420.04	68,518.39

38. PAYMENT TO AUDITORS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Audit Fees		
- Statutory Audit Fees	12.98	9.62
- Tax Audit Fees	1.77	0.71
- Cost Audit Fees	2.85	2.00
Certification Fees	7.08	6.20
Out of pocket expenses	1.31	1.01
	25.99	19.54

39. INTEREST IN JOINT VENTURE

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
West Bengal Green Energy Development Corporation Ltd (WBGEDCL)		
Profit/(Loss) After Tax	(28.30)	(168.57)
Share of Profit/(Loss) for the year @ 45%	-	-
Total	-	-

40. EXCEPTIONAL ITEMS

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Project Discontinued	4,891.83	-
Impairment in Value of Investment	499.31	-
APR Claims 08-09,09-10,10-11	7,708.92	-
	13,100.06	-

Notes forming part of Consolidated Financial Statements (Contd.)

40A. FAIR VALUE MEASUREMENTS

The following table shows the carrying amounts and fair values of financial assets and financial liabilities

The group considers that the carrying values of financial assets and financial liabilities recognized in the financial statements approximate their fair value.

(₹ in Lakh)		
Particulars	31 st March, 2022 Amortized cost	31 st March, 2021 Amortized cost
Financial Assets		
Trade Receivable Long term	-	-
Loan	10.00	10.00
Deposits	2,407.29	2,294.24
Other Advances	507.65	507.65
Fixed Deposits earmarked for Contingency Reserves	20,247.64	19,115.35
Fixed Deposit against Arbitration	725.57	725.76
Fixed Deposit - GPF	1,71,668.94	1,53,667.11
Bank Deposits	0.00	270.56
Other Receivable	14,983.76	55,702.40
Claims Recoverable	(11,959.77)	(3,662.80)
Interest accrued but not due on fixed deposits	6,165.05	6,484.28
Trade Receivable short term	4,75,223.10	6,27,283.49
Cash & Cash Equivalents	17,148.30	9,950.77
Other Bank Balances:	1,51,804.26	1,22,425.68
Total Financial Assets	8,48,931.79	9,94,774.49

(₹ in Lakh)		
Financial Liabilities	31 st March, 2022 Amortized cost	31 st March, 2021 Amortized cost
Borrowings		
Loans repayable on demand	6,91,458.30	6,38,548.04
Trade payable	5,59,051.09	4,68,865.88
Others-current	2,01,517.42	4,88,269.69
Others-non current	1,64,929.35	1,21,526.65
Retention Money & Deposits	34,007.28	26,174.29
Others-non current	1,02,958.08	35,157.30
Total Financial Liabilities	17,53,921.52	17,78,541.85

The carrying amount of the various financial assets and liabilities are considered to be the same as their fair values. Under previous GAAP financial assets and liabilities were to be recorded at their transaction value. Ind AS requires all financial assets and liabilities are to be carried at their fair value. Retention Money & Deposits shown under Financial Liabilities/Financial Assets have not been discounted as expected payment/receipt date is not available. Relevant portion of Other non-current financial liabilities have been discounted.

Notes forming part of Consolidated Financial Statements (Contd.)

40A. FAIR VALUE MEASUREMENTS (Contd.)

Fair Value hierarchy level

For financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;

Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and

Level 3 inputs are unobservable inputs for the asset or liability.

Risk Management:

- 1 The company manages its capital to ensure that it will be able to continue as going concern while maximising the return to stakeholders through the optimisation of the debt and equity balances. As per the existing regulatory norm debt equity ratio is 70:30.
- 2 Power is highly regulated sector. This exposes the company to the risks with respect to changes in policies and regulations.
- 3 The Company's operation are governed by the provisions of Electricity Act, 2003 and regulations framed thereunder by the West Bengal Electricity Regulatory Commission (WBERC). Tariff Orders issued by the WBERC have bearing on the liquidity, earning, expenditure and profitability of the company.
- 4 The company's energy bills are generally collected within a period of two months on a consistent basis without any delay or default. Therefore, the credit risk of the company in respect of sales collections is minimal.
- 5 Even though the availability of coal has improved, uninterrupted supply of coal from the captive coal mines continues to be an issue. Unutilised capacity for power generation exposed the Company to risks associated with difficulties in achieving efficiency in performance.
- 6 Profit or loss is sensitive to higher/lower interest expense from borrowings as a result of change in interest rates. As the interest is recoverable from beneficiaries through tariff there is no impact on profit and loss account.
- 7 While selecting banks for parking deposits, Company considers factors such as track record, size of the bank, reputation and service standards. Generally, the balances and deposits are maintained with banks with which the company has also availed borrowings. Surplus funds are invested in Fixed Deposits.
- 8 Company relies on a mix of borrowings and operating cash flows to meet its need of funds. For new projects funding is in the form of equity contribution by the State Government and loan from financial institutions/banks.

Notes forming part of Consolidated Financial Statements (Contd.)

41 ADDITIONAL INFORMATION PURSUANT TO PARA 2 OF PART III OF GENERAL INSTRUCTIONS OF SCHEDULE III TO THE COMPANIES ACT 2013 FOR PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS

Name of the Entity	Net Assets ie total assets minus total liabilities as on 31.03.2022		Share in Profit or Loss for the year ended 31.03.2022		Share in Other Comprehensive Income for the year ended 31.03.2022		Share in total Comprehensive income for the year ended 31.03.2022	
	As % of consolidated net assets	Amount (₹ in Lakh)	As % of Consolidated Profit or Loss	Amount (₹ in Lakh)	As % of Consolidated Other Comprehensive Income	Amount (₹ in Lakh)	As % of total Comprehensive Income	Amount (₹ in Lakh)
Parent :								
The West Bengal Power Development Corporation Ltd.	100.04	9,61,069.56	100.00	28,920.12	100	1,499.93	100	30,420.05
Subsidiary:								
Bengal Birbhumi Coalfields Limited (100% subsidiary of the Parent)	(0.02)	(141.60)	-	0.78	-	-	-	0.78
Joint Venture:								
West Bengal Green Energy Development Corporation Ltd.	(0.02)	(225.00)	-	-	-	-	-	-

Name of the Entity	Net Assets ie total assets minus total liabilities as on 31.03.2021		Share in Profit or Loss for the year ended 31.03.2021		Share in Other Comprehensive Income for the year ended 31.03.2021		Share in total Comprehensive income for the year ended 31.03.2021	
	As % of consolidated net assets	Amount (₹ in Lakh)	As % of Consolidated Profit or Loss	Amount (₹ in Lakh)	As % of Consolidated Other Comprehensive Income	Amount (₹ in Lakh)	As % of total Comprehensive Income	Amount (₹ in Lakh)
Parent :								
The West Bengal Power Development Corporation Ltd.	100.04	9,31,656.70	100.00	56,903.83	100	(36,546.38)	100.01	20,357.45
Subsidiary:								
Bengal Birbhumi Coalfields Limited (100% subsidiary of the Parent)	(0.02)	(142.38)	0.00	(1.27)	-	-	(0.00)	(1.27)
Joint Venture:								
West Bengal Green Energy Development Corporation Ltd.	(0.02)	(225.00)	-	-	-	-	-	-

Notes forming part of Consolidated Financial Statements (Contd.)

42. Borrowing costs amounting to ₹4,459.44 Lakh (P.Y.: ₹3,458.78 Lakh) have been capitalized during the year under Capital Work-in-Progress/PPE. (₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Captive Coal Mines	-	1,384.78
Renovation & Modernization of Unit I,II & III of KTPS	754.61	1,018.13
SgTPP Unit V	3,704.83	1,055.87
Total	4,459.44	3,458.78

43. CONTINGENT LIABILITIES: (AS CERTIFIED BY MANAGEMENT)

Claims against group not acknowledged as debts-

43.1 Interest claimed by the Eastern Coal Fields Ltd (ECL) for delayed payment in respect of all the units till 31st December, 2021 amounting to ₹80,149.97 Lakh based on the claim received (P.Y.: 31.03.2021: ₹72,903.99 Lakh) has been disputed by the group. Similarly interest claimed by Bharat Coking Coal Limited (BCCL) in respect of all units till 31.03.2022 amounting to ₹36,227.00 Lakh (P.Y.: ₹32,398.00 Lakh) has been disputed by the Company. Interest claim raised by MCL upto 31.03.2022 amounting ₹4,950.00 Lakh has been disputed by the group.

43.2 Supplementary bills claimed by Eastern Coal Fields Ltd (ECL) towards interest on delayed payment of excise duty & service tax on compensation amounting to ₹1,426.88 Lakh (P.Y.: ₹1,426.88 Lakh) has been disputed by the group.

43.3 Partial amount of performance incentive bill raised by ECL for the F.Y. 2017-18 for ₹236.04 Lakh has been disputed by the group. Compensation bill raised by BCCL for ₹2,614.00 Lakh (P.Y.: ₹ Nil Lakh) has been disputed by the group. Further, compensation claim raised by MCL for the period 2017-18 to 2021-22 amounting to ₹13,972.93 Lakh has been disputed by the group..

43.4 Performance incentive bill for the F.Y. 2016-17, 2017-18 & 2018-19 raised by MCL for BTPS amounting to ₹372.33 Lakh (P.Y.: 372.33 Lakh) has been disputed by the group.

43.5 Various Supplementary and Up-gradation/Incentive bills raised by different Coal Suppliers amounting to ₹440.11 Lakh, (P.Y.: ₹440.11 Lakh) has been disputed by the group as per details given below:

Suppliers Name	Plant	2021-22	2020-2021
Eastern Coalfields Limited	KTPS	258.00	258.00
	SgTPP	56.11	56.11
Bengal EMTA Coal Mines Limited	BTPS	83.00	83.00
	SgTPP	43.00	43.00
Total		440.11	440.11

43.6 WBPDC filed the writ petition before the Hon'ble HC against the ESI Authority, praying for cancellation, rescission and/or setting aside the notice of demand sent by the Recovery Officer, ESIC dtd 27.03.2003 wherein BTPS was required to pay an amount of ₹481.61 Lakh towards ESI contribution for the period from 1/87 to 3/99 with interest upto 29.02.2000 and also for cancellation, rescission and/or setting aside the Memo No. 861-SS/1A-358/98 dated 13.06.2003 issued by the OSD & Ex-Officio Dy. Secretary to the Govt. of West Bengal stating that the prayer for exemption from the applicability of ESI provisions to BTPS cannot be acceded to. The matter is pending before the Hon'ble Court.

43.7 WBPDC filed the writ petition before the Hon'ble Calcutta HC against the ESI Authority, Calcutta being aggrieved by a notice of demand being memo no. C/Ins.V/41-5177-85/52 dated 23.09.2004 sent by the Dy.Dir., ESIC wherein BTPS was required to pay an amount of ₹65.35 Lakh on account of interest @ 12% p.a upto 31.08.1994 and @ 15% p.a w.e.f. 01.09.1994 till 09/00. The matter is pending before the Hon'ble Court.

43.8 In pursuance of Writ Petition No 9013(W) of 2011, a bank guarantee of ₹69.83 Lakh (P.Y.: ₹69.83 Lakh) was furnished to Calcutta High Court against stay of Demand of Regional Provident Fund Commissioner under section 7A & 7B of EPF& MP Act, 1952 in respect of Contractors engaged by the group at various Power Stations. Though the prima facie financial liability lies upon the Contractor, if the Contractor fails, the liability may lie upon the Company as would be decided by the Court.

Notes forming part of Consolidated Financial Statements (Contd.)

43. CONTINGENT LIABILITIES: (AS CERTIFIED BY MANAGEMENT) (Contd.)

43.9 An ex-parte order dated 20.09.2013 has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the F.Y. 2008-2009 on omitted wages to the tune of ₹0.90 Lakh in respect of BTPS Unit. The order has been challenged by the group before the ESI Court and the Ld. Judge has been pleased to grant an order of ad-interim injunction vide its order dated 25.04.2014 in favour of the Company restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act till 27.05.2014. The order of injunction has been extended from time to time.

43.10 An ex-parte order has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the period 2009-2010 on omitted wages to the tune of ₹0.11 Lakh. The order has been challenged by the group before the ESI Court and the Ld. Judge has been pleased to grant an order of injunction in favour of the group restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act. The matter had come up before the Ld. Court on 23.11.2017, when the Ld. Court had directed that the order of injunction shall be allowed subject to deposition of ₹5,676/- (50% of the claimed amount of ₹11,352/-) by WBPDCCL. The said amount has been duly deposited by WBPDCCL. However, the matter had not come up after that. The order of injunction has been extended from time to time.

43.11 An ex-parte order has been passed u/s 45A of the ESI Act by the ESI Authority for payment towards contribution for the period 2008-2009 on omitted wages to the tune of ₹8.85 Lakh. The order has been challenged by the group before the ESI Court and the Ld. Judge has been pleased to grant an order of injunction in favour of the group restraining the ESI Authority to proceed further and/or to take any steps whatsoever on the basis of the order u/s 45A of the ESI Act. The order of injunction has been extended from time to time.

43.12 In the case of M.C.Mehta - Vs- Union of India & Ors, a notice dated 27.09.2018 has been received by WBPDCCL from the Hon'ble Supreme Court of India wherein WBPDCCL has been directed to attend the hearing fixed on 11.10.2018 in respect of emission levels of SgTPP. The instant matter was taken up for hearing on 10.12.2018 when as per the direction of the Hon'ble Supreme Court, ASG will file status report on the compliance made regarding compliance with notified emission norms. The matter is pending before the Hon'ble Supreme Court.

43.13 Ministry of Coal, GOI allotted Five coal mines to WBPDCCL, four of which are situated in the State of West Bengal & one in the State of Jharkhand. WBPDCCL in the interest of exploiting the mines, furnished five Bank Guarantees in favour of Union of India (UOI) for an aggregate amount of ₹22,300.00 Lakh. Alleging that WBPDCCL committed breach of terms of contract, UOI issued notice of invocation of all five Bank guarantees. Aggrieved by this, WBPDCCL filed application before the Ld. Special Tribunal at Godda, Jharkhand. The matter is ready for hearing. During the F.Y. 2022-23 invocation of the BGs amounting to ₹223 Crore took place. The group is in the process of filing contempt petition against Indian Bank before the Hon'ble High Court, Ranchi.

43.14 The Departmental appeal against the order of CIT(A) Kolkata for deletions of ₹271,835.03 Lakh (Tax impact ₹1,23,586.35 Lakh for AY 2007-08) before the Hon'ble ITAT, Kolkata has been dismissed and order in favour of the group vide its order No I.T.A. No 2584/Kol/2013 dated 3rd August, 2017 has been issued.

For the A.Y 2012-13 there is a demand of ₹571.24 Lakh (demand raised on 29.09.2021) issued u/s 250 of the Income Tax Act .

43.15 WBPDCCL had envisaged the project namely Make Up Water System from Panchet Dam Reservoir to STPS in the year 2004. The contract was awarded to SPML through open tendering in the year 2004. SPML did not complete the work within the scheduled period of 16 months as per LOA. As a result there was an outstanding payment. SPML vide letter No. 2B/OC-125/DD:629 dated 25.10.2013 served a notice for arbitration. At present the Arbitration proceeding is continuing. M/s SPML submitted their claims (₹5,263.00 Lakh) before the Ld. Tribunal and similarly WBPDCCL also submitted its counter claim before the Ld. Tribunal. The proceeding is continuing.

43.16 A case (Subroto Mukherjee & Ors Vs The General Manager, KTPS & Ors) has been filed before Hon'ble National Green Energy Tribunal, Eastern Zone regarding pollution of surrounding villages at KTPS. The matter is presently pending before the Hon'ble Tribunal. After hearing on diverse dates, the Hon'ble Tribunal has directed WBPDCCL to take necessary steps for installation of FGD to mitigate the SO_x pollution. WBPDCCL has accordingly published NIT for installation of FGD at Units 3, 4, 5 & 6 of KTPS so as to complete the job within the timeline as provided by the MOEF & CC vide its Notification dated 31.03.2021. The matter is presently pending before the Hon'ble Tribunal.

43.17 The Ministry of Coal, Govt. of India vide letter dated 03.01.2017 had decided to invoke a Bank Guarantee, of an amount of ₹459.00 Lakh, which WBPDCCL furnished in respect of Pachwara (North) Coal Block. WBPDCCL filed writ petition before the Hon'ble High Court against the aforesaid invocation order. The instant matter is pending before the Court. However, the validity period of the bank guarantee ended on 31.12.2016 and the same was not renewed.

43.18 Contract was awarded to M/s Adani Enterprises Limited for supply of imported coal. Due to supply of poor quality of coal, Contract was foreclosed by WBPDCCL. M/s Adani Enterprises invoked the arbitration clause and prayed before the Hon'ble Calcutta High Court for appointment of arbitrator. M/s Adani Enterprises Limited submitted its claims before the Ld. Tribunal and similarly WBPDCCL also submitted its counter claim before the Ld. Tribunal. As per the Order of the Arbitrator dated 27th August, 2021 the claimant is to get an award of ₹3,506.26 Lakh plus interest @ 18% p.a.

Notes forming part of Consolidated Financial Statements (Contd.)

43. CONTINGENT LIABILITIES: (AS CERTIFIED BY MANAGEMENT) (Contd.)

from the date of invocation of the arbitration clause till the date of filing of the statement of claim. Further the award will carry interest @ 9% pa from the date of filing of the statement of claim till the date of the award. The respondent is directed to comply with the aforesaid direction within four months from the date of order ie 27th August, 2021. WBPDC had challenged the entire Award before the Hon'ble High Court at Calcutta and Adani Enterprise Ltd. had also filed an execution application before the Hon'ble High Court for execution of the Award passed by the Arbitrator.

M/s Sical Mining Limited (SML) was engaged as the MDO of Tara (East & West) coal mines and as per Coal Mines Agreement (CMA), they were obligated to take all the responsibilities of the Coal Mines from the Appointed Date which was declared on 19.03.2020. M/s. SML, instead of taking over the charge of the said coal mines from 19.03.2020 had assumed the charge of the said coal mines from 01.09.2020.

Thereafter M/s. SML has left the project abandoned from 30.01.2021 and no official of the said MDO was available at site. Left with no other option, WBPDC terminated the CMA between WBPDC & SML on 30.06.2021. In the meanwhile, SML on 29.06.2021, constituted the First Stage Joint Management Committee for resolution of Disputes as per the CMA. After the failure of the same, WBPDC constituted the Second Stage Joint Management Committee. After the failure of the same, WBPDC invoked the Arbitration clause

43.19 In the case of Hico Multifin Products vs WBPDC the contractor supplied 15 T Sailhard Plate with allowable tolerance limit of 2% to 5% to STPS, they have supplied the said Sailhard Plate and accordingly payment was done on 15.02.2019 which according to the contractor is delayed payment and thus they have filed a complaint in the MSME Samadhan Portal. The matter was taken up by the Conciliator Shri H.K.Guha of WBSM&SEFC (West Bengal State Micro & Small Enterprises Facilitation Council) and accordingly heard the matter but after that date no order or proceeding details has been received

43.20 In pursuance of W.P. 20757(w) of 2019 (Secy of West Bengal Power Development Corporation Ltd Energy Engineers' (Welfare) Association & Ors vs State of West Bengal & Ors) filed by the petitioner seeking a writ of mandamus directing WBPDC authorities to lay down and make uniform service conditions for all Class – I Engineers deputed in the factory premises of the respondent company irrespective of their posting in the plant or in the offices; pay the overtime wages and allowances to the members of the WBPDC Energy Engineers' (Welfare) Association for the period of service and work rendered by overtime and on off days/holidays during the period from 1st April, 2016 upto date and to go on making such payment for overtime work or for working on weekly off days and holidays whenever the service of the members of the Association will be so utilized.

The matter is presently pending before the Hon'ble Court and WBPDC has duly filed affidavit-in-opposition before the Hon'ble Court.

43.21 In pursuance to W.P. No. 23003(w) of 2019 (G & S Construction vs The State of West Bengal & Ors) the petitioner in a contract which they were awarded vide Ref No. STPS/M&C/WES/M1- 212 (Vol-II)/12/Bus Hiring/153 dated 28.05.2013 for hiring of 1 (one) No. Diesel TATA make Starbus on hire basis to ply between STPS Township to Plant for five years from 01.06.2013 to 31.05.2018 alleged non-payment of dues (₹6.84 Lakh plus interest). The petitioner prays before the Hon'ble Court to direct WBPDC to clear its pending dues as well as withdraw the letter dated 25.10.2018 issued by the STPS authority.

43.22 Appeal No 03/2020/EZ (Tushar Kanti Dubey vs UOI) filed before National Green Tribunal, Eastern Zone Bench directed against environmental clearance (EC dated 24.03.2020) granted in favour of WBPDC by the MoEF & CC for setting up a 1X660 MW Thermal Power Plant at Sagardighi. WBPDC has duly filed its reply before the Hon'ble Tribunal. The matter is presently pending.

43.23 In pursuance to WP (C) No. 1103 of 2021 with I.A. No. 1510 of 2021, WBPDC vs State of Jharkhand & Ors, WBPDC challenged the imposition of Transit Fees on the transportation of coal as per the Jharkhand Forest Produce (Regulation of Transport) Rules, 2020, on the transportation of coal from Pachwara (North) Coal mines to the Power Plants of WBPDC. The matter came up before the Hon'ble High Court of Ranchi on 18.03.2021 when the Hon'ble Court was pleased to direct the State of Jharkhand not to take any coercive steps against WBPDC for realization of transit fees.

43.24 In the case No 3 of 2021 between Indian Oil Corporation Ltd (IOCL) vs Bengal EMTA Coal Mines Ltd & Ors there is a question of payment related to the period from 15.05.2014 to March, 2015 when M/s. Bengal EMTA Coal Mines Limited (BECML) was the prior allottee of Pachwara (North) coal mines who had taken the supply of High Speed Diesel from IOCL on regular basis at concessional rate of sales tax, being the central sales tax @ 2% on the total supply value, against which M/s. Bengal Emta Coal Mines Limited (BECML) shall issue the required Form 'C' to IOCL, because of failure to provide the 'C' Form IOCL is imposed a tax liability of ₹14.87 Lakh/-. This is a mediation process and the group has participated in the mediation process through representative. The matter is presently pending.

43.25 In the case of International Coil Ltd vs WBPDC (A.P. No. 95 of 2021) an LOA was issued to the petitioner in 2018 for installation of 5MW floating solar power plant at SgTTP on turnkey basis. The contract was terminated by WBPDC due to failure of the petitioner to start the work and the BG submitted by the petitioner was also invoked. Aggrieved by such termination, the petitioner referred to the Arbitration clause and has moved before the Hon'ble High Court for appointment of arbitrator. The matter is presently pending before the Hon'ble Court.

Notes forming part of Consolidated Financial Statements (Contd.)

43. CONTINGENT LIABILITIES: (AS CERTIFIED BY MANAGEMENT) (Contd.)

43.26 In the case of Mahtam Tudu & Ors vs State of Jharkhand & Ors, Public Interest Litigation (PIL) has been filed by the petitioner claiming that an area of 1847.18 acres of land from 11 villages have been acquired for Pachhwarra (North) Coal Mines and in a meeting held by WBPDCCL on 01.02.2018 in the presence of DC, Pakur, a resolution was drawn up in which 41 no. of issues were dealt with the petitioner alleges that none of the resolutions made therein have been complied with by the WBPDCCL management. The Petitioner claims that among the 41 points, a number of points relate to compensation and rehabilitation of the villagers as per the Jharkhand Rehabilitation & Resettlement Policy, 2008 but no steps had been taken in this regard. Aggrieved by the said inaction of WBPDCCL management, the Petitioner has approached the Hon'ble High Court of Jharkhand praying for a direction on WBPDCCL to comply with the said resolution dated 01.02.2018.

43.27 In the case of Boyla Tudu & Others Vs State of Jharkhand & Others the petitioners are the inhabitants of Bisunpur Village, Amrapara, Pakur, Jharkhand who have now been resettled in a new colony named Bisunpur R&R Colony. This village was acquired by Bengal EMTA Coal Mines Limited (BECML), the prior allottee of Pachhwarra (North) Coal Mines under the Land Acquisition Act, 1894 vide LA Case No.: 22/2008-2009. Necessary compensation for land as well as building structure was duly paid to the land owners' in lieu of such land acquisition. The petitioners have filed the present writ petitions claiming compensation under "The Right to Fair Compensation And Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013". WBPDCCL has not been made a party to the said Petitions but since the issues are related to enhancement of land acquisition compensation, any adverse order may affect WBPDCCL, hence WBPDCCL has engaged a lawyer to attend the proceedings.

43.28 The Hon'ble Supreme Court of India vide its judgment dated 25th August, 2014 followed by Order dated 24th September, 2014 cancelled 204 coal blocks in the Country which were earlier allocated by the Ministry of Coal, Govt. of India for the purpose of mining for captive consumption. These 204 coal blocks include four coal blocks (i) Tara (East & West), (ii) Barjore, (iii) Gangaramchak & Gangaramchak-Bhadulia and (iv) Pachhwarra (North) allotted earlier to the group which were mined by M/s Bengal Emta Coal Mines Ltd, the joint venture company amongst WBPDCCL, DPL and EMTA Coal Limited. Further in its Order dated 24th September, 2014 the Hon'ble Supreme Court imposed 'Additional Levy' of ₹295.00 per metric ton in respect of the Coal extracted from the cancelled Coal Mines till 31st March, 2015. In terms of Explanation to Section 3(n) of the Coal Mines (Special Provisions) Act, 2015, the liability for payment of such 'Additional Levy' of ₹295.00 per metric ton lies with the "Prior Allottee" in whose name the mining lease were granted. In respect of the Coal Blocks of the group, the mining leases were in the name of M/s Bengal Emta Coal Mines Ltd and therefore they are considered as the "Prior Allottee". Hence no liability rests with the Company.

43.29 Pending settlement of 'Rate of Transportation' of Coal, from the Pit head to the loading point, supplied by M/s Bengal Emta Coal Mines Ltd from the Coal Mines at Barjore, Gangaramchak & Gangaramchak-Bhadulia and Pachhwarra (North), rates approved by the Board of Directors during F.Y. 2014-15 have been considered in the preparation of accounts. M/s Bengal Emta Coal Mines Ltd has filed writ petition praying before the Hon'ble High Court for quashing the letter issued by WBPDCCL unilaterally reducing the transportation price of coal and directing WBPDCCL to pay interest @ 18% p.a on the alleged amount towards supply of coal in terms of the Joint venture Agreement.

43.30 The group has received show case cum demand notice during the F.Y. 2020-21 for service tax including cess amounting to ₹1,116.84 Lakh from the office of Directorate General of GST Intelligence. The period of claim is for the period 2015-16 & 2016-17. Against the same the group has furnished reply in the month of October, 2020.

43.31 West Bengal Mineral Development and Trading Corporation Limited (WBMDTCL) has claimed ₹2,441.00 Lakh towards 'Additional Levy' on account of coal supplied to WBPDCCL arising out of judgment delivered by Hon'ble Supreme Court. It has been communicated to WBMDTCL that Additional Levy is not payable by WBPDCCL as the terms of contract states that price is payable on notified price of corresponding grade of Coal India Limited. The Supreme Court of India, in its wisdom, has quantified the benefits at ₹295/- (Rupees two hundred ninety five) only and termed/ identified it as 'the Additional Levy'. On whom it must be imposed must follow from the judgment. The intent of the judgment was to impose the levy on the beneficiary of such allotment, which in the present case is WBMDTCL. This Additional Levy is nither tax/cess etc which can be passed on nor it can be regarded as a part of coal price.

Notes forming part of Consolidated Financial Statements (Contd.)

43. CONTINGENT LIABILITIES: (AS CERTIFIED BY MANAGEMENT) (Contd.)

WBGEDCL

The arbitration between Titan energy Services Ltd (TESL) and the Group concluded and the Arbitral award was pronounced by the Ld' Sole Arbitrator on 28th February, 2019 in terms of which the group is required to pay ₹424.35 Lakh including interest and cost of arbitration. The Group has already instituted a set aside petition in the Commercial Court, Rajarhat and also in process to institute stay petition on the aforesaid Arbitral Award.

Others for which Group is contingently liable

43.32 Letter of Credit (Foreign) of ₹ Nil Lakh (P.Y.: ₹188.83 Lakh) issued by the banker on behalf of the group for import of spares is outstanding as on 31.03.2022.

43.33 Letter of Credit (Domestic) of ₹1,294.53 Lakh (P.Y.: ₹1,413.95 Lakh), issued by the bankers on behalf of the group for e-payment of Railway Freight to Railways is outstanding as on 31.03.2022. Further letter of credit (Domestic) issued in favour of WBSETCL-State Load Despatch Centre (SLDC) during the F.Y. 2021-22 amounted to ₹254.29 Lakh (P.Y.: ₹306.51 Lakh).

43.34 Consequent upon allotment of six coal blocks to the group, Performance Bank Guarantees (PBGs) of ₹50,115.50 Lakh (P.Y.: ₹50,833.50 Lakh) has been issued in favour of Nominated Authority, Ministry of Coal, Govt of India. These PBGs are covered by Government Guarantee amounting to ₹47,945.50 Lakh (P.Y.: ₹47,945.50 Lakh) as a Counter Guarantee for issuance of PBGs by Bank. Further Performance Bank guarantees has also been issued in favour of Ministry of Coal for Deocha-Pachami-Dewansingh-Harinsingha Coal Block amounting to ₹377.01 Lakh. The group has also issued BGs in favour of West Bengal Pollution Control Board for ₹40.00 Lakh.

43.35 The group has filed petition before the Appellate Tribunal for Electricity (APTEL) against the Tariff Order for the year 2017-18 issued by the West Bengal Electricity Regulatory Commission (WBERC).

43.36 The group has filed review petition before the WBERC in respect of Tariff Orders issued on 8th October, 2021 for the years 2020-21, 2021-22 & 2022-23. In view of this no effect of the Tariff Order has been given in the financials of 2020-21. The company has filed review petition before the WBERC in respect of Tariff Orders issued for the years 2018-19 & 2019-20. Review petition has been disposed of by the WBERC for the F.Y. 2018-19 & 2019-20. The company has filed appeal against the orders of the WBERC for the F.Y. 2014-15, 2015-16, 2016-17 & is in the process for filing appeal before the APTEL for F.Y. 2013-14.

Commitments

43.37 Estimated amount of contracts remaining to be executed on Major Capital Accounts and not provided for –

(₹ in Lakh)

Particulars	2021-22	2020-21
Upgradation of ESP & Associated system of Unit 1,2,3 at KTPS	-	7,940.64
Upgradation of Ash handling system of Unit 1,2,3 at KTPS	4,947.23	5,148.44
Sgtpp Unit no V- 660 MW	3,00,817.08	3,12,446.69
Total	3,05,764.31	3,25,535.77

44. EMPLOYEE BENEFITS:

Disclosures pursuant to adoption of Ind AS-19 on employee benefits:

44.1 Defined Contribution Plans:

The group has recognized the following amounts in the Statement of Profit and Loss of the year:

(₹ in Lakh)

Particulars	Financial year	Amount
Employer's Contribution to Contributory Provident Fund	2021-22	1,057.12
	2020-21	1,099.66

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

44.2 Defined Benefit Plans:

a) Gratuity (GPF):

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	12,704.63	11,847.93
Current Service cost	787.44	842.35
Interest Cost	782.82	725.33
Past service cost	-	-
Actuarial (gains) / losses from financial assumptions	(430.67)	766.52
Actuarial (gains) / losses from demographic assumptions	-	-
Actuarial (gains) / losses from experience adjustments	432.54	104.64
Benefits paid	(2,214.47)	(1,582.14)
Closing Balance	12,062.29	12,704.63

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	-	-
Inc-/ (decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	2,214.47	1,582.14
Contributions by plan participants	-	-
Benefits paid	(2,214.47)	(1,582.14)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-
Closing balance	-	-

iii) Net position:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	12,062.29	12,704.63
Fair value of plan assets	-	-
Net funded status - liability/(asset)	12,062.29	12,704.63
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	12,062.29	12,704.63

iv) Total Expense recognized in the Statement of Profit and Loss:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Current service cost	787.43	842.35
Interest cost	782.82	725.33
Past service cost	-	-
Employee benefit cost of the period	1,570.25	1,567.68

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

v) Expenses recognised in other comprehensive income

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial (gains) / losses	1.87	871.15
Expense / (income) recognized in OCI	1.87	871.15

vi) Sensitivity

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	11,155.35	11,755.39
Corresponding service cost	714.59	762.50
DBO at 31.3 with discount rate -1%	13,106.2	13,802.08
Corresponding service cost	872.37	936.11
DBO at 31.3 with +1% salary escalation	12,752.34	13,452.53
Corresponding service cost	842.51	905.03
DBO at 31.3 with -1% salary escalation	11,368.2	11,954.53
Corresponding service cost	731.81	779.21
DBO at 31.3 with +50% withdrawal rate	12,229.96	12,885.04
Corresponding service cost	802.21	859.29
DBO at 31.3 with -50% withdrawal rate	11,892.26	12,521.51
Corresponding service cost	772.42	825.14
DBO at 31.3 with +10% mortality rate	12,145.36	12,790.46
Corresponding service cost	794.27	849.74
DBO at 31.3 with -10% mortality rate	11,978.68	12,618.25
Corresponding service cost	780.54	834.91

vii) Estimated Cash Flows (Undiscounted) in subsequent years

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
1 st year	1,460.05	1,671.38
2 to 5 years	4,588.14	4,643.42
6 to 10 years	3,819.23	4,183.33
More than 10 years	14,889.52	14,480.52

b) Pension Scheme For Employees opted for GPF

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	1,61,345.45	1,16,848.39
Current service cost	2,339.41	2,497.79
Interest cost	10,780.73	7,474.89
Past Service Cost	-	-
Actuarial (gains) / losses from financial assumptions	(6,632.02)	(9,835.17)
Actuarial (gains) / losses from experience adjustments	4,812.67	53,247.62
Benefits paid	(10,205.88)	(8,888.07)
Closing balance	1,62,440.36	1,61,345.45

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	-	-
Inc-/(decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	10,205.88	8,888.07
Contributions by plan participants	-	-
Benefits paid	(10,205.88)	(8,888.07)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-
Closing balance	-	-

iii) Net position:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	1,62,440.36	1,61,345.45
Fair value of plan assets	-	-
Net funded status - liability/(asset)	1,62,440.36	1,61,345.45
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	1,62,440.36	1,61,345.45

iv) Total Expense recognized in the Statement of Profit and Loss

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Current service cost	2,339.41	2,497.79
Interest cost	10,780.73	7,474.89
Past Service Cost	-	-
Employee benefit cost of the period	13,120.14	9,972.68

v) Expenses recognized in other comprehensive income

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial (gains) / losses	(1,819.35)	43,412.46
Expense / (income) recognized in OCI	(1,819.35)	43,412.46

vi) Sensitivity

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	1,46,989.02	1,45,787.69
Corresponding service cost	1,986.67	2,117.88
DBO at 31.3 with discount rate -1%	1,80,940.92	1,79,987.98
Corresponding service cost	2,778.29	2,971.84
DBO at 31.3 with +1% salary escalation	1,79,792.43	1,79,260.00
Corresponding service cost	2,763.76	2,954.38

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with -1% salary escalation	1,49,345.48	1,47,783.64
Corresponding service cost	1,995.11	2,128.14
DBO at 31.3 with +50% withdrawal rate	1,62,066.38	1,60,944.97
Corresponding service cost	2,323.03	2,480.56
DBO at 31.3 with -50% withdrawal rate	1,62,819.10	1,61,751.30
Corresponding service cost	2,356.00	2,515.24
DBO at 31.3 with +10% mortality rate	1,57,288.36	1,55,889.21
Corresponding service cost	2,264.51	2,416.81
DBO at 31.3 with -10% mortality rate	1,68,084.56	1,67,349.74
Corresponding service cost	2,423.28	2,588.75

vii) Estimated Cash Flows (Undiscounted) in subsequent years

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
1 st year	8,784.50	8,286.00
2 to 5 years	37,534.61	36,084.79
6 to 10 years	54,715.02	52,982.57
More than 10 years	2,94,266.53	2,70,115.00

c) Leave Encashment Scheme

i) Change in present value of obligations:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Opening balance	13,341.77	12,023.80
Current service cost	1,575.30	1,650.92
Interest cost	872.75	749.18
Actuarial (gains) / losses from financial assumptions	(469.16)	2,188.89
Actuarial (gains) / losses from demographic assumptions	-	-
Actuarial (gains) / losses from experience adjustments	(358.78)	(1,891.53)
Benefits paid	(1,201.51)	(1,379.49)
Closing balance	13,760.37	13,341.77

ii) Change in Fair Value of Plan Assets:

(₹ in Lakh)

Particulars	31 st March, 2021	31 st March, 2020
Opening balance	-	-
Inc-/ (decrease) in scope of consolidation	-	-
Interest income on plan assets	-	-
Contributions by employer	1,201.51	1,379.49
Contributions by plan participants	-	-
Benefits paid	(1,201.51)	(1,379.49)
Excess / (insufficient) return on plan assets (excluding interest income)	-	-
Settlements - gains / (losses)	-	-

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

iii) Net position:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Actuarial present value	13,760.37	13,341.77
Fair value of plan assets	-	-
Net funded status - liability/(asset)	13,760.37	13,341.77
Unrecognized assets	-	-
Reimbursement rights	-	-
Net liability / (asset) recognized in BS	13,760.37	13,341.77

iv) Total Expense recognized in the Statement of Profit and Loss

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
Current service cost	1,575.30	1,650.92
Interest cost	872.76	749.18
Actuarial (gains) / losses	(827.95)	297.36
Employee benefit cost of the period	1,620.11	2,697.46

v) Sensitivity :

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
DBO at 31.3 with discount rate +1%	12,555.91	12,189.92
Corresponding service cost	1,424.28	1,488.11
DBO at 31.3 with discount rate -1%	15,175.58	14,698.57
Corresponding service cost	1,754.73	1,845.54
DBO at 31.3 with +1% salary escalation	15,222.94	14,739.06
Corresponding service cost	1,760.77	1,851.40
DBO at 31.3 with -1% salary escalation	12,499.43	12,139.58
Corresponding service cost	1,417.24	1,481.05
DBO at 31.3 with +50% withdrawal rate	13,831.77	13,405.69
Corresponding service cost	1,585.14	1,661.13
DBO at 31.3 with -50% withdrawal rate	13,687.93	13,276.87
Corresponding service cost	1,565.30	1,640.54
DBO at 31.3 with +10% mortality rate	13,780.68	13,359.19
Corresponding service cost	1,577.70	1,653.27
DBO at 31.3 with -10% mortality rate	13,739.96	13,324.26
Corresponding service cost	1,572.89	1,648.56

vi) Estimated Cash Flows (Undiscounted) in subsequent years:

(₹ in Lakh)

Particulars	31 st March, 2022	31 st March, 2021
1 st year	1,290.96	1,309.16
2 to 5 years	4,862.54	4,487.72
6 to 10 years	4,101.89	4,658.30
More than 10 years	22,522.74	19,775.30

Notes forming part of Consolidated Financial Statements (Contd.)

44. EMPLOYEE BENEFITS: (Contd.)

d) Characteristics of defined benefit plan and risks associated with them:

Defined benefit plans are salary defined plan. Valuations of defined benefit plan are performed on certain basic set of pre-determined assumptions and other regulatory framework which may vary over time. Thus, the group is exposed to various risks in providing the above benefit plans which are as follows:

- **Credit Risk:** If the scheme is insured and fully funded on PUC basis there is a credit risk to the extent the insurer(s) is/ are unable to discharge their obligations including failure to discharge in timely manner.
- **Pay-as-you-go Risk:** For unfunded schemes financial planning could be difficult as the benefits payable will directly affect the revenue and this could be widely fluctuating from year to year. Moreover there may be an opportunity cost of better investment returns affecting adversely the cost of the scheme.
- **Discount Rate Risk:** The group is exposed to the risk of fall in discount rate. A fall in discount rate will eventually increase in the ultimate cost of providing the above benefit thereby increasing the value of the liability.
- **Liquidity Risk:** This risk arises from the short term asset and liability cash-flow mismatch thereby causing the group being unable to pay the benefits as they fall due in the short term. Such a situation could be the result of holding large illiquid assets disregarding the results of cash-flow projections and cash outflow mismatch. (Or it could be due to insufficient assets/cash.)
- **Future Salary Increase Risk:** The Scheme cost is very sensitive to the assumed future salary escalation rates for all final salary defined benefit Schemes. If actual future salary escalations are higher than that assumed in the valuation actual Scheme cost and hence the value of the liability will be higher than that estimated.
- **Demographic Risk:** In the valuation of the liability certain demographic (mortality and attrition rates) assumptions are made. The group is exposed to this risk to the extent of actual experience eventually being worse compared to the assumptions thereby causing an increase in the scheme cost.
- **Regulatory Risk:** Gratuity Benefit must comply with the requirements of the Payment of Gratuity Act, 1972 (as amended up-to-date). There is a risk of change in the regulations requiring higher gratuity payments (e.g. raising the present ceiling of ₹20,00,000 for employees under GPF, raising accrual rate from 15/26 for etc.). Regarding pension a new Act/Regulations may come up in future which could increase the liability significantly.

e) Actuarial assumptions

Particulars	31 st March, 2022	31 st March, 2021
Discount rate current year for Gratuity-GPF	7.18%	6.75%
Discount rate current year for leave encashment	7.20%	6.85%
Discount rate current year for pension	7.28%	6.90%
Expected rate for salary increases	3.00%	3.00%
Weighted average duration of the defined benefit plan (in years) for Gratuity-GPF	11.02	10.88
Weighted average duration of the defined benefit plan (in years) for Pension	27.11	25.44
Weighted average duration of the defined benefit plan (in years) for Leave Encashment	12.91	12.66

In respect of ex-employees of erstwhile WBSEB, now WBSEDCL, as per Govt. of West Bengal Order No. 558 dated 28.06.2001, Pension, Gratuity and Leave Encashment Liability as on the date of transfer i.e. 01.04.2001 will be reimbursed by erstwhile WBSEB, now WBSEDCL, to the Company.

Notes forming part of Consolidated Financial Statements (Contd.)

45. The Group does not have a separate Trust Fund for General Provident Fund, Pension Fund (Pension Trust has been formed in F.Y. 2022-23), Gratuity Fund - (GPF) and Leave Encashment Fund. However, aggregate of General Provident Fund, Pension Fund, Gratuity (GPF) Fund and Leave Encashment Fund balances as on 31.03.2022 amounting to ₹2,11,011.50 Lakh (P.Y : ₹2,08,668.16 Lakh) shown under Non-Current Financial Liabilities-No 21 & 22 and Short Term Provisions Note No.-30 are invested in term deposits with scheduled banks. However, interest on such investments / deposits are credited to Statement of Profit & Loss of the group in absence of separate Trust Fund. The details of such investment are as follows:

(₹ in Lakh)				
Sl No.	Particulars	Mode of Investment	Principal Amount 31 st March, 2022	Principal Amount 31 st March, 2021
1	Indian Bank (Allahabad Bank)	Term Deposit	60,851.31	58,264.02
2	Union Bank (Corporation Bank)	Term Deposit	20,580.25	20,024.00
3	HDFC Bank	Term Deposit	57,635.47	52,666.95
4	ICICI Bank	Term Deposit	5,000.00	5,000.00
5	State Bank of India	Term Deposit	720.79	1,441.58
6	Bank of India	Term Deposit	4,000.00	4,000.00
7	Canara Bank	Term Deposit	10,000.00	-
7	Interest Accrued on Term Deposit	Term Deposit	12,881.12	12,270.56
Total			1,71,668.94	1,53,667.11

46. The Management has reviewed various credit balances which were lying credited for more than eight years and is of the opinion that those are no longer payable and hence credited to the statement of Profit and Loss Account and reflected under Other Income during the year as shown below:-

(₹ in Lakh)	
2021-22	2020-21
264.78	797.16

The Group has credited a net sum of ₹ Nil Lakh (P.Y.: ₹1,823.51 Lakh) to the Profit and Loss Account in respect of SgTPP Units III & IV towards Liquidated Damages due to delay in completion of projects in compliance with Ind AS-16.

During the F.Y. 20-21 the Group has received ₹1,734.17 Lakh towards compensation for land and mine infrastructure payable to the prior allottees of East of Damogoria Mine in terms of Coal Mines (Special Provisions) Act, 2015 from Ministry of Coal.

47. Generation of electricity, as defined under section 2(28) of the Electricity Act, 2003, is the principal business activity of the Group which constitutes single reporting segment. As such all activities undertaken by the Group are incidental to Power Generation. From the financial year 2015-16, the Group has become lessee of six Coal Mines allotted by the Ministry of Coal, Government of India through the Government dispensation route. Coal produced from the Mines are used by the Power Plants for generation of electricity. Segment performance is evaluated based on profit or loss and is measured consistently with the profit or loss in the financial statements, thus there are no additional disclosure to be provided under Ind AS-108 – Operating Segments.

48. One number of Generator Rotor of unit II of BkTPP was damaged in the F.Y. 2018-19 and got replaced by an existing spare Rotor. It was reported by the manufacturer that the damaged Rotor cannot be repaired. Against the group's net insurance claim for the damaged Rotor amounting to ₹3,090.60 Lakh, Insurance company admitted claim of ₹3,050.16 Lakh in the F.Y. 2021-22. On receipt of the admitted claim amount, same will be adjusted against cost of new Rotor procured in F.Y. 20-21 amounting to ₹3,162.40 Lakh booked in Capital Work-in-Progress.

Notes forming part of Consolidated Financial Statements (Contd.)

49. Information about major customers: Revenue of ₹9,79,024.43 Lakh (P.Y.: ₹8,94,316.26 Lakh) is derived from WBSEDCL.

The major revenue of the group comes from energy sales. The Company sells electricity to Discom (WBSEDCL) pursuant to long-term Power Purchase Agreements (PPAs) entered into with the beneficiary. The group recognises revenue for energy sales over time as the customers simultaneously receive and consume the benefits provided by the group. The tariff for computing revenue from energy sales is determined as per Tariff Orders notified by WBERC from time to time. The amounts are billed on a monthly basis and are payable within contractually agreed credit period. Revenue from sale of energy is recognized once the electricity has been delivered to the beneficiary and is measured through a regular review of meters and monthly intimation from SLDC

50. During the F.Y. 2020-21 Nominated Authority, Ministry of Coal, Government of India invoked Performance Bank Guarantee (PBG) to the tune of ₹1,332.50 Lakh in respect of Kasta Coal Mines as the necessary efficiency parameters could not be reached within the stipulated time period. Similarly during the F.Y. 2021-22, PBG to the tune of ₹717.50 Lakh was invoked.

51. During the F.Y. 2021-22 the group has invoked Bank Guarantee amounting to ₹1,600 Lakh arising out of Non-Performance of obligation under Coal Mining Agreement (CMA) by Sical Mining Ltd. Termination letter has been issued to the party in the month of June, 2021

52. The Group sells entire generation to WBSEDCL under Power Purchase Agreement (PPA). PPA has been evaluated in terms of Appendix C to Ind AS-17 so as to determine whether the arrangement contains element of lease. PPA conveys the Right-to-Use the assets to WBSEDCL. At the same time deficit arising on account of non achievement of Plant Availability Factor (PAF) are borne by the Group. So there is no transfer of risks and rewards to this extent. In view of the above PPA does not satisfy the criterion of finance lease upto F.Y. 2018-19. From the F.Y. 2019-20 Ind AS-116 has become applicable. The Group has evaluated the PPA in terms of Paragraph B9 of Ind AS-116 and is of the view that the second condition is not satisfied. Accordingly, Ind AS-116 shall not be applicable to the arrangement in the given case

53. Commercial operation of Barjore mine has commenced in the month of April, 2018 with production/dispatch of Coal there from in the F.Y. 2018-19. Further during the F.Y. 2019-20 Barjora(North), Pachhwarra (North) and Gangaramchak and Gangaramchak-Bhadulia commenced production and dispatch. During the F.Y. 2021-22 following mines were capitalized .

1) Pachhwarra (North) 2) Barjora (North) 3) Gangaramchak and Gangaramchak-Bhadulia

The process of capitalization involved estimation of future costs and the amount so arrived at is discounted using the discount factor @ 11.39%. Discounting factor has been determined using the methodology prescribed in the CERC Regulation. The amount so arrived at is amortized over the life of mine or 20 years which ever is less following the norms mentioned in the CERC Regulations.

Accordingly the group has capitalized following amounts under Infrastructure Cost and disclosed the same under Intangible Assets:

(₹ in Lakh)			
Name of the Mine	Pachhwarra (North)	Barjora (North)	Gangaramchak and Gangaramchak-Bhadulia
Amount already incurred upto 31.03.2022 including allocated expense	87,051.92	10,880.09	5,033.38
Estimated cost derived at current rate on which no discounting has been done	15,530.75	4,476.64	-
Estimated cost derived at future cost on which discounting has been done	24,182.89	8,322.57	-
TOTAL	1,26,765.56	23,679.30	5033.38

While determining the future cost the group has used escalation factor of 4.23% based on Capital Gain Index under Income Tax Act.

Upto the F.Y. 2021-22 amount deposited in Escrow Account opened with Indian Bank for Mine Closure amounted to ₹12,306.09 Lakh (P.Y.: ₹8,900.85 Lakh).

Notes forming part of Consolidated Financial Statements (Contd.)

54. Disclosures relating to Related Parties as per Ind AS-24 and transactions between the group and related parties and status of outstanding balances :

54.1 The group being a Government related entity is exempt from the general disclosure requirements in relation to related party transactions and outstanding balances with the controlling Government and another entity under same Government except the following:

(₹ in Lakh)

Name of the Government	Nature of Relationship	Place of Incorporation	Extent of Ownership	
			2021-22	2020-21
Government of West Bengal	Parent & ultimate controlling party	India	100% share holding	100% share holding

54.2. Bengal EMTA Coal Mines Limited (BECML) – A Joint Venture Company with WBPDCCL, with 20% equity holding by WBPDCCL. The Company has, however not nominated its representatives to the Board of the Company (BECML). Its principal place of operation is in West Bengal, India.

54.3. West Bengal Green Energy Development Corporation Limited (WBGEDCL) - A Joint Venture Company with WBPDCCL, with 45% equity holding by WBPDCCL. Its principal place of operation is in West Bengal, India.

54.4. Bengal Birbhum Coalfields Limited (BBCL) - A Joint Venture Company with WBPDCCL, with 27.80% equity holding by WBPDCCL since 2015-16. Its principal place of operation is in West Bengal, India. With effect from 30th December, 2018, BBCL has become 100% subsidiary of WBPDCCL.

54.5 Key Management Personnel as on 31.03.2022:

- Dr. P.B.Salim, IAS, appointed as Chairman & Managing Director.*
- Smt S. Mahapatra, IAS,- Govt Nominee Director .*
- Shri Ashim Kumar Maitra - Independent Director.
- Shri Chandan Kumar Dey – Independent Director (with effect from 02.02.2021)
- Shri Amit Choudhury – Independent Director (with effect from 02.02.2021)
- Shri Debkumar Gupta - Whole-Time Director .
- Shri .S.S. Sengupta - Whole-Time Director.
- Shri Subhasis Ghosh – Whole-Time Director
- Shri Asit Kumar Mukherjee - Whole-Time Director (with effect from 21.06.2021)
- Shri Chanchal Goswami – Whole Time Director (with effect from 11.03.2022)

* Holding 2 equity shares of face value of ₹ 1,000 each.

Subsidiary Company:

- Shri Rana Som, Chairman
- Dr P.B. Salim, IAS, Managing Director (w.e.f. 26.09.2019)
- Shri Debkumar Gupta, Director, (w.e.f. 03.09.2021)
- Shri Soumitra Shankar Sengupta, IAS, (w.e.f. 03.09.2021)

54.6 Details of transactions carried out in the ordinary course of business in respect of Note No. 54.2 above.

(₹ in Lakh)

Nature of transaction	2021-22	2020-21
Outstanding Balance-Payable	3,640.86	3,640.86

Notes forming part of Consolidated Financial Statements (Contd.)

NOTE NO. 54 (Contd.)

54.7 Details of transactions carried out in respect of Note No. 54.4 above.

(₹ in Lakh)

Nature of transaction	2021-22	2020-21
Outstanding Balance-Receivable (Reimbursement of expenses)	131.81	130.84
Acquisition of Equity Shares	10.00	10.00

54.8. Outstanding balances of subsidiary and joint venture companies at the year-end are unsecured. The group has not recorded any impairment of receivables relating to amounts owed by related parties.

54.9. Transactions with Key Management Personnel in respect of Note No. 54.5 above.

(₹ in Lakh)

Nature of Transaction	2021-22	2020-21
Remuneration to Chairman and Managing Director	29.04	23.90
Remuneration to Directors	93.59	107.54

Sitting fee paid to independent directors during the year is ₹8.67 Lakh (P.Y.: ₹2.12 Lakh) (inclusive of GST).

55. EARNINGS PER SHARE (EPS)

Basic & Diluted:

Particulars	2021-22	2020-21
A (i) Number of Equity Shares at the beginning of the year	7,57,92,555	7,57,92,555
(ii) Number of Equity Shares issued during the year	-	-
(iii) Number of Equity Shares at the end of the year	7,57,92,555	7,57,92,555
(iv) Weighted average number of Equity Shares outstanding during the year	7,57,92,555	7,57,92,555
(v) Face value of each share (₹)	1,000	1,000
B Profit after tax available to Equity Shareholders (₹ in Lakh)	30,420.83	20,356.18
C Basic & Diluted EPS (₹)	40.14	26.86

56. The Group has a system of obtaining confirmation of balances from banks/Financial Institutions and Other parties. There are no unconfirmed balances in respect of Term Deposits and Borrowings from Banks and Financial Institutions. The Balances shown under Capital Advances, Claims receivable, Arrear Receivable, Others under Non-Current Financial Liabilities, Loans and Advances, Deposits, Retention money payable, Trade payables (other than payable to subsidiaries of CIL under FSA), other payables and material under inspection/ lying with contractors are subject to confirmation from respective parties. Balance confirmation letters with negative assertion are sent to the parties. Certain old advances are under scrutiny for adjustments/recovery. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.

57. The Board of Directors suggested that Kasta (East) Coal Mine allotted to the group which is considered to be unviable, to be taken up with the State Government for necessary concurrence before approaching to the Ministry of Coal, Government of India for final decision. Total amount expended towards Kasta (East) Coal Mines upto 31.03.2021 works out to ₹3,238.78 Lakh and is booked in Capital Work-in-Progress. Allotment order has been cancelled by Ministry of Coal, Government of India in the month of May, 2021. Necessary accounting entry has been passed in the F.Y. 2021-22 to adjust the same

Notes forming part of Consolidated Financial Statements (Contd.)

58. INTEREST IN OTHER ENTITIES

Subsidiary Company:

The group's subsidiary as at 31st March, 2022 is set out below:

Name of subsidiary company	Place of business/ country of incorporation	Ownership interest held by the group (in %)	Principal activities
Bengal Birbhum Coalfields Limited	India	100	Coal Mining

Joint Venture Companies:

Joint venture companies as at 31st March, 2022 in which the group has interest, is as below:

Name of joint venture company	Place of business/ country of incorporation	Ownership interest held by the group (in %) as at		Accounting method	Carrying amount (₹ in Lakh) as at	
		31 st March, 2022	31 st March, 2021		31 st March, 2022	31 st March, 2021
West Bengal Green Energy Development Corporation Limited –engaged to promote grid connected renewable energy projects	India	45	45	Equity	-	-

Summarized financial information for Joint Ventures:

Summarized Balance Sheet

(₹ in Lakh)

Particulars	West Bengal Green Energy Development Corporation Limited	
	31 st March, 2022	31 st March, 2021
Current Assets		
Cash & Cash Equivalent	41.42	68.84
Other Assets	660.70	599.79
Total Current Assets	702.12	668.63
Total Non-Current Assets	814.95	1171.23
Current Liabilities		
Financial Liabilities	585.79	399.39
Other Liabilities	263.93	708.71
Other Adjustments	-	-
Total Non-Current Liabilities	832.08	832.08
Net Assets	(164.73)	(100.32)

Notes forming part of Consolidated Financial Statements (Contd.)

58. INTEREST IN OTHER ENTITIES (Contd.)

Reconciliation of Carrying Amounts

(₹ in Lakh)

Particulars	West Bengal Green Energy Development Corporation Limited	
	31 st March, 2022	31 st March, 2021
Opening Net Assets (A)	(100.32)	17.20
Profit/(Loss) for the year (B)	(28.30)	(168.57)
Transfer to retained earnings (C)	(36.11)	(29.22)
Closing Net Assets (D)	(164.73)	(100.32)
Adjustment for loss in JV (E)	(1,011.18)	(1,011.18)
Groups Share in % (F)	45	45
Groups Share in INR (G)	(455.03)	(455.03)
45% on (E) for WBGEDCL		
Cost of Investment (H)	225.00	225.00
Carrying Amount (I)=G-H	(230.03)	(230.03)
Adjustment made during 20-21 (J)	230.03	230.03
Carrying Amount (K)= I-J	-	-

Summarized profit & loss for the year ended:

(₹ in Lakh)

Particulars	West Bengal Green Energy Corporation Limited	
	31 st March, 2022	31 st March, 2021
Revenue from operation	360.19	43.95
Other Income	65.05	112.43
Total Income	425.24	156.38
Cost of Materials Consumed	245.36	38.35
Employee Benefit Expenses	17.53	17.04
Finance Cost	-	-
Depreciation & Amortization	204.19	204.29
Other Expenses	32.86	69.57
Total Expenses	499.94	329.25
Tax Expenses	46.40	4.30
Profit(Loss) for the year	(28.30)	(168.57)
Other Comprehensive Income	-	-
Total Comprehensive Income	(28.30)	(168.57)

59. In the opinion of the Management, the value on realization of Current Assets and Loans and Advances in the ordinary course of the business would not be less than the amount at which they are stated in the Balance Sheet and the provision for all known and determined liabilities is adequate and not in excess of the amount reasonably required.

60. On 20th September, 2019 the Taxation (Laws) Amendment Ordinance, 2019 was passed introducing section 115BAA of the Income Tax Act which allowed domestic companies to opt for an alternative tax regime for the F.Y.2019-20. As per the regime Companies are allowed to pay reduced income tax @ 22% (plus surcharge and cess) subject to foregoing brought forward losses on account of additional depreciation and carry forward of MAT Credit. The Company had elected not to exercise the option permitted under section 115BAA of the Income Tax Act.

Notes forming part of Consolidated Financial Statements (Contd.)

61. The Group has made a provision for income tax for ₹6,734.28 Lakh (P.Y.: ₹4,745.23 Lakh) during the current year. Computation of the same is made as per prevailing taxation laws under the Income Tax Act, 1961. Minimum alternative tax is applicable for the Company. There is no change in applicable tax rate as compared to previous year. Applicable tax rate i.e 17.472 % (P.Y.: 17.472%) is computed as Tax Rate 15%, Surcharge 12% on such tax, Health and Education Cess (HEC) at the rate of 4% of such income-tax and surcharge. Provision for income tax for the F.Y. 2021-22 includes interest amounting to ₹155.44 Lakh (P.Y.: ₹359.29 Lakh) u/s 234B & 234C of the Income Tax Act, 1961.

62. The following are the carrying amount of lease liabilities recognized during the financial year:

Particulars	(₹ in Lakh)	
	Amount 31 st March, 2022	Amount 31 st March, 2021
Opening Balance	32.35	32.35
Addition in Lease Liabilities	-	-
Interest cost during the year	2.59	2.59
Payment of Lease Liabilities	2.59	2.59
Closing Balance	32.35	32.35
Current	2.59	2.59
Non-Current	29.76	29.76

63. During the year Group was required to spend ₹205.52 Lakh (P.Y.: ₹71.50 Lakh) on Corporate Social Responsibility in-terms of Section 135 of the Companies Act, 2013 read with Schedule VII thereof, being two percent of average net profit for the last three financial years

Amount spent during the year on the following activities:-

SL. No	Particulars	Financial Year	(₹ in Lakh)		Amount
			In cash	Yet to be paid in cash	
(i)	Construction/acquisition of any asset	2021-22	NIL	NIL	NIL
		2020-21	NIL	NIL	NIL
(ii)	On purposes other than (i) above	2021-22	370.52	NIL	370.52
		2020-21	94.05	NIL	94.05

The set-off available in the succeeding years ₹165.00 Lakh (P.Y.: ₹22.55 Lakh) is not recognised as an asset as a matter of prudence, considering the uncertainty involved in the adjustment of the same in future years.

Further contribution of ₹500 Lakh (P.Y.: ₹ Nil Lakh) has also been made towards West Bengal State Emergency Relief Fund during the F.Y. 2021-22.

Particulars	(₹ in Lakh)	
	2021-22	2020-21
Amount Required to be spent by the group during the year	205.52	71.50
Amount of Expenditure incurred	370.52	94.05
Shortfall, if any	-	-
Nature of CSR Activities undertaken by the Company	As per CSR Policy of the group with detail disclosure in Directors Report	As per CSR Policy of the group with detail disclosure in Directors Report

Notes forming part of Consolidated Financial Statements (Contd.)

64. LICENSED AND INSTALLED CAPACITIES: (AS CERTIFIED BY MANAGEMENT)

Particulars		2021-22	2020-21
A	Licensed Capacity	Not applicable	Not applicable
B	Installed Capacity (MW)		
	(a) Kolaghat	840	1260
	(b) Bakreshwar	1050	1050
	(c) Bandel	275	335
	(d) Santaldih	500	500
	(e) Sagardighi	1600	1600
Total		4265	4745

Unit Nos. 1 & 2 of KTPS of 210 MW each and Unit No. 1 of BTPS of 60 MW have been decommissioned in the FY 2021-22

65. QUANTITATIVE INFORMATION IN RESPECT OF GENERATION AND SALE OF ELECTRICITY:

65.1 Commercial: Generation (In MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	4,271.334	1,769.337
2	Bakreshwar	8,313.670	7,896.532
3	Bandel	1,730.025	1,170.769
4	Santaldih	3,904.048	3,442.936
5	Sagardighi	11,885.642	9,595.231
Total		30,104.719	23,874.805

65.2 Auxiliary Consumption (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	481.877	236.792
2	Bakreshwar	715.773	693.354
3	Bandel	171.471	118.961
4	Santaldih	320.603	289.608
5	Sagardighi	901.045	699.441
Total		2,590.769	2,038.156

65.3 Deviation Settlement Mechanism (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	16.699	13.220
2	Bakreshwar	9.485	(0.344)
3	Bandel	(1.124)	0.253
4	Santaldih	4.523	(1.290)
5	Sagardighi	(0.647)	(23.451)
Total		28.936	(11.612)

65.4. Units sold (in MU)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	3,772.757	1,519.325
2	Bakreshwar	7588.411	7,203.522
3	Bandel	1,559.677	1,051.554
4	Santaldih	3,578.922	3,154.618
5	Sagardighi	10,985.244	8,919.241
Total		27,485.011	21,848.260

Notes forming part of Consolidated Financial Statements (Contd.)

65. QUANTITATIVE INFORMATION IN RESPECT OF GENERATION AND SALE OF ELECTRICITY: (Contd.)

65.5. Plant Load Factor (in %)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	40.05	16.03
2	Bakreshwar	90.39	85.85
3	Bandel	59.95	39.90
4	Santaldih	89.13	78.61
5	Sagardighi	84.80	68.46
WBPDC		73.17	57.44

65.6. Plant Availability Factor (in %)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	50.90	56.84
2	Bakreshwar	94.82	98.04
3	Bandel	71.79	88.06
4	Santaldih	94.54	96.54
5	Sagardighi	87.51	74.77
WBPDC		79.44	78.40

65.7 Sale of Electricity

(₹ in Lakh)

Sl. No.	Units	2020-21	2019-20
1	Kolaghat	1,55,009.75	87,358.27
2	Bakreshwar	2,67,120.04	2,83,398.86
3	Bandel	56,809.44	52,681.45
4	Santaldih	1,34,549.88	1,31,758.08
5	Sagardighi	3,65,535.31	3,41,233.76
Total		9,79,024.42	8,96,430.42
Less: Transmission Income		624.09	2,402.89
Total		9,78,400.33	8,94,027.53

Sales for the F.Y. 2021-22 amounting to 9,79,024.42 Lakh (PY ₹8,96,430.42 Lakh) includes charges on account of Unscheduled Interchange amounting to ₹70.79 Lakh (P.Y.: ₹(288.73) Lakh), Transmission Charges amounting to ₹624.09 Lakh (P.Y.: ₹2,402.89 Lakh), and also includes ₹(26,496.14) Lakh (P.Y.: ₹6,881.00 Lakh) towards Fuel Cost Adjustment for 2021-22 and ₹1,12,591.05 Lakh (P.Y.: ₹10,655.80 Lakh) towards Fixed Cost Adjustment for 2021-22. FCA claim for the F.Y. 2019-20 in respect of SgTPP Unit III-IV has been computed using auxiliary power consumption of 5.25% and station heat rate of 2322 Kcal/Kwh as notified in the Tariff Order of 2017-18 issued by the WBERC. In the Regulation as well as in the subsequent Tariff Orders issued by the WBERC, auxiliary power consumption & station heat rate has been notified as 9% & 2276 Kcal/Kwh respectively which has been used in computation of FCA for 2020-21. For billing purpose in F.Y. 21-22 Tariff Order of 2021-22 has been used. Revised order has been issued by the WBERC (dated 12.04.2022) amending Station Heat Rate of SgTPP (Stage II) to 2424 Kcal/Kwh retrospectively from 2016-17. Effect of the same has not been considered in the accounts upto 31.03.2021. Similarly effect of auxiliary consumption of 9% has not been considered in accounts for the F.Y. from 2016-17 to 2019-20.

Notes forming part of Consolidated Financial Statements (Contd.)

66. CONSUMPTION OF FUEL:

66.1 Consumption of Coal (Quantity in MT)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	34,57,797.26	13,87,270.00
2	Bakreshwar	49,92,593.71	47,98,643.84
3	Bandel	13,84,418.93	8,32,448.43
4	Santaldih	27,83,700.59	22,73,764.03
5	Sagardighi	72,96,358.37	60,80,430.17
Total		1,99,14,868.86	1,53,72,556.47

66.2 Consumption of Coal (Value ₹ in Lakh)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	1,23,641.95	54,436.08
2	Bakreshwar	1,82,861.35	1,85,932.71
3	Bandel	45,521.70	32,043.45
4	Santaldih	90,571.63	80,314.63
5	Sagardighi	2,26,802.53	2,13,112.57
Total		6,69,399.16	5,65,839.44

66.3 Consumption of Oil (Quantity in KL.)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	7,028.04	2,281.50
2	Bakreshwar	2,224.50	1,688.60
3	Bandel	2,532.29	1,551.60
4	Santaldih	1,366.00	1,395.12
5	Sagardighi	3,544.08	3,730.40
Total		16,694.91	10,647.22

66.4 Consumption of Oil (Value ₹ in Lakh.)

Sl. No.	Units	2021-22	2020-21
1	Kolaghat	4,021.39	1,151.17
2	Bakreshwar	1,149.61	895.34
3	Bandel	1,295.98	706.42
4	Santaldih	552.83	564.61
5	Sagardighi	1,891.04	1,657.98
Total		8,910.85	4,975.52

Notes forming part of Consolidated Financial Statements (Contd.)

67. VALUE OF IMPORTS CALCULATED ON CIF BASIS

(₹ in Lakh)

CIF Basis	2021-22	2020-21
Spare & Other Items	374.06	496.60

68. EXPENDITURE IN FOREIGN CURRENCY

(₹ in Lakh)

CIF Basis	2021-22	2020-21
Travelling Expenses	Nil	Nil

69. VALUE OF IMPORTED & INDIGENOUS RAW MATERIALS, SPARE & OTHER ITEMS CONSUMED AND PERCENTAGE OF EACH TO THE TOTAL CONSUMPTION :

Particulars	2021-22		2020-21	
	(₹ In Lakh)	%	(₹ In Lakh)	%
A) Raw Materials - Coal & Oil for generation of Electricity				
Indigenous	6,69,399.16	100	5,65,839.44	100
Consumption of Coal ₹6,69,399.16 Lakh (P.Y.: ₹5,65,839.44 Lakh) includes Imported coal procured ₹ Nil Lakh (P.Y.: ₹ Nil Lakh) locally.				
B) Spares & Other Items				
i) Imported	51.72	0.36	55.62	0.45
ii) Indigenous	15,145.97	99.64	12,208.75	99.55
Total	15,197.69	100.00	12,264.37	100.00

70. Bengal Emta Coal Mines Ltd (BECML), has not been considered for consolidation for want of audited financial statements.

71. The Department of Power & NES, Government of West Bengal intimated that the state cabinet in its meeting dated 27.11.2017 has approved the proposal of restructuring of Durgapur Projects Limited (DPL) in the manner detailed below:

- The existing Government Company DPL would continue as DPL in its restructured form.
- DPL will become wholly owned subsidiary Company of WBPDCCL. Distribution and Transmission segments of DPL have already been transferred to WBSEDCL & WBSSETCL respectively.

72. ADDITIONAL REGULATORY INFORMATION

- The Group does not have any Benami property, where any proceeding has been initiated or pending against the Company for holding any Benami property.
- The Group has not traded or invested in Crypto currency or Virtual Currency during the financial year.
- The Group does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (such as, search or survey or any other relevant provisions of the Income Tax Act, 1961).

Notes forming part of Consolidated Financial Statements (Contd.)

72. ADDITIONAL REGULATORY INFORMATION (Contd.)

- iv) The Group has not received any fund from any person(s) or entity(ies), including foreign entities with the understanding that the Company shall:
- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries) or
 - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries.

The Group has not advanced or loaned or invested funds to any other person(s) or entity(ies), including foreign entities (Intermediaries) with the understanding that the Intermediary shall:

- directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party (Ultimate Beneficiaries)
 - provide any guarantee, security or the like to or on behalf of the Ultimate Beneficiaries
- v) The provisions of clause (87) of section 2 of the Act read with the Companies (Restriction on number of Layers) Rules, 2017 are not applicable to the group as per Section 2(45) of the Companies Act, 2013.
- vi) Based on the information available with the Group there were no transactions with the companies struck off under section 248 of the Companies Act, 2013 or section 560 of the Companies Act, 1956.
- vii) There were no cases of Scheme of Arrangements that has been approved by the Competent Authority in terms of Section 230 to 237 of the Companies Act, 2013.
- viii) The Group has not been declared as a willful defaulter by any bank or financial institutions or other lender.
- ix) The Group has borrowings from banks on the basis of security of Stock and Book Debts. The Company is regularly filing monthly statements to bank. The quarterly returns / statement of current assets filed by the Group with banks / financial institutions are generally in agreement with the books of accounts.

As the accounting entry for stock valuation at mines is done at the end of the year so there is a difference between book stock and that appearing in the stock statements submitted to the Bank. Further there has been change in methodology of costing of captive coal cost finalized in August, 2022 in terms of Regulations issued by CERC.

- x) During the F.Y. 2021-22 the Group has not revalued its Property, Plant and Equipment, Right of Use Assets and Intangible Assets.
- xi) The Group has not granted any Loans or Advances in the nature of Loans to its promoters, directors, KMPs and the related parties (as defined under the Companies Act, 2013) either severally or jointly with any other persons.

73. Previous period's figures have been regrouped and rearranged wherever considered necessary.

As per our report of even date.

For **Mitra Roy & Datta**
Firm Registration No.- 322477E
Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
Partner
Membership No. 055723

Sd/-
Debkumar Gupta
Director (F&A) & Company Secretary
DIN: 03600278

Sd/-
Dr. P.B. Salim
Chairman and Managing Director
DIN: 08503292

Date : 09.09.2022

Place : Kolkata

FORM AOC-I

Part "A": Subsidiaries

Statement containing salient features of the financial statement of Subsidiaries/associate companies/joint ventures (Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

1	Name of the Subsidiary	Bengal Birbhum Coalfields Limited
2	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	31.03.2022
3	Reporting currency and Exchange rate as on the last date of the relevant financial year in the case of foreign subsidiaries.	Not Applicable
4	Share capital (₹ in Lakh)	10.00
5	Reserves & Surplus (₹ in Lakh)	(141.60)
6	Total assets (₹ in Lakh)	0.83
7	Total Liabilities (₹ in Lakh)	0.83
8	Investments	-
9	Turnover	-
10	Profit before taxation (₹ in Lakh)	0.78
11	Provision for taxation	-
12	Profit after taxation (₹ in Lakh)	0.78
13	Proposed Dividend	-
14	% of shareholding	100

As per our report of even date.

For **Mitra Roy & Datta**

Firm Registration No.- 322477E

Chartered Accountants

Sd/-

Aloke Roy

Partner

Membership No. 055723

For and on behalf of the Board of Directors

Sd/-

Debkumar Gupta

Director (F&A) & Company Secretary

DIN: 03600278

Sd/-

Dr. P.B. Salim

Chairman and Managing Director

DIN: 08503292

Date : 09.09.2022

Place : Kolkata

FORM AOC-I

PART "B": Associates and Joint Venture Companies

Statement pursuant to Section 129(3) of the Companies act, 2013 related to Associate Companies/Joint Ventures

1. Name of the Joint Venture	Bengal Emta Coal Mines Limited	West Bengal Green Energy Development Corporation Limited
2. Latest Audited Balance Sheet Date	31.03.2014	31.03.2022
3. Date on which the Joint Venture was associated or acquired	17.01.1996	15.06.2009
4. Shares of Joint Ventures held by the company on the year end		
Numbers	22,70,200.00	22,50,000.00
Amount of Investment (₹ in Lakh)	264.31	225.00
Extent of holding	20%	45%
5. Description of how there is significant influence	By way of share holding and represented in the Board as Director (upto 16.06.2015)	By way of share holding and represented in the Board as Director.
6. Reason why Joint venture is not consolidated	Non availability of audited financial statements	Not Applicable
7. Net worth attributable to shareholding as per latest Balance Sheet (₹ in Lakh)	142.79	(74.13)
8. Profit/Loss for the year		
i) Considered in consolidation (₹ in Lakh)	Refer 6 above	-
ii) Not considered in consolidation	Refer 6 above	-

As per our report of even date.
 For **Mitra Roy & Datta**
 Firm Registration No.- 322477E
 Chartered Accountants

For and on behalf of the Board of Directors

Sd/-
Aloke Roy
 Partner
 Membership No. 055723

Sd/-
Debkumar Gupta
 Director (F&A) & Company Secretary
 DIN: 03600278

Sd/-
Dr. P.B. Salim
 Chairman and Managing Director
 DIN: 08503292

Date : 09.09.2022
 Place : Kolkata

**COMMITTED
TO THE EARTH.
COMMITTED
TO LIVES.**



Floating
Solar
Plant at
Sagardighi



Sagardighi
Thermal
Power
Project



Resettlement &
Rehabilitation
Colony -
Pachhwara
(North)



Deocha
Pachami-
Dewanganj-
Harinsingha
Coal Block



The West Bengal Power Development Corporation Limited

(A Government of West Bengal Enterprise)

Corporate Identity No.: U40104WB1985SGC039154
Bidyut Unnayan Bhaban
3/C, LA-Block, Sector-III, Bidhannagar, Kolkata 700106